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Defense Fuel Support Point Norwalk, California

First Semiannual 2020 Groundwater Monitoring Report

Final August 2020

Kinder Morgan, Inc.





Defense Fuel Support Point, Norwalk, California

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Certification

The material and data presented in this report were prepared consistent with current and generally accepted consulting principles and practices. This work was supervised by the following Jacobs licensed professional.

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August 7, 2020

Date



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¹ GeoTracker website: https://www.waterboards.ca.gov/ust/electronic_submittal/about.html



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Acronyms and Abbreviations

μg/L microgram(s) per liter
 1,2-DCA 1,2-dichloroethane
 amsl above mean sea level
 bgs below ground surface
 Blaine Tech Services, Inc.

BTEX benzene, toluene, ethylbenzene, and total xylenes

CH2M CH2M HILL Engineers, Inc., now Jacobs Engineering Group Inc.

CIMIS California Irrigation Management Information System

DFSP Defense Fuel Support Point

DIPE di-isopropyl ether

DLA Defense Logistics Agency Energy – Engineering, Environmental, Property Directorate

EPA U.S. Environmental Protection Agency

ETBE ethyl tertiary butyl ether

ft/ft foot per foot

GWE groundwater extraction

Jacobs Igineering Group Inc.

JP-4 jet propellant 4
JP-5 jet propellant 5
JP-8 jet propellant 8
Kinder Morgan Kinder Morgan, Inc.

LGAC liquid-phase granular activated carbon

LNAPL light nonaqueous phase liquid
MCL maximum contaminant level
MTBE methyl tertiary butyl ether

ND nondetect

NPDES National Pollutant Discharge Elimination System

NSZD natural source zone depletion

PVC polyvinyl chloride
QA quality assurance
QC quality control

RAB Restoration Advisory Board
RTO regenerative thermal oxidizer

RWQCB Regional Water Quality Control Board, Los Angeles Region



scfm standard cubic feet per minute

SFPP SFPP, L.P.

SGI The Source Group, Inc.

site Defense Fuel Support Point, Norwalk, California

SVE soil vapor extraction

SWRCB California State Water Resources Control Board

TAME tertiary amyl methyl ether

TBA tertiary butyl alcohol
TFE total fluids extraction

TPH total petroleum hydrocarbons

TPH-d total petroleum hydrocarbons quantified as diesel
TPH-g total petroleum hydrocarbons quantified as gasoline

VOC volatile organic compound



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1. Introduction

On behalf of SFPP, L.P. (SFPP), an indirect subsidiary of Kinder Morgan, Inc. (Kinder Morgan), and the Defense Logistics Agency Energy – Engineering, Environmental, Property Directorate (DLA), this semiannual groundwater monitoring report has been prepared by Jacobs Engineering Group Inc. (Jacobs), to summarize the results of groundwater monitoring activities conducted at the Defense Fuel Support Point (DFSP), Norwalk, California (site) during the first half of 2020. The site location and vicinity are shown on Figure 1.

The results documented in this report are based on groundwater monitoring conducted in accordance with sampling and analysis plans prepared by SFPP (CH2M², 2013) and DLA (Parsons, 2013). The Regional Water Quality Control Board, Los Angeles Region (RWQCB) approved the sampling plans on June 27, 2013, and October 23, 2013, respectively (RWQCB, 2013a, 2013b).

SFPP and DLA jointly perform groundwater monitoring events at the site to address respective impacts to groundwater by each entity. SFPP contracted Jacobs, and DLA contracted The Source Group, Inc. (SGI), to perform project oversight of groundwater monitoring activities. SFPP contracted Blaine Tech Services, Inc. (Blaine Tech) to gauge and sample the designated SFPP wells; SGI personnel conducted the gauging and sampling for DLA. Jacobs was retained by SFPP to compile and interpret the data from both sources and prepare this summary report.

Since 1986, environmental assessments have been performed at the DFSP facility (both onsite and offsite) by several consultants on behalf of SFPP and DLA. During these investigations, wells were installed for monitoring and as components of groundwater remediation activities. Table 1 presents a summary of groundwater monitoring and remediation wells associated with the site. These investigations evaluated and characterized the extent of liquid-phase, adsorbed-phase, and dissolved-phase hydrocarbons in soil and groundwater beneath the site and offsite to the south, east, and west.

Site assessments identified the following principal constituents of concern at the site:

- Total petroleum hydrocarbons (TPH), including TPH quantified as gasoline (TPH-g), diesel (TPH-d), jet propellant 4 (JP-4), jet propellant 5 (JP-5), and jet propellant 8 (JP-8)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX)
- 1,2-dichloroethane (1,2-DCA)
- Methyl tertiary butyl ether (MTBE)
- Tertiary butyl alcohol (TBA)

Additional background information regarding investigations and monitoring events at the site is presented in previously submitted semiannual groundwater monitoring reports. Monitoring wells and remediation wells are monitored on a semiannual basis to evaluate groundwater flow and groundwater quality conditions.

This report provides information pertaining to the first semiannual groundwater monitoring event of 2020 (conducted May 4 through June 10, 2020) and includes groundwater gauging and sampling data from selected wells throughout the site and from wells located offsite to the south, east, and west. This report also provides a summary of remediation progress for the first half of 2020 and an updated description of the status of the dissolved-phase and liquid-phase hydrocarbon plumes.

² CH2M is now part of Jacobs.



2. Field and Laboratory Activities

2.1 Semiannual Groundwater Monitoring

Groundwater levels were gauged and samples were collected by Blaine Tech and SGI May 4 through June 10, 2020.

Overall, water levels were measured in 189 wells, of which 11 were dry. Three Exposition aquifer wells were gauged more than once because they are included in the sampling and analysis plans for both SFPP and DLA (EXP-1, EXP-2, and EXP-3). In total, 129 samples were collected from 125 wells, including 13 duplicate samples; 3 split samples from EXP-1, EXP-2, and EXP-3; and one repeat sample at GMW-8. Groundwater samples were not collected at wells containing measurable free product.

Sampling was conducted using low-flow sampling methods, as described in Section 2.2. Tables 2 and 3 list the wells that were gauged and sampled during the first semiannual 2020 event, respectively, and provide their associated groundwater elevations and analytical results. Well gauging and sampling records for the semiannual event are provided in Appendix A.

Three wells monitored by DLA (GMW-40, GW-4, and GW-14R) were not gauged or sampled this reporting period because they were either inaccessible or could not be located. Efforts will be made to gauge and sample these wells during the next semiannual monitoring event.

2.2 Field and Laboratory Methods

Field activities were conducted in accordance with the sampling plans described above. Groundwater samples collected for DLA were submitted to American Analytics in Chatsworth, California. Groundwater samples collected for SFPP were submitted to Alpha Analytical, Inc., in Sparks, Nevada. Both analytical laboratories are certified by the Environmental Laboratory Accreditation Program of the California State Water Resources Control Board (SWRCB). Samples were submitted to these laboratories for the analyses described in Section 2.2.2.

2.2.1 Field Methods

Prior to initiating well gauging, purging, and sampling activities, SFPP and DLA remediation systems were shut down for approximately 1 week. Field technicians used an electronic water level sounder to measure depth to water in each well that did not contain measurable free product and used an electronic oil-water interface probe to measure the depth to water and free product thickness in wells containing measurable free product. The down-well field instruments used to gauge the wells were cleaned with a laboratory-grade, nondetergent cleaner, and then rinsed successively in two containers with distilled water before each use.

Before sampling, each well was purged using low-flow purge techniques at a rate of approximately 100 to 500 milliliters per minute. During purging, groundwater field parameters (temperature, pH, electrical conductivity, turbidity, dissolved oxygen, and oxidation-reduction potential) were monitored. Water levels also were monitored during low-flow purging to verify minimal drawdown. Samples for SFPP were collected using a 2-inch-diameter submersible Grundfos pump, and samples for DLA were collected using a 2-inch-diameter Mega-Monsoon submersible pump. New or dedicated tubing was used to sample each well. Well gauging and sampling records are provided in Appendix A.

Water samples were collected after groundwater field parameters stabilized (less than 10 percent change between successive measurements). Water samples to be analyzed for TPH-g, TPH-d, and volatile organic compounds (VOCs) were collected in 40-milliliter volatile organic analysis (VOA) vials containing hydrochloric acid preservative, filled slightly above the top of the vial to form a positive meniscus (zero headspace), and



sealed with Teflon septa and airtight caps. DLA water samples for TPH-d analysis were collected in 250-milliliter amber bottles and sealed with Teflon-lined airtight caps. The samples were labeled and placed on ice for transport to the laboratory following proper chain-of-custody procedures.

2.2.2 Laboratory Analytical Methods

The laboratory analytical program for the sampling events included analysis for VOCs using U.S. Environmental Protection Agency (EPA) Method 8260B, and TPH using purge-and-trap and/or extraction sample preparation techniques followed by EPA Method 8015 (modified). Results for TPH analyses using the purge-and-trap preparation technique were quantified and reported against a commercial gasoline standard (C4 to C13) and are abbreviated as "TPH-g" throughout this report. Results for TPH analyses using extraction sample preparation for groundwater samples were quantified and reported against a commercial diesel standard (C14 to C22) and are abbreviated as "TPH-d" throughout this report. Copies of the laboratory analytical reports are presented in Appendix B.



3. Groundwater Gauging Results

Measurements of groundwater levels and free product thickness collected during the semiannual monitoring event are described in this section. As indicated above, DLA and SFPP remediation systems, including groundwater extraction (GWE), air sparging and biosparging systems, and soil vapor extraction (SVE) systems were shut down approximately one week prior to the first semiannual 2020 groundwater gauging and sampling activities to allow the aquifer to return static conditions.

Free product thickness, depth to groundwater, and calculated groundwater elevations are presented in Table 2. Groundwater elevations in SFPP wells with measurable free product were corrected for water-product density differences using the estimated specific gravity for the free product (ranging from 0.75 to 0.83, based on field measurements collected during baildown testing conducted in 2014). The measured product thickness was multiplied by the specific gravity value and then added to the measured groundwater elevation (resulting in the "corrected groundwater elevation" values in Table 2). Groundwater elevation contours for the uppermost groundwater zone, along with estimated extent of free product, are shown on Figure 2. Historical groundwater level measurements, free product thicknesses, and groundwater elevations are presented in Appendix C.

In keeping with precedent, wells meeting at least one of the following criteria were not considered in contouring groundwater elevation in the uppermost groundwater zone (and are denoted with an asterisk "*" in the well name on Figure 2):

- Wells screened in the deeper Exposition aquifer (denoted as "EXP" wells), which is separated from the uppermost groundwater zone by the Bellflower aquitard (CH2M, 2013)
- Wells screened near the bottom of the uppermost aquifer (denoted as "MID" wells) because they have been determined over time to be less representative of aquifer conditions
- Other wells with groundwater elevations that were inconsistent with surrounding groundwater elevations,
 which could be due to natural siltation causing occlusion of a portion of well screens

3.1 Groundwater Flow Conditions

3.1.1 Uppermost Groundwater Zone

During the first semiannual 2020 monitoring event, groundwater elevations used in contouring the potentiometric surface of the uppermost groundwater zone ranged from 37.93 feet above mean sea level (amsl) in GMW-48 (in the northeast portion of the site) to 45.63 feet amsl at GMW-36 (in the southeast portion of the site). Overall, groundwater elevations across the site increased by an average of 0.94 foot compared to the second semiannual 2019 monitoring event. The largest increase was observed at GMW-35R (+4.63 feet), located in the south-central portion of the site. Groundwater elevations in 110 wells were lower during this monitoring event compared to the second semiannual 2019 monitoring event, with the largest decrease at MW-14 (-1.91 feet), located in the northwest portion of the site.

Compared to April 2019, year-over-year groundwater elevations across the site decreased an average of -0.41 foot, with the largest decrease observed at GMW-20 (-10.55 feet) in the north-central area (SGI, 2019). Groundwater elevations in 50 wells were lower than those reported in April 2019. The largest decrease in groundwater elevation was measured at MW-17 (-3.73 feet), located on the northeast portion of the site.

The estimated average horizontal hydraulic gradient during this event was 0.0016 foot per foot (ft/ft) in the central portion of the site. Groundwater flow at the site is primarily converging toward the groundwater depressions and diverging away from groundwater mounds. During the first semiannual 2019 event, groundwater flow was primarily to the west/northwest, with groundwater mounds in the southwest, southeast,



northwest, and northeast areas (Jacobs, 2019a). In October 2019, groundwater flow conditions were different than those in April 2019, with groundwater mounding absent in all locations except in the central portion of the site around TF-19 and the southeast portion of the site around GMW-0-15.

The potentiometric surface interpreted from the May 2020 gauging data is relatively similar to that reported in October 2019 (SGI, 2019). As shown on Figure 2, several groundwater depressions are interpreted in the southwestern area, focused primarily around GMW-O-21, MW-O-2, GMW-26, and WCW-5. Groundwater depressions are also present in the north-central area around TF-24, TF-14, and GMW-18, and in the northeastern area around GMW-48. Groundwater elevations at interpreted depressions decreased a maximum of approximately 2.5 feet. Interpreted groundwater mounds are present in the south-central area around GMW-O-11, GMW-O-12, MW-O-1, and GMW-29, southeast area around GMW-36, GMW-O-15, and GMW-O-16, and north-central area around RTF-18-NW. Groundwater elevations at interpreted mounds increased a maximum of approximately 2.5 feet.

Interpreted groundwater depressions and mounding are likely attributed to natural subsurface influences. Likewise, the groundwater depression interpreted around GMW-O-21 is likely due to the residual effect of groundwater extraction at the well.

Groundwater levels in MW-18 (MID), MW-19 (MID), MW-20 (MID), MW-21 (MID), and MW-22 (MID), screened in the lower section of the uppermost aquifer, varied from groundwater levels measured in nearby wells installed in the upper portion of the uppermost aquifer. Groundwater elevations in these five "MID" wells ranged from 37.71 feet amsl in MW-18 (MID) to 41.63 feet amsl in MW-21 (MID) during May 2020.

3.1.2 Exposition Aquifer

Groundwater levels measured in the five Exposition aquifer wells, EXP-1 through EXP 5, located on and near the site, ranged from 17.91 feet amsl in EXP-2 (in the southwestern area) to 18.60 feet amsl in EXP-5 (in the southeast corner of the gauging area, east of Seaforth Avenue). Figure 3 shows the inferred groundwater elevation contours, groundwater flow direction and estimated horizontal hydraulic gradients for the Exposition aquifer in May 2020. Groundwater elevations in the Exposition aquifer were between 0.25 and 0.42 foot higher than those measured during the first semiannual 2019 event (Jacobs, 2019a), and ranged from no change to 1.72 feet higher than those measured in October 2019 (SGI, 2019). In the central and northwestern portions of the site, the horizontal hydraulic gradient in May 2020 was 0.002 ft/ft toward the east-southeast. In the eastern and southeastern offsite areas, the gradient was 0.0004 ft/ft toward the northwest. The overall groundwater flow pattern is distinct from that observed in October 2019 (SGI, 2019), but is similar to what was observed during the April 2019 monitoring event (Jacobs, 2019a). The groundwater flow direction in the Exposition aquifer is significantly different from the uppermost groundwater zone.

Groundwater elevations across the site in the uppermost aquifer are higher than elevations in the Exposition aquifer by approximately 20 to 30 feet (see Exhibit 1). This vertical gradient observed across the Bellflower aquitard is consistent with historical conditions and indicates that the aquitard impedes groundwater flow from the uppermost aquifer to the Exposition aquifer.



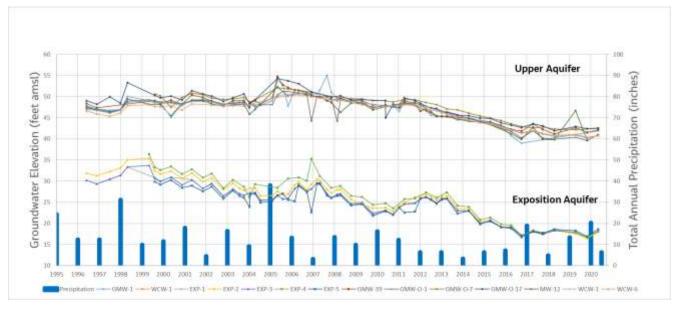


Exhibit 1. Groundwater Elevations in the Uppermost Aquifer and Exposition Aquifer

CIMIS, 2020

3.2 Distribution of Free Product

During this semiannual monitoring event, measurable free product was observed in 9 of the 189 wells that were gauged:

North-central area: TFR-22, TFR-24, TFR-29, RTF-18-NNW, RTF-18-NW, and RTF-18-E

Eastern area: GMW-68

South-central area: GMW-0-12

Southwestern area: GMW-23

Free product was detected at thicknesses ranging from 0.01 foot in GMW-68 to 3.93 feet in well TFR-29. Free product thicknesses, well gauging data, and groundwater elevations are summarized in Table 2. Detections of free product in these wells during this monitoring event were used in interpreting the current extent of free product at the site. These interpretations are shown on Figure 2 and indicate the presence of free product in the northern tank farm area (the north-central area), the eastern area, south-central area, and southwestern area.

Free product thicknesses measured in wells in the north-central area ranged from 0.02 foot in TFR-24 to 2.93 feet in TFR-29. Compared to both the April and October 2019 monitoring events, the thickness and extent of free product in north-central area wells generally decreased. Free product thicknesses decreased an average of 0.24 foot relative to October 2019 (SGI, 2019), and increased 0.43 foot relative to April 2019 (Jacobs, 2019a). The largest decrease in product thickness in the north-central area relative to the April 2019 event occurred at RTF-18-NW (-0.17 foot). The largest decrease relative to the October 2019 event occurred at TFR-24 (-1.34 feet).

In the eastern area, the extent of free product was interpreted based on a measured free product thickness of 0.01 foot in well GMW-68. Product thickness has not changed in GMW-68 since 2019. Free product at GMW-58 was not detected during this event.



The extent of free product in the south-central area has contracted when compared to 2019 monitoring events, with free product detected in only one well (GMW-O-12) in the south-central area at a thickness of 0.31 foot. Relative to the October 2019 and April 2019 events, product thickness decreased 0.29 foot and 0.10 foot, respectively (Jacobs, 2019a). The decrease in product thickness, as well as the overall reduction in free product extent, is likely a result of biosparging that has been implemented in the south-central area since January 2016 (further details regarding biosparging operations are provided in Section 5.1).

Free product was detected in the southwestern area at well GMW-23, at a measurable thickness of 1.46 foot. Detectable product was not observed at this well in 2019.

Free product was not observed in the southeastern area in May 2020. Free product was not detected in this area during the April 2019 monitoring event, but it was observed at GMW-36 at a thickness of 0.02 foot during the October 2019 monitoring event (Jacobs, 2019a; SGI, 2019).

The overall mapped extent of free product across the site has decreased compared to what was observed in 2019. Efforts to recover free product at the site, including total fluids extraction (TFE), manual bailing, and the use of fuel-absorbent socks, should continue to remove product that has accumulated in wells across the site. Additionally, continued operation of sitewide remediation systems will continue to treat and reduce the presence of residual light nonaqueous phase liquid (LNAPL), as well as natural source zone depletion (NSZD) processes.



4. Groundwater Quality

This section presents the groundwater analytical laboratory testing results for the first semiannual 2020 monitoring event, related quality assurance/quality control (QA/QC) procedures, waste management activities, and health and safety protocol.

4.1 Results for the First Semiannual 2020 Groundwater Monitoring Event

The first semiannual 2020 groundwater monitoring analytical results for TPH, benzene, 1,2-DCA, MTBE, and TBA were used to develop isoconcentration contours and interpret the extent of these analytes in groundwater beneath the site. The contours for TPH, benzene, 1,2-DCA, MTBE, and TBA are shown on Figures 4 through 8, respectively. Analytical results from this semiannual monitoring event and the two previous semiannual monitoring events (October 2019 and April 2019) are also posted on these figures. The data labels are color-coded to indicate whether concentrations from the May 2020 semiannual event are increasing, decreasing, or stable compared to concentrations from the April 2019 semiannual event. A blue data label indicates a decrease in concentration greater than or equal to 10 percent year-over-year, a red label indicates an increase greater than or equal to 10 percent year-over-year, and a white label indicates that the change is less than 10 percent year-over-year or the change could not be determined because of insufficient data.

Laboratory analytical results for TPH, BTEX, 1,2-DCA, MTBE, TBA, di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), and tertiary amyl methyl ether (TAME) are summarized in Table 3; other VOCs analyzed by EPA Method 8260B are summarized in Table 4. Historical analytical results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME are presented in Appendix D. Time series charts for select monitoring and remediation wells are presented in Appendix E. Copies of the laboratory reports for the May 2020 semiannual monitoring event are presented in Appendix B.

The following subsections summarize the results for selected analytes or analyte groups.

4.1.1 Total Petroleum Hydrocarbons

The analytical results for TPH-g and TPH-d reported for each well during the first semiannual 2020 monitoring event are summed and contoured as "TPH" on Figure 4. Where both TPH-g and TPH-d were detected, the TPH concentration included in the isoconcentration contour represents the sum of the detected concentrations. Where only one of the components was detected, that value was used in the isoconcentration contouring. The concentrations of TPH-g and TPH-d components are listed separately in Table 3.

TPH-g was detected in 22 wells at the site in May 2020, with a maximum reported concentration of 9,200 micrograms per liter (μ g/L) in GMW-O-15 and MW-O-2 located in the southeastern and southwestern areas. TPH-d was detected in 62 wells, with a maximum reported concentration of 130,000 μ g/L in GMW-62 in the northeastern area. A maximum combined TPH concentration was also associated with GMW-62 (132,200 μ g/L).

As shown on Figure 4, 60 wells had TPH concentrations that changed by more than 10 percent relative to the April 2019 sampling event:

- The largest decrease was reported at GMW-36 (19,000 μ g/L in April 2019 to 1,000 μ g/L in May 2020), located in the southeastern area of the site. These concentrations are within the historical range for this well, as indicated by the data provided in Appendix D.
- The largest increase occurred at MW-15R (<50 μ g/L in April 2019 to 258 μ g/L in May 2020), located in the southeastern area. This concentration is a historical high for this well, as indicated by the data provided in Appendix D.



Wells in which TPH was detected during April 2019 but not detected in May 2020 include GMW-28, GMW-0-19, GMW-64, MW-26, GMW-60, GMW-66R, GW-6, GW-8, MW-16, MW-17, GMW-17R, GMW-41, GMW-48, GMW-61, MW-27, MW-29, TF-9R, and MW-24.

Wells at which TPH concentrations were nondetect (ND) in April 2019, but detected in May 2020 include WCW-4, HL-2, MW-12, MW-15R, MW-18 (MID), EXP-1, MW-6, GMW-13, GW-3, and MW-13. Additionally, the following wells contained concentrations of TPH-g and/or TPH-d in May 2020 that represent new historical minimum or maximum concentrations (excluding wells with fewer than three data points):

- New historical minimum TPH-g concentration: GMW-25, GMW-57, TF-15, TF-17R, and TF-20R.
- New historical maximum TPH-g concentration: GMW-35R, GMW-57, MW-15R, TF-15, TF-17R, and TF-23.
- New historical minimum TPH-d concentration: GMW-13, GMW-15, GMW-21, GMW-57, GMW-58, GMW-67, GMW-0-16, GMW-0-23, GW-13, GWR-1R, HL-2, MW-6, MW-SF-4, TF-15, TF-16, TF-17R, TF-21, and TF-24.
- New historical maximum TPH-d concentration: WCW-4, GMW-62, and TF-23.

The areal extent of TPH shown on Figure 4 is relatively similar to the extent inferred during the October 2019 monitoring event (SGI, 2019). Other observations regarding the May 2020 TPH plumes (and specifically, significant changes relative to the October 2019 monitoring event) include the following:

- Northwestern offsite area:
 - TPH was detected at offsite well WCW-4 for the first time at a concentration of 110 μg/L. This is a low-level detection; however, WCW-4 will continue to be monitored for changes.
- Western area:
 - Contraction of a minor plume underlying the area of former Tank 80009 to the north was observed based on the ND result at MW-19 (MID).
- TPH was detected in one Exposition aquifer well (EXP-1) at a concentration of 64 μ g/L. This detection is within the historical range.

4.1.2 Benzene

Figure 5 presents the benzene isoconcentration contours interpreted from groundwater data collected during the May 2020 semiannual monitoring event. The California primary maximum contaminant level (MCL) for benzene is 1 μ g/L (SWRCB, 2017). Analytical results indicate that benzene was detected in 26 wells in May 2020, and concentrations ranged from ND to a maximum of 5,500 μ g/L in southwestern area well MW-O-2. Excluding wells with fewer than three data points, new historical minimum benzene concentrations were reported at MW-SF-13, and TF-20R. Likewise, historical maximum benzene concentrations were reported at GMW-35R, GMW-57, TF-15, TF-17R, and TF-23.

As shown on Figure 5, the following wells had benzene concentrations that increased or decreased by more than 10 percent relative to April 2019:

- Decrease: MW-SF-15, MW-SF-6, PZ-5, GMW-36, GMW-O-20, GWM-O-21, GMW-19, TF-20R, TF-21, and GWM-59.
 - The largest decrease was reported at GMW-O-20, located in the southeastern area of the site, which decreased from 240 μ g/L in April 2019 to 56 μ g/L in May 2020. Benzene concentrations at this well have historically ranged from 0.27 μ g/L to 17,000 μ g/L (in October 2010).



- Increase: GMW-30, GMW-67, GMW-69, GMW-47, GMW-57, GMW-35R, GMW-7, TF-23, MW-SF-4 and MW-0-2.
 - The largest increase occurred at MW-O-2, located in the offsite southwestern area, which increased from 980 μ g/L in April 2019 to 5,500 μ g/L in May 2020. Benzene concentrations at this well have historically ranged from 87 μ g/L to 17,000 μ g/L (in October 2013).
- Detect to ND: GMW-O-21, GMW-59, and TF-21.
- ND to Detect: GMW-67, GMW-69, GMW-47, GMW-57, GMW-35R, GMW-7, and TF-23.

Overall, the areal extent of benzene shown on Figure 5 is similar to the extent inferred during the October 2019 monitoring event (SGI, 2019). Other observations regarding the May 2020 benzene plumes (and specifically, significant changes relative to the October 2019 monitoring event) include the following:

- Northern area:
 - The extent of benzene has increased from the central plume to the east and west due to detections in wells TF-15, GMW-47, and GMW-57.
- South-central area:
 - The extent of the plume expanded to the west and to the south due to free product detected in wells GMW-23 and GMW-O-12.
- Benzene was not detected in wells west of the site or in any of the Exposition aquifer wells.

4.1.3 1,2-Dichloroethane

Figure 6 presents the 1,2-DCA isoconcentration contours interpreted from groundwater data collected during the May 2020 semiannual monitoring event. The California primary MCL for 1,2-DCA is 0.5 μ g/L (SWRCB, 2017). Analytical results reported during this semiannual event indicate that 1,2-DCA was detected in 10 wells, and detected concentrations ranged from 0.66 to a maximum of 12 μ g/L in west-central area well MW-20 (MID). A new historical maximum was reported at GWR-1R (1.3 μ g/L).

As shown on Figure 6, the following wells had 1,2-DCA concentrations that increased or decreased by more than 10 percent relative to April 2019:

- Decrease: MW-7, MW-19 (MID), MW-21 (MID), GMW-28, MW-6, WCW-7, and GMW-0-10.
 - The largest decrease was reported at WCW-7, located in the northwestern offsite area, which decreased from 14 μ g/L in April 2019 to 6.7 μ g/L in May 2020. Over the period of record, 1,2-DCA concentrations at this well have ranged from ND (in October 2016) to 140 μ g/L (in September 2001).
- Increase: WCW-6 and MW-22 (MID).
 - The largest increase was reported at WCW-6, located in the west-central offsite area, which increased from 0.54 μ g/L in April 2019 to 1.8 μ g/L in May 2020. Over the period of record, 1,2-DCA concentrations at this well have ranged from ND (multiple events) to 220 μ g/L (in November 1996).
- Detect to ND: GMW-28, MW-7, and GMW-0-14.
- ND to Detect: MW-22 (MID).
- 1,2-DCA is primarily present in the west/southwest portion of the site. The areal extent of 1,2-DCA presented on Figure 6 is nearly identical to that inferred in October 2019 (SGI, 2019). As listed in Appendix D and shown on Figure 6, concentrations of 1,2-DCA in groundwater in the vicinity of the inactive West Side Barrier (located near the main entrance to the site) and in the western offsite area have remained consistently low. Pumping of the West Side Barrier wells was discontinued in August 2008;



groundwater quality conditions in the area have been stable since then and will continue to be monitored. The West Side Barrier will remain inactive until and unless concentrations in groundwater warrant reactivation.

4.1.4 Methyl Tertiary Butyl Ether

Figure 7 presents the MTBE isoconcentration contours interpreted from groundwater data collected during the May 2020 semiannual monitoring event. MTBE was detected in 29 wells in May 2020; concentrations ranged from ND to a maximum of 3,100 μ g/L in southeastern offsite well GMW-O-15. With the exception of wells MW-20 (MID), MW-O-2, GMW-O-15, GMW-47, GMW-35R, and TF-23, which had concentrations ranging from 14 μ g/L to 3,100 μ g/L, detections were below the California primary MCL for MTBE (13 μ g/L) (SWRCB, 2017).

Excluding wells with fewer than three data points, a new historical minimum MTBE concentration was reported at GMW-1, GMW-0-14, GMW-0-20, MW-9, MW-0-2, PZ-2, and WCW-6, and a new historical maximum concentration was reported at GMW-35R and TF-23.

As shown on Figure 7, the following wells had MTBE concentrations that changed by more than 10 percent relative to April 2019:

- Decrease: GMW-30, GMW-9, MW-SF-15, PZ-2, GMW-28, MW-21 (MID), MW-6, MW-O-2, PZ-5, WCW-7, GMW-36, GMW-O-14, GMW-O-20, GMW-O-21, GW-6, GMW-57, GW-2, MW-22 (MID), GMW-21, and MW-24.
 - The largest decrease was reported at GMW-O-20, located in the south-central onsite area, which
 decreased from 22 μg/L in April 2019 to 3.8 μg/L in May 2020. Over the period of record, MTBE
 concentrations at this well have ranged from ND (several occurrences) to 51 μg/L (in June 2016).
- Increase: WCW-6, MW-SF-13, MW-18 (MID), MW-SF-6, GMW-O-16, MW-9, GMW-O-23, GMW-19, GMW-47, MW-27, GMW-35R, GMW-7, and TF-23.
 - The largest increase was reported at TF-23, located in the north-central area, which increased from 1.0 μ g/L in April 2019 to 17 μ g/L in May 2020. Over the period of record, MTBE concentrations at this well have ranged from 1.0 μ g/L April 2019 to 17 μ g/L (this event).
- Detect to ND: GMW-0-21, GW-6, GMW-57, GW-2, MW-22 (MID), GMW-21, and MW-24.
- ND to Detect: GMW-O-16, MW-27, GMW-35R, and GMW-7.

Overall, the areal extent of MTBE shown on Figure 7 is very similar to the extent inferred during the October 2019 monitoring event (SGI, 2019). Other observations regarding the May 2020 MTBE plumes (and specifically, significant changes relative to the October 2019 monitoring event) include the following:

- Northern area:
 - With detections at WCW-6, WCW-7, and MW-27 (northwest) and GMW-7 and GMW-19 (north-central), these areas are represented by two large plumes.
 - A larger continuous plume is depicted in the northeast, encompassing detections at GMW-47, GMW-35R, GMW-47, TF-23, and GMW-19.
 - The extent of the plume in the northwestern portion of the site has expanded to the south with a detection at WCW-6.
- MTBE was detected in one Exposition aquifer well (EXP-2) at a concentration of 0.59 μg/L, which is within the historical range.



4.1.5 Tertiary Butyl Alcohol

Figure 8 presents the TBA isoconcentration contours interpreted from data collected during the May 2020 semiannual monitoring event. The California notification level for TBA is $12 \mu g/L$ (there is no MCL for TBA) (SWRCB, 2017). Analytical results indicate that TBA was detected in 19 wells in May 2020, and concentrations ranged from ND to a maximum of $120,000 \mu g/L$ in PZ-5 (duplicate sample), which is located in the southeastern area of the site. Excluding wells with fewer than three data points, new historical minimum TBA concentrations were reported at GMW-18 and GMW-57, and new historical maximum concentrations were reported at GMW-47, GMW-0-20, and TF-23.

As shown on Figure 8, the following wells had TBA concentrations that increased or decreased by more than 10 percent relative to April 2019:

- Decrease: WCW-6, GMW-26, GMW-30, GMW-9, GMW-0-21, GMW-7, GMW-28, MW-20 (MID), GMW-0-23, GMW-57, and PZ-5.
 - The largest decrease was reported at PZ-5, located in the southeastern area, which decreased from 150,000 μg/L in April 2019 to 120,000 μg/L (duplicate sample) in May 2020. Over the period of record, TBA concentrations at this well have ranged from ND to 2,800,000 μg/L (in April 2014).
- Increase: MW-18 (MID), GMW-47, MW-SF-15, MW-SF-6, MW-19 (MID), MW-O-2, GMW-36, GMW-O-20, GMW-35R, and TF-23.
 - The largest increase was reported at GMW-36, located in the southeastern area, which increased from 2,200 μ g/L in April 2019 to 8,300 μ g/L in May 2020. Over the period of record, TBA concentrations at this well have ranged from ND to 13,000 μ g/L (in September 2010).
- Detect to ND: WCW-6, GMW-26, GMW-30, GMW-9, GMW-0-21, and GMW-7.
- ND to Detect: MW-18 (MID), and GMW-47.

Overall, the areal extent of TBA in groundwater beneath the site presented on Figure 8 is larger than what was reported during the October 2019 monitoring event (SGI, 2019). Other observations regarding the April 2019 TBA plumes (and specifically, significant changes relative to the October 2019 monitoring event) include the following:

- North-central/eastern area:
 - Smaller plumes around GMW-21 and GMW-7 detailed in the October 2019 interpretation are no longer present. A small plume was present around GMW-18 during this event. The main plume expanded westward slightly due to a detection at TF-23. The northwesternmost plume around GW-13 interpreted in October 2019 was not present during this event based on the ND result, and the two smaller plumes interpreted in October 2019 around MW-20 (MID) and MW-19 (MID) are shown as one continuous plume during this event.
- South-central area:
 - An isolated plume is shown around GMW-28 during this event, apart from the main plume, which is a minor difference from that interpreted during the October 2019 event. The plume extent in the south-central area has expanded to the northwest and the southeast.
- TBA was not detected in wells west of the site or in any of the Exposition aguifer wells.

4.1.6 Other Fuel Oxygenates

Pursuant to the RWQCB's request in March 2009, analysis for other fuel oxygenates including ETBE, DIPE, TBA, and TAME using EPA Method 8260B was included in the May 2020 sampling event (RWQCB, 2009a,



2009b). Analytical data for these compounds are provided in Table 3. TAME was detected in one well, GMW-O-15, at a concentration of 34 μ g/L; ETBE was detected in one well, PZ-5, at a concentration of 3.3 μ g/L; DIPE was detected in 11 wells—WCW-7, MW-SF-15, MW-SF-6, GMW-O-14, GMW-O-23, MW-18 (MID), GMW-O-20, MW-19 (MID), MW-20 (MID), GMW-28, and GMW-30—with concentrations ranging from 1.2 μ g/L at MW-18 (MID) to 85 μ g/L at MW-SF-15. There are no MCLs for TAME, ETBE, or DIPE.

4.2 Quality Assurance/Quality Control

Alpha Analytical, Inc., and American Analytics did not report any significant QA/QC issues with the analytical work performed as part of the May 2020 semiannual event. A total of 13 field duplicates, 18 equipment blanks, and 13 trip blanks were collected between May 4 and June 10, 2020. All field blanks were reported as ND for all analytes of concern. Groundwater analytical results are summarized in Tables 5 and 6.

Additionally, level one data quality evaluations were performed on the data reported by both laboratories. No significant data quality issues were identified during the evaluations, and the data were determined to be usable. The data quality evaluations are summarized in Appendix F.

4.3 Water Disposal

Purged groundwater from this monitoring event was treated at the onsite remediation systems. Purged groundwater extracted by Blaine Tech, on behalf of SFPP, was treated in the SFPP system located in the south-central area and discharged under National Pollutant Discharge Elimination System (NPDES) Permit No. CA0063509. Purged groundwater extracted by SGI, on behalf of DLA, was treated in the DLA system located in the northern part of the site and discharged under NPDES Permit No. CAG834001.

4.4 Health and Safety

Field activities were conducted in accordance with site-specific health and safety procedures, including the COVID-19 protocol for safe work practices during the field portion of the project. Personnel working at the site were required to adhere to the health and safety program.



5. Remediation System Operations and Effectiveness

5.1 System Operations

This section provides a brief update on SFPP and DLA remediation system operations and effectiveness. Both entities continue to submit quarterly remediation progress reports to the RWQCB and the Restoration Advisory Board (RAB), so additional details may be reviewed in those reports. In addition, DLA created a website (www.norwalkrab.com) to store and present relevant project information, including agendas, minutes, and presentations from RAB meetings dating back to 1994. Historical project information and reports are also located in the information repository at the Norwalk Regional Library.

5.1.1 DLA

Remediation technologies used at the site by DLA consist of GWE, SVE, biosparging, and recovery of free product. DLA conducts GWE from two pumping wells (GMW-31 and GW-14R) in the central area of the site, and from one well (GW-16) in the northeastern area bordering Holifield Park. The GWE system is designed to contain and reduce the extent of the free product and dissolved plumes. The system was shut down on February 27, 2019, pending approval of the sewer discharge permit application. The GWE system was restarted on October 10, 2019, and is operating in accordance with the Sanitation Districts of Los Angeles County Industrial Wastewater Discharge Permit (SGI, 2020).

SVE is conducted using both a carbon adsorption system for lower-concentration wells and a thermal oxidation system for relatively high-concentration wells. A temporary thermal oxidizer was formerly operated until January 8, 2019 but has since been replaced with a permanent full-scale system that began operating on March 13, 2019, following the completion of installation and testing activities. Soil vapors are extracted from a network of vertical and horizontal wells that span the entire former aboveground tank farm and former truck fueling areas, and from the northeastern, eastern, and southern areas of the site.

The biosparge system has been offline since the advent of recently completed soil cleanup activities, which are summarized below and detailed in SGI's January 2018 Shallow Soil Closure Report (SGI, 2018a). System recommissioning work was completed during the previous reporting period in accordance with SGI's June 30, 2017, Remediation Well Installation Update Report (SGI, 2017), and July 11, 2018, Well Installation Completion Report (SGI, 2018b). The recommissioned biosparge system includes a total of 11 air supply trunklines connected to 19 control vaults that distribute the injection air to 109 biosparge wells targeting the former tank farm and eastern, central, and southern areas of the site. Biosparge system shakedown testing was conducted during mid-December 2018, with system operations resuming in late December 2018/early January 2019.

Localized recovery of free product is conducted in the north-central part of the site, and passive free product collection is conducted at specific wells. Startup of an automated free product recovery system occurred on August 8, 2016, following the completion of permitting and well installation. The system consists of pneumatically activated product-removal pumps deployed in key wells located in the north-central portion of the site, including wells TF-15, TF-16, TF 18, TFR-9, TFR-12, TFR-15, TFR-22, TFR-24, TFR-29, RTF 18-NW, RTF-18-N, RTF-18-E, and TF-16. The automated free product recovery operations were temporarily halted at the site during construction and remedial piping installation. In 2017, DLA installed 118 additional remediation wells including SVE wells, biosparge points, and free product recovery wells (initial phase of product recovery well expansion and tie-in activities completed during early October 2018). Currently, DLA is completing the manifolding of more than 5 miles of conveyance piping for these recovery wells.

DLA conducted shallow soil remediation from January 2015 to March 2017 in accordance with the RWQCB-approved Soil Remedial Action Plan (SGI, 2014), Revised Field Sampling and Analysis Plan and Sampling Strategy (SGI, 2015a), Workplan for VOC Analysis Results Validation (SGI, 2015b), and Proposed Addendum to



the Soil Cleanup Goals (SGI, 2015c). Soils in areas identified for remediation were excavated and treated onsite. Treatment was achieved via the construction of soil biopiles that were connected to the SVE system. A total estimated volume of 67,574 cubic yards of petroleum-hydrocarbon-contaminated soil was excavated at the site to depths up to 35 feet below grade. The goal of this remediation was to clean up source area soils that contributed to the degradation of groundwater, and ready the real property of the site for eventual conveyance. Verification sampling included soil sampling and sampling of soil gas probes. After the RWQCB reviewed confirmation sample results, the RWQCB approved use of the treated soil as backfill for the remedial excavations. Soil removal and treatment reports have been filed with the RWQCB, and the shallow soil remediation report for the eastern 15 acres of the site (SGI, 2016) has been approved by the RWQCB.

5.1.2 SFPP

Kinder Morgan operates remediation systems consisting of SVE, horizontal biosparge, TFE (extraction of free product and/or groundwater using a top-loading pump), GWE (extraction of groundwater using a bottom-loading pump), and treatment of extracted soil vapors and groundwater to address the south-central and southeastern areas of the site. The following system summaries have been excerpted from the SFPP Second Quarter 2020 Remediation Progress Report (Jacobs, 2020b).

Groundwater Treatment System

Generally, the TFE and GWE systems, collectively referred to as the groundwater treatment system (GWTS), are designed to contain and reduce the extent of free product, provide hydraulic capture of dissolved constituents of concern, and lower the free product surface (where present) and groundwater table, thus exposing more hydrocarbon-impacted soil for SVE. The GWTS processes free product and groundwater recovered from the south-central, offsite/south central, and southeastern parts of the site. Free product and groundwater recovered by pneumatically operated, top loading total fluid pumps and bottom-loading groundwater pumps are piped to a dissolved air flotation unit (oil-water separator [OWS]). Currently, groundwater is being extracted from well GMW-O-15 in the southeastern area and three wells in the offsite/south-central area, including GMW-O-11, GMW-O-20 and GMW-O-21, with plans to activate extraction wells MW-O-2 (offsite/south-central area), GMW-O-18 (southeastern area), and one additional well (to be determined) in the near term.

Free product, if any, from the OWS is collected in a storage tank and recycled at an offsite location. Water from the OWS is conveyed to a 300-gallon tank and then treated using liquid-phase granular activated carbon (LGAC) to remove hydrocarbons including BTEX. Treated water is routed through an onsite 3,000-gallon equalization tank. Two fluidized bed bioreactors installed downstream of the equalization tank treat fuel oxygenates TBA and MTBE. The treated groundwater then passes through polishing LGAC units prior to discharge to a storm drain that leads to Coyote Creek. Discharge to Coyote Creek is performed in accordance with an NPDES permit (Permit No. CA0063509; Order No. R4 2016-0309). Additionally, SFPP conducts manual bailing of free product from select wells, as needed.

Horizontal Biosparge System

In December 2015, Kinder Morgan completed installation of a horizontal biosparge system in the south- central area of the site, which consists of a horizontal biosparge well (BS-01) and a 500-standard-cubic-foot-per-minute (scfm) compressor. To reduce the potential for off gassing of VOCs while biosparging, the SVE system (described below) has an interlock that will not allow the biosparge to operate without the SVE system running. The biosparge well is constructed of 4-inch-diameter Schedule 80 polyvinyl chloride (PVC) casing and screen completed to a vertical depth of approximately 45 feet below ground surface (bgs). The lateral distance of the screen interval is 600 feet centered below the central portion of the south-central area hydrocarbon plume. Further details regarding the construction of the biosparge well are documented in Horizontal Biosparge Well and Soil Vapor Monitoring Probe Completion Report (CH2M, 2015).



A second horizontal biosparge well (BS-02) was installed in the southeastern area of the site in November 2017. The design of the second biosparge well is similar to the south-central biosparge well, consisting of 4-inch-diameter Schedule 80 PVC casing and screen completed to a vertical depth of approximately 45 feet bgs. The lateral distance of the screen interval is 240 feet centered below the southeastern area hydrocarbon plume. A construction completion report documenting construction activities and specifications was submitted on July 12, 2018 (Jacobs, 2018). The 500-scfm sparge compressor was turned off temporarily and a new air sparge compressor (883 scfm) was installed in the fourth quarter 2018 to deliver ambient air to both the south-central and southeastern sparge wells. The 500-scfm and 883-scfm compressors are appropriately sized to deliver ambient air to both the south-central and southeastern sparge wells, and to allow for future system expansion.

A new horizontal biosparge well (BS-03) was installed in the offsite/south-central area in December 2019. The biosparge well is constructed of 4-inch-diameter, Schedule 80 PVC casing and screen, and completed to a depth of approximately 45 feet bgs. The length of the BS-03 well screen is 500 feet and the total length of the well is 770 feet. BS-03 is centered below the offsite/south-central area hydrocarbon plume. A construction completion report documenting construction activities and specifications was submitted to the RWQCB in June 2020 (Jacobs, 2020a).

BS-01 remains offline as part of the NSZD pilot study being conducted at the site. BS-02 was turned on in May 2020 and is currently operating at a flow of 180 scfm. BS-03 is currently inoperative and is expected to be turned on in late-2020 or early-2021 after it is connected to the treatment system.

Soil Vapor Extraction System

SVE is performed using a blower to remove soil vapors from the south-central and southeastern areas of the site. The extracted vapors are conveyed to a knock-out tank that separates entrained moisture from the soil vapors. Accumulated moisture in the knock-out tank is treated by the main GWTS. The soil vapors are then treated in a regenerative thermal oxidizer (RTO) where VOCs are converted to carbon dioxide and water prior to being discharged to the atmosphere. Operation of the GWTS and SVE system is conducted in accordance with Permits to Operate (Permit No. G46188 A/N 578779 and No. G46187 A/N 578777) issued by the South Coast Air Quality Management District.

The south-central SVE system remains offline as part of the NSZD pilot study. The expanded southeastern SVE system was restarted on May 15, 2020. The well network includes VEW-3, VEW-4, PZ-5, GMW-0-16, GMW-0-19, and MW 8; and TFE/SVE wells GMW-0-15, GMW-0-18, and GMW-36. These wells connect to the RTO via a new, dedicated, 1,200-foot-long, 6-inch high-density polyethylene (HDPE) header. The expanded southeastern SVE system is currently operating at a combined flow of 200 scfm, under a vacuum pressure of 50 inches of water. In addition, there are four SVE wells currently operating in the offsite/south-central area, including GMW-0-11, GMW-0-12, GMW-0-20, and GMW-0-23.

A new horizontal SVE well (HSVE-01) was installed in the offsite/south-central area in December 2019 and is designed to extract vapors created from operating the new horizontal biosparge well BS-03, described earlier. Horizontal SVE well HSVE-01 is constructed of 6-inch-diameter Schedule 10 stainless-steel casing and screen and was completed to a depth of approximately 20 feet bgs. The length of the HSVE-01 screen is 500 feet, and the total length of the well is 745 feet. A construction completion report documenting construction activities and specifications was submitted to the RWQCB in June 2020 (Jacobs, 2020a). HSVE-01 is currently inoperative and is expected to be turned on in late-2020 or early-2021 after it is connected to the treatment system.

Natural Source Zone Depletion Pilot Study

As a potential adjunct interim remedy, in May 2020, Kinder Morgan implemented an NSZD performance monitoring pilot study in the south-central and southeastern areas of the site, as described in the NSZD Work Plan (Jacobs, 2019b), and approved by the RWQCB in a letter dated April 8, 2020 (RWQCB, 2020). NSZD is a



term used to describe the collective, naturally occurring processes of dissolution, volatilization, and biodegradation that result in mass losses of LNAPL petroleum hydrocarbon constituents from the subsurface. Under favorable conditions, NSZD processes are often capable of contaminant reduction rates on par with active remedies.

The purpose of the NSZD pilot study is to evaluate the rate of NSZD under the following conditions at the site:

- 1) South-central area prior to horizontal biosparging operations (based on historical soil vapor probe data)
- 2) South-central area following nearly 3 years of treatment with horizontal biosparging
- 3) Southeastern area prior to the startup of the recently installed horizontal biosparging system
- 4) Southeastern area following the operation of the recently installed horizontal biosparging system

To facilitate the pilot study, heretofore active remedies (SVE, biosparge, and TFE) in the south-central area have been temporarily suspended to allow for data collection in that area under ambient conditions, while active remedies in the southeastern and offsite/south-central areas continue to operate.

The pilot study consists of three separate sampling/monitoring events over the course of 18 months, whereby complementary field methodologies will be used to collect carbon dioxide efflux measurements and soil gas samples for laboratory analysis. These new data, coupled with historical soil vapor monitoring data, will be used to calculate current NSZD rates, which will be evaluated in conjunction with other remediation performance monitoring data such as SVE influent and effluent concentrations, groundwater hydrocarbon concentrations, and TFE influent and effluent data. Ultimately, the NSZD pilot study will inform the approach for potentially transitioning to an NSZD remedy at the site.

The first (baseline) NSZD sampling/monitoring event was conducted in May 2020, with the south-central remediations systems turned off, and just prior to startup of the southeastern remediation systems. The second event is scheduled to occur approximately 3 months after the first event, and the third event is scheduled to occur approximately 6 to 9 months after the first event. NSZD pilot study results will be included in quarterly remediation progress reports beginning in the third quarter of this year (2020); the third quarter 2020 report is due to the RWQCB on October 15, 2020.

5.2 System Effectiveness

Based on the results presented in this report, it is believed that DLA's remediation systems in the north-central area and SFPP's remediation systems in the south-central and southeastern areas are effectively restricting migration of dissolved-phase constituents across the site. In general, the areal extent of dissolved-phase plumes has been reduced from the historical maximum extent and appears to be consistent with previous monitoring events. Moreover, treatment systems appear to be reducing the extent of residual free product across the site.

- With the exception of detections of TPH at WCW-4 and WCW-7,1,2-DCA at WCW-6 and WCW-7, and MTBE at WCW-6 and WCW-7, dissolved-phase constituents have not been detected offsite to the west, indicating the plumes in the western area generally have been contained onsite.
- Dissolved constituents appear to be confined to the site in the north-central/northeastern areas indicating remedial systems in these areas are effective in preventing migration offsite to the north.
- Relative to the October 2019 monitoring event, the offsite extent of TPH in the south-central and southeastern areas has remained consistent. The offsite extent of other dissolved-phase constituents in the vicinity is limited to areas north of Cheshire Street, consistent with previous monitoring events. SFPP will continue to extract groundwater in the south-central and southeastern areas and monitor for TPH, BTEX, MTBE, and other constituents.



The magnitude and extent of free product in the south-central area has declined substantially since April 2015. It is believed that the decrease in product thickness and areal extent is a result of biosparge operations that have been implemented in the south-central area since January 2016.

5.2.1 Summary of Hydrocarbon Mass Removal from the SFPP GWTS

A total of 311,950 gallons of groundwater has been extracted so far in 2020. Approximately 107.7 million gallons of groundwater has been extracted from the south-central, southeastern, and West Side Barrier areas since GWTS operations first began in 1996.

Since 1995, a total of 14,426 gallons of product has been removed by TFE, vacuum truck, or manual bailing operations. Mass removal estimates between 1996 and 2005 are based on BTEX and MTBE concentrations in the groundwater influent (TPH data were not available) and total volume of extracted groundwater. Mass removal estimates between 2006 and 2011 are based on groundwater influent concentrations of TPH-g and TPH quantified as fuel product, and the total volume of extracted groundwater. Mass removal estimates between 2012 and the second quarter 2020 are based on groundwater influent TPH-total concentrations (TPH-total includes TPH-g, TPH-d, and TPH quantified as oil) and the total volume of extracted groundwater.

Since GWE first began in 1996, hydrocarbon mass removed by the GWTS is estimated to be 18,458 pounds. So far, in 2020, the mass removal of hydrocarbons is calculated to be 0.8 pound.

5.2.2 Summary of Hydrocarbon Mass Removal from SFPP Biosparge and Soil Vapor Extraction Systems

The southeastern biosparge system has operated for 775 hours in 2020. The biosparge system flow (air injection) rate has ranged from 3 to 167 scfm in 2020. The relatively lower flow reflects the gradual, stepwise startup process.

Based on weekly monitoring of the influent vapor concentration, vapor extraction flow rate, and hours of operation, the total mass of VOCs removed by SVE so far in 2020 is 12,624 pounds. This is an increase from the second half of 2019, which is due to operating the recently expanded SVE system and horizontal biosparge well BS-02 in the southeastern area. However, total mass recovered by the SVE system has consistently decreased since the first quarter of 2016, when biosparging in the south-central area was implemented. The cumulative mass of VOCs removed since SVE was implemented in September 1995 is 3,590,476 pounds. The cumulative mass removed by SVE does not include the mass removed by naturally occurring in-situ biodegradation.

5.2.3 Summary of Hydrocarbon Mass Removal from the DLA GWTS

DLA's GWE system has extracted over 80.2 million gallons of groundwater since April 1996, with an associated mass removal estimated at nearly 10,000 pounds of diesel-range organic compounds. Over 10,200 gallons of product have been removed since January 2014 via bailing, skimming, the use of absorbent socks, and the recently added automated product recovery system. During the first few months of 2019, the GWTS only operated intermittently from January 7 to 8 and January 15 to 22, 2019, and from February 4 to 6 and February 18 to 27, 2019, pending confirmation of passing results for the monthly fish bioassay that required prior evaluation and implementation. The system remained offline pending approval of the sewer discharge permit application. The GWE system was restarted on October 10, 2019, and is operating in accordance with the Sanitation Districts of Los Angeles County Industrial Wastewater Discharge Permit.

5.2.4 Summary of Hydrocarbon Mass Removal from DLA SVE System

Additionally, the SVE system operated by DLA continues to successfully remediate the vadose zone, with over 3 million pounds of gasoline-range organic compounds removed to date.



Based on weekly monitoring of the influent vapor concentration, vapor extraction flow rate, and hours of operation, the total mass of VOCs removed by SVE was 30,459 pounds during the second quarter 2020. SVE concentrations have remained elevated since April 2019 likely due to the volatilization induced by the expanded biosparging operations in the eastern, central, and southern areas. During the first quarter 2020, central area wells TFB-21, TFB-26, TFB-27, TFB-28, TFB-31, TFB-34, TFB-16, TFB-17, TFB-20, TFB-32, TFB-36, TFB-37, and TFB-38 were brought online to target areas where the LNAPL plume had receded. Through the end of the second quarter 2020, the cumulative mass of VOCs removed since SVE was implemented in April 1996 was approximately 3,214,050 pounds. The cumulative mass removed by SVE does not include the mass removed by naturally occurring in-situ biodegradation.



6. Summary

The first semiannual 2020 groundwater monitoring event was conducted May 4 through June 10, 2020. Groundwater quality conditions observed during this monitoring event are similar to observations from the October 2019 semiannual monitoring event.

6.1 Groundwater Flow Conditions

Overall, groundwater elevations across the site increased by an average of 0.94 foot in the uppermost aquifer during the first semiannual 2020 monitoring event compared to the second semiannual 2019 monitoring event. Groundwater flow interpreted from the May 2020 gauging data is relatively similar to what was reported in October 2019. Several groundwater depressions were interpreted in the southwestern, north-central, and north-central areas of the site. Minor groundwater mounding is present in the south-central, southeastern, and north-central areas of the site.

Groundwater flow in the Uppermost groundwater zone during this monitoring event was primarily diverging away from groundwater mounding present in the northeastern and southern portions of the site, with an estimated average horizontal hydraulic gradient of 0.0016 ft/ft in the central portion of the site. Groundwater elevations in the Exposition aquifer were between 0.25 foot and 0.42 foot higher than those measured during the first semiannual 2019 event (April 2019), and ranged from no change to 1.72 feet higher than those measured during the second semiannual 2019 event (October 2019).

Interpreted groundwater depressions and mounding are likely attributed to natural subsurface influences. Likewise, the groundwater depression interpreted around GMW-O-21 is likely due to the residual effect of groundwater extraction at the well.

6.2 Distribution of Free Product

During this semiannual monitoring event, measurable free product was observed in 9 of 189 wells that were gauged:

North-central area: TFR-22, TFR-24, TFR-29, RTF-18-NNW, RTF-18-NW, and RTF-18-E

Eastern area: GMW-68

South-central area: GMW-0-12

Southwestern area: GMW-23

Free product was detected at thicknesses ranging from 0.01 foot to 3.93 feet. The overall magnitude and extent of free product across much of the site has decreased relative to the 2019 monitoring events.

6.3 Dissolved-Phase Constituents

6.3.1 Total Petroleum Hydrocarbons

The areal extent of TPH in May 2020 was generally similar to the October 2019 interpretation. Significant changes relative to the October 2019 monitoring event include the following:

- Northwestern offsite area:
 - TPH was detected at offsite well WCW-4 for the first time at a concentration of 110 μg/L. This well will continue to be monitored.



- Western area:
 - Contraction of a minor plume underlying the area of former Tank 80009 to the north was observed based on the ND result at MW-19 (MID).
- TPH was detected in one Exposition aquifer well (EXP-1) at a concentration of 64 μ g/L. This detection is within the historical range.

6.3.2 Benzene

Overall, the areal extent of benzene shown on Figure 5 is similar to the extent inferred during the October 2019 monitoring event. Significant changes relative to the October 2019 monitoring event include the following:

- Northern area:
 - The extent of benzene has increased from the central plume to the east and west due to detections in wells TF-15, GMW-47, and GMW-57.
- South-central area:
 - The extent of the plume expanded to the west and to the south due to free product detected in wells GMW-23 and GMW-O-12.
- Benzene was not detected in wells west of the site or in any of the Exposition aquifer wells.

6.3.3 1,2-Dichloroethane

The areal extent of 1,2-DCA is nearly identical to that inferred in October 2019 (SGI, 2019). Concentrations of 1,2-DCA in groundwater in the vicinity of the inactive West Side Barrier (located near the main entrance to the site) and in the western offsite area have remained consistently low.

6.3.4 Methyl Tertiary Butyl Ether

Overall, the areal extent of MTBE shown on Figure 7 is very similar to the extent inferred during the October 2019 monitoring event (SGI, 2019). Significant changes relative to the October 2019 monitoring event include the following:

- Northern area:
 - With detections at WCW-6, WCW-7, and MW-27 (northwest) and GMW-7 and GMW-19 (north-central), these areas are represented by two large plumes.
 - A larger continuous plume is depicted in the northeast, encompassing detections at GMW-47, GMW-35R, GMW-47, TF-23, and GMW-19.
 - The extent of the plume in the northwestern portion of the site has expanded to the south with a detection at WCW-6.



6.3.5 Tertiary Butyl Alcohol

Overall, the areal extent of TBA in groundwater beneath the site presented on Figure 8 is larger than what was reported during the October 2019 monitoring event. Significant changes relative to the October 2019 monitoring event include the following:

- North-central/eastern area:
 - Smaller plumes present around GMW-21 and GMW-7 that were detailed in the October 2019 interpretation are no longer present. A small plume was present around GMW-18 during this event. The main plume expanded westward slightly due to a detection at TF-23. The northwesternmost plume around GW-13 interpreted in October 2019 was not present during this event, and the two smaller plumes interpreted in October 2019 around MW-20 (MID) and MW-19 (MID) are shown as one continuous plume during this event.
- South-central area:
 - An isolated plume is shown around GMW-28, apart from the main plume, which is a minor difference from what was interpreted during the October 2019 event. The plume extent in the south-central area has expanded to the northwest and the southeast. TBA was not detected in wells west of the site or in any of the Exposition aquifer wells.

6.3.6 Other Fuel Oxygenates

Other fuel oxygenates including ETBE, DIPE, and TAME were analyzed during the May 2020 semiannual event. TAME was detected in one well, ETBE was detected in one well, and DIPE was detected in 11 wells (see Table 3).

6.4 Remediation System Effectiveness

Based on the results presented in this report, it is believed that DLA's remediation systems in the north-central area and SFPP's remediation systems in the south-central and southeastern areas are effectively restricting migration of dissolved-phase constituents across the site and reducing the extent of residual free product.

- As a result of hydraulic containment by the treatment systems and natural attenuation mechanisms, the
 areal extent of dissolved-phase plumes has been reduced from the historical maximum extent and appears
 to be consistent with previous monitoring events. The hydraulic containment systems will continue to be
 operated.
- The magnitude and extent of free product in the south-central area has declined substantially since April 2015. It is believed that the decrease in product thickness and areal extent is a result of biosparge operations that have been implemented in the south-central area since January 2016. TFE and manual product removal from extraction wells will continue to be performed during the third and fourth quarters of 2020 to maximize product removal across the site.
- The low detections of TPH, MTBE, 1,2-DCA, and TBA and the estimated plume extents in the western area do not warrant restarting the West Side Barrier treatment system; however, VOCs and TPH will continue to be monitored in this area.



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Tables

Table 1. Monitoring Well SummaryDefense Fuel Support Point, Norwalk, California

BW-1 5/16/96 GMX 55.5 BW-2 5/20/96 GMX 53.5 BW-3 5/17/96 GMX 55.5 BW-4 5/20/96 GMX 55.5 BW-4 5/20/96 GMX 55.5 BW-6 5/22/96 GMX 52.4 BW-7 5/22/96 GMX 52.4 BW-7 5/22/96 GMX 52.4 BW-8 5/21/96 GMX 52.4 BW-9 5/21/96 GMX 51.5 BW-9 5/21/96 GMX 52.5 EXP-1 3/6/92 WC 128.5 EXP-1 3/6/92 WC 149 EXP-3 10/20/92 WC 149 EXP-3 10/20/92 WC 149 EXP-3 10/20/92 WC 150 EXP-4 777/98 GMX 118 EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-17 7/9/91 GTI 50 GMW-19 7/8/91 GTI 50 GMW-19 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 9/1/991 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 50 GMW-22 8/2/91 GTI 50 GMW-24 8/5/91 GTI 50 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 50 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 50 GMW-31 6/2/93 GTI 50 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50	Casing Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Casing Elevation (feet amsl)
BW-3	5	31.9 - 51.4	0.01	73.17
BW-4 5/20/96 GMX 53.1 BW-5 5/23/96 GMX 52.5 BW-6 5/22/96 GMX 52.4 BW-7 5/22/96 GMX 52.4 BW-8 5/21/96 GMX 52.5 BW-9 5/21/96 GMX 51.5 BW-9 5/21/96 GMX 52.5 EXP-1 3/6/92 WC 128.5 EXP-1 3/6/92 WC 149 EXP-3 10/20/92 WC 149 EXP-3 10/20/92 WC 150 GMW-1 5/16/91 GTI 50 GMW-1 5/16/91 GTI	5	27 - 46.5	0.01	73.57
BW-5	5	30.6 - 50	0.01	74.16
BW-6	5	28.2 - 47	0.01	74.61
BW-7 5/22/96 GMX 52 BW-8 5/21/96 GMX 51.5 BW-9 5/21/96 GMX 52.5 EXP-1 3/6/92 WC 128.5 EXP-2 10/15/92 WC 149 EXP-3 10/20/92 WC 150 EXP-4 7/7/98 GMX 118 EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50	5	27 - 45.5	0.01	73.59
BW-8 5/21/96 GMX 51.5 BW-9 5/21/96 GMX 52.5 EXP-1 3/6/92 WC 128.5 EXP-2 10/15/92 WC 149 EXP-3 10/20/92 WC 149 EXP-4 7/7/98 GMX 118 EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50	5	27.6 - 46.9	0.01	73.48
BW-9 5/21/96 GMX 52.5 EXP-1 3/6/92 WC 128.5 EXP-2 10/15/92 WC 149 EXP-3 10/20/92 WC 150 EXP-4 7/7/98 GMX 118 EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50	5	27.1 - 46.3	0.01	74.65
EXP-1 3/6/92 WC 149 EXP-2 10/15/92 WC 149 EXP-3 10/20/92 WC 150 EXP-4 7/7/98 GMX 118 EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-17 GMW-18 GTI 50 GMW-19 GTI 50 GMW-19 GTI 50 GMW-10 GTI 50 GMW-10 GTI 50 GMW-11 T/9/91 GTI 50 GMW-12 T/9/91 GTI 50 GMW-13 T/8/91 GTI 50 GMW-14 T/10/91 GTI 50 GMW-15 T/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 T/31/91 GTI 50 GMW-19 T/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 50 GMW-22 8/2/91 GTI 50 GMW-23 8/2/91 GTI 61 GMW-24 8/5/91 GTI 61 GMW-25 1/10/92 GTI 61 GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 51.5 GMW-30 1/9/92 GTI 50 GMW-31 G/2/93 GTI 50 GMW-32 G/1/93 GTI 50 GMW-33 G/1/93 GTI 50 GMW-34 G/3/93 GTI 50 GMW-35 G/4/93 GTI 50 GMW-36 G/4/194 GTI 50 GMW-37 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	5	27 - 46.4	0.01	75.08
EXP-2 10/15/92 WC 149 EXP-3 10/20/92 WC 150 EXP-4 7/7/98 GMX 118 EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 FA/10/91 GTI 50 GMW-10 FA/10/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 50 GMW-22 8/2/91 GTI 50 GMW-23 8/2/91 GTI 50 GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-33 GTI 50 GMW-33 GTI 50 GMW-33 GTI 50 GMW-34 G/3/93 GTI 50 GMW-35 G/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	5	26.9 - 46.4	0.01	76.19
EXP-3 10/20/92 WC 150 EXP-4 7/7/98 GMX 118 EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50	4	82 - 122	0.01	78.44
EXP-4 7/7/98 GMX 118 EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 <	4	90 - 120	0.02	79.43
EXP-5 7/8/98 GMX 120 GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50	4	85 - 115	0.01	77.58
GMW-1 5/16/91 GTI 50 GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50	4	96.1 - 115.2	0.02	79.81
GMW-2 5/16/91 GTI 50 GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50	4	94.4 - 113.4	0.02	72.41
GMW-3 5/17/91 GTI 50 GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50	4	20 - 50	0.01	74.77
GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-15 7/31/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50	4	20 - 50	0.01	73.57
GMW-4 5/21/91 GTI 50 GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50	4	20 - 50	0.01	75.10
GMW-5 5/21/91 GTI 50 GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50	4	20 - 50	0.01	75.45
GMW-6 7/9/91 GTI 50 GMW-7 7/9/91 GTI 50 GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 60	4	20 - 50	0.01	77.61
GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 <td>4</td> <td>25 - 50</td> <td>0.01</td> <td>77.31</td>	4	25 - 50	0.01	77.31
GMW-8 7/10/91 GTI 50 GMW-9 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60	4	25 - 50	0.01	75.84
GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-20 8/1/91 GTI 61 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 50 GMW-25 1/10/92 GTI 50 </td <td>4</td> <td>25 - 50</td> <td>0.01</td> <td>73.20</td>	4	25 - 50	0.01	73.20
GMW-10 7/8/91 GTI 50 GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-20 8/1/91 GTI 61 GMW-22 8/2/91 GTI 61 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 50 GMW-25 1/10/92 GTI 51.	4	20 - 50	0.01	77.16
GMW-11 7/9/91 GTI 50 GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-23 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-25 1/10/92 GTI 50.5 GMW-26 1/7/92 GTI 50.5 GMW-28 1/7/92 GTI <td< td=""><td>4</td><td>25 - 50</td><td>0.01</td><td>73.35</td></td<>	4	25 - 50	0.01	73.35
GMW-12 7/9/91 GTI 50 GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 50 GMW-25 1/10/92 GTI 50.5 GMW-26 1/7/92 GTI 50 GMW-28 1/7/92 GTI	4	20 - 50	0.01	72.90
GMW-13 7/8/91 GTI 50 GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 50 GMW-25 1/10/92 GTI 51.5 GMW-26 1/7/92 GTI 50 GMW-27 1/10/92 GTI 50 GMW-30 1/9/92 GTI	4	25 - 50	0.01	75.21
GMW-14 7/10/91 GTI 50 GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-20 8/2/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 50 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 50 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-30 1/9/92 GTI 51	4	25 - 50	0.01	74.17
GMW-15 7/30/91 GTI 50 GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 50 GMW-33 6/1/93 GTI	4	25 - 50	0.01	74.72
GMW-16 8/1/91 GTI 50 GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-25 1/7/92 GTI 50 GMW-26 1/7/92 GTI 50 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 50 GMW-33 6/1/93 GTI 50<	4	25 - 50	0.01	76.21
GMW-17 8/1/91 GTI 50 GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-20 8/2/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-25 1/7/92 GTI 50 GMW-26 1/7/92 GTI 50 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 </td <td>4</td> <td>25 - 50</td> <td>0.01</td> <td>77.00</td>	4	25 - 50	0.01	77.00
GMW-18 7/31/91 GTI 50 GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-24 8/5/91 GTI 50 GMW-25 1/10/92 GTI 50 GMW-25 1/7/92 GTI 50 GMW-26 1/7/92 GTI 50 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 </td <td>4</td> <td>25 - 50</td> <td>0.01</td> <td>74.66</td>	4	25 - 50	0.01	74.66
GMW-19 7/31/91 GTI 50 GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 50 GMW-21 8/2/91 GTI 61 GMW-22 8/2/91 GTI 60 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50<	4	25 - 50	0.01	75.36
GMW-20 8/1/91 GTI 50 GMW-21 8/2/91 GTI 50 GMW-22 8/2/91 GTI 61 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-24 8/5/91 GTI 50 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 50 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 </td <td>4</td> <td>25 - 50</td> <td>0.01</td> <td>76.83</td>	4	25 - 50	0.01	76.83
GMW-21 8/2/91 GTI 50 GMW-22 8/2/91 GTI 61 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 5	4	25 - 50	0.01	75.10
GMW-22 8/2/91 GTI 61 GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	25 - 50	0.01	76.23
GMW-23 8/2/91 GTI 60 GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	25 - 60	0.01	77.24
GMW-24 8/5/91 GTI 60 GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	25 - 60	0.01	74.85
GMW-25 1/10/92 GTI 50 GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	25 - 60	0.01	77.48
GMW-26 1/7/92 GTI 51.5 GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	6	20 - 50	0.01	78.14
GMW-27 1/10/92 GTI 50 GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	20 - 50	0.01	74.52
GMW-28 1/7/92 GTI 50 GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	20 - 50	0.01	74.41
GMW-29 1/9/92 GTI 50 GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	20 - 50	0.01	74.68
GMW-30 1/9/92 GTI 51.5 GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	20 - 50	0.01	77.57
GMW-31 6/2/93 GTI 65 GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	6	20 - 50	0.01	74.91
GMW-32 6/1/93 GTI 50 GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	25 - 65	0.01	76.50
GMW-33 6/1/93 GTI 50 GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	20 - 50	0.01	74.62
GMW-34 6/3/93 GTI 50 GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	20 - 50	0.02	74.88
GMW-35 6/4/93 GTI 50 GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	20 - 50	0.02	75.25
GMW-36 4/11/94 GTI 50 GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50				1
GMW-37 4/11/94 GTI 50 GMW-38 4/12/94 GTI 50	4	20 - 50	0.02	76.12 76.66
GMW-38 4/12/94 GTI 50	4	20 - 50	0.01	76.66
	4	20 - 50	0.01	77.32
GIVIVV-39 4/12/94 GTI 50	4	20 - 50	0.01	75.47
ONIN 40 C/00/04 OT! 50 5	4	20 - 50	0.01	75.05
GMW-40 6/29/94 GTI 50.5 GMW-41 6/30/94 GTI 50.5	4	20 - 50 20 - 50	0.01	73.13 74.46

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Table 1. Monitoring Well SummaryDefense Fuel Support Point, Norwalk, California

	In a fall of	Local III I	Tital District	Casing	0	01-4-01	Casing
Well	Installation Date	Installed By	Total Depth (feet bgs)	Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Elevation (feet amsl)
GMW-42	6/30/94	GTI	50.5	4	20 - 50	0.01	75.50
GMW-43	7/1/94	GTI	50.5	4	20 - 50	0.01	74.44
GMW-44	7/1/94	GTI	50.5	4	20 - 50	0.01	74.45
GMW-45	7/1/94	GTI	50.5	4	20 - 50	0.01	75.67
GMW-46	7/5/94	GTI	50.5	4	20 - 50	0.01	76.10
GMW-47	7/5/94	GTI	50.5	4	20 - 50	0.01	75.98
GMW-48	7/5/94	GTI	50.5	4	20 - 50	0.01	75.03
GMW-49	7/6/94	GTI	50.5	4	20 - 50	0.01	74.75
GMW-50	12/19/94	GTI	46.5	4	15 - 45	0.01	75.51
GMW-51	12/19/94	GTI	41.5	4	15 - 40	0.01	75.93
GMW-52	12/19/94	GTI	41.5	4	15 - 40	0.01	75.03
GMW-53	12/19/94	GTI	46.5	4	15 - 45	0.01	74.90
GMW-54	12/20/94	GTI	46.5	4	15 - 45	0.01	75.16
GMW-55	12/20/94	GTI	41.5	4	15 - 40	0.01	74.60
GMW-56	8/12/98	FDGTI	55	2	20 - 55	0.02	76.50
GMW-56	8/12/98	FDGTI	55	4	20 - 55	0.02	76.52
GMW-57	8/13/98	FDGTI	55	2	19 - 54	0.02	76.66
GMW-57	8/13/98	FDGTI	55	4	19 - 54	0.02	76.66
GMW-58	8/14/98	FDGTI	55	2	20 - 55	0.02	75.46
GMW-58	8/14/98	FDGTI	55	4	20 - 55	0.02	75.48
GMW-59	8/14/98	FDGTI	55	2	20 - 55	0.02	75.28
GMW-59	8/14/98	FDGTI	55	4	20 - 55	0.02	75.28
GMW-60	4/14/04	Parsons	50	4	25 - 40	0.01	76.24
GMW-61	4/14/04	Parsons	50	4	30 - 40	0.01	75.6
GMW-62	6/2/07	Parsons	40.5	4	20 - 40	0.02	76.34
GMW-63	9/29/08	Parsons	41	4	20 - 40	0.02	77.32
GMW-64	9/29/08	Parsons	41	4	19.5 - 39.5	0.02	75.84
GMW-65	7/6/2009	Parsons	41.5	4	21 - 41	0.02	76.78
GMW-66	9/8/2009	Parsons	40.5	4	20 - 40	0.02	77.00
GMW-O-1	3/4/92	GTI	51.5	4	19 - 49.5	0.01	71.45
GMW-O-2	3/2/92	GTI	51.5	4	20 - 50	0.01	72.54
GMW-O-3	3/2/92	GTI	51.5	4	20 - 50	0.01	72.19
GMW-O-4	3/3/92	GTI	51.5	4	20 - 50	0.01	71.95
GMW-O-4 (MID)	3/3/92	GTI	66.5	4	54.5 - 64.5	0.01	72.24
GMW-O-5	3/4/92	GTI	51.5	4	20 - 50	0.01	72.36
GMW-O-6	5/18/92	GTI	51.5	4	20 - 50	0.01	71.41
GMW-O-7	5/19/92	GTI	51.5	4	20 - 50	0.01	70.98
GMW-O-8	5/18/92	GTI	51	4	19.5 - 49.5	0.01	70.91
GMW-O-9	7/29/92	GTI	51.5	4	20 - 50	0.01	73.50
GMW-O-10	7/29/92	GTI	51.5	4	20 - 50	0.01	73.98
GMW-O-11	5/20/92	GTI	51.5	4	20 - 50	0.01	74.17
GMW-O-12	5/21/92	GTI	51.5	4	20 - 50	0.01	73.49
GMW-O-14	5/20/92	GTI	51.5	4	20 - 50	0.01	74.08
GMW-O-15	4/19/94	GTI	50	4	20 - 50	0.02	74.23
GMW-O-16	4/19/94	GTI	50	4	20 - 50	0.02	74.10
GMW-O-17	7/26/94	GMX	41	4	20.4 - 39.5	0.01	73.78
GMW-O-18	7/25/94	GMX	41	4	20.8 - 40.4	0.01	74.36
GMW-O-19	7/29/94	GMX	41.5	4	20.2 - 39.9	0.01	74.46
GMW-O-20	6/15/95	GMX	45.9	4			73.32
GMW-O-21	10/1/97	GMX	45.9	4	25.5 - 45.5	0.01	71.43
GMW-O-22		GMX	41	4			74.36
GMW-O-23	6/25/07	GMX	44	4	20 - 40	0.02	73.63
	9/24/12	CH2M HILL	45	4	20 - 40	0.02	74.39
(11/1//-()-74				T	_0 +0	0.01	, 4.00
GMW-O-24 GMW-SF-7	7/27/94	GMX	41	4	20.1 - 39.9	0.01	75.26

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Table 1. Monitoring Well SummaryDefense Fuel Support Point, Norwalk, California

Well	Installation Date	Installed	Total Depth	Casing Diameter	Screen Interval	Slot Size	Casing Elevation
	Date	Ву	(feet bgs)	(inches)	(reet bgs)	(inches)	(feet amsl)
GMW-SF-9	4/1/03	GMX	47	4	36.6 - 46.2	0.02	73.05
GMW-SF-10	9/23/03	GMX	47	4	36.7 - 46.4	0.02	75.77
GW-1	6/12/95	GTI	63	1	25 - 60	0.02	75.46
GW-1	6/12/95	GTI	63	4	25 - 60	0.02	75.97
GW-2	6/12/95	GTI	63	1	25 - 60	0.02	76.39
GW-2	6/12/95	GTI	63	4	25 - 60	0.02	75.78
GW-3	6/13/95	GTI	63	1	25 - 60	0.02	76.56
GW-3	6/13/95	GTI	63	4	25 - 60	0.02	75.79
GW-4	6/13/95	GTI	63	1	24 - 59	0.02	74.77
GW-4	6/13/95	GTI	63	4	24 - 59	0.02	73.86
GW-5	6/15/95	GTI	63	1	25.5 - 60.5	0.02	77.09
GW-5	6/15/95	GTI	63	4	25.5 - 60.5	0.02	76.99
GW-6	6/15/95	GTI	63	1	25 - 60	0.02	77.41
GW-6	6/15/95	GTI	63	4	25 - 60	0.02	76.38
GW-7	6/16/95	GTI	63	1	25 - 60	0.02	76.76
GW-7	6/16/95	GTI	63	4	25 - 60	0.02	75.02
GW-8	6/14/95	GTI	63	1	24 - 59	0.02	76.88
GW-8	6/14/95	GTI	63	4	24 - 59	0.02	76.15
GW-13	4/26/07	Parsons	65	1	25 - 65	0.02	77.00
GW-13	4/26/07	Parsons	67	6	25 - 65	0.02	76.85
GW-14	4/26/07	Parsons	65	1	25 - 65	0.02	76.55
GW-14	4/26/07	Parsons	67	6	25 - 65	0.02	76.54
GW-15	4/26/07	Parsons	62.5	1	20.5 - 60.5	0.02	75.36
GW-15	4/24/07	Parsons	62.5	6	20.5 - 60.5	0.02	74.94
GW-16	7/7/2009	Parsons	61.3	1	21 - 61	0.02	76.55
GW-16	7/7/2009	Parsons	62.5	6	20.5 - 60.5	0.02	76.33
GWR-1	7/11/91	GTI	50	4	25 - 50	0.01	77.40
GWR-2	7/12/91	GTI	50	4	25 - 50	0.01	73.66
GWR-3	1/10/92	GTI	50	6	20 - 50	0.01	77.60
HL-1	10/14/86	HLA	39	4	18 - 38	0.01	75.83
HL-2	10/13/86	HLA	39	4	16.5 - 36.5	0.01	76.94
HL-3	10/15/86	HLA	44	4	19 - 39	0.01	76.86
HL-4	10/16/86	HLA	39	4	18 - 38.5	0.01	75.75
HL-5	10/16/86	HLA	39.5	4	18.5 - 39	0.01	76.13
MW-6	8/9/90	WC	50	4	18 - 48	0.01	77.20
MW-7	8/27/90	WC	50	4	19 - 48	0.01	78.13
MW-8	8/24/90	WC	51	4	18 - 48	0.01	76.06
MW-9	8/8/90	WC	50	4	18 - 48	0.01	77.11
MW-10	8/24/90	WC	51	4	18 - 48	0.01	79.12
MW-11	8/9/90	WC	50	4	18 - 48	0.01	78.17
MW-12	8/27/90	WC	50	4	18 - 48	0.01	75.76
MW-13	8/23/90	WC	50	4	18 - 48	0.01	78.25
MW-14	8/7/90	WC	50	4	18 - 48	0.01	78.60
MW-15	8/7/90	WC	50	4	18 - 48	0.01	76.99
MW-16	8/8/90	WC	50	4	18 - 48	0.01	76.87
MW-17	8/6/90	WC	50	4	18 - 48	0.01	77.86
MW-18 (MID)	6/10/91	WC	62.2	4	50 - 60	0.01	75.67
MW-19 (MID)	6/11/91	WC	62.2	4	49.5 - 59.5	0.01	78.14
MW-20 (MID)	6/12/91	WC	65.7	4	43 - 53	0.01	77.19
MW-21 (MID)	6/12/91	WC	62.4	4	47 - 57	0.01	77.19
MW-22 (MID)	6/13/91	WC	57.9	4	42 - 52	0.01	79.57
MW-23 (MID)	6/14/91	WC	57.9 57.1	4	42 - 52	0.01	79.57
, ,		WC		4	42 - 52 14 - 44		
MW-24	6/14/91	WC	47 47.2	4	22.5 - 42.5	0.01	78.51 79.15
MW-25	6/17/91	\/\// .					

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Table 1. Monitoring Well SummaryDefense Fuel Support Point, Norwalk, California

Well	Installation Date	Installed By	Total Depth (feet bgs)	Casing Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Casing Elevation (feet amsl)
MW-27	6/17/91	WC	52.3	4	18 - 48	0.01	78.46
MW-28	6/19/91	WC	51.5	4	16.5 - 46.5	0.01	78.53
MW-29	6/19/91	WC	52.4	4	17.5 - 47.5	0.01	79.13
MW-SF-1	6/18/90	GMX	40	4	25 - 40	0.02	78.93
MW-SF-2	6/19/90	GMX	40	4	25 - 40	0.02	78.53
MW-SF-3	6/18/90	GMX	40	4	25 - 40	0.02	78.12
MW-SF-4	6/19/90	GMX	40	4	25 - 40	0.02	79.38
MW-SF-5	9/19/90	GMX	40	4	23 - 38	0.02	79.74
MW-SF-6	9/19/90	GMX	40	4	24 - 39	0.02	76.80
MW-SF-9	6/15/95	GMX	40	4	25 - 40		74.1
MW-SF-10	9/23/2003	GMX	30.5	4	10.3 - 29.9	0.02	76.53
MW-SF-11	6/19/07	GMX	44	4	20 - 40	0.02	78.56
MW-SF-12	6/18/07	GMX	44	4	20 - 40	0.02	78.07
MW-SF-13	6/19/07	GMX	44	4	20 - 40	0.02	73.40
MW-SF-14	6/21/07	GMX	44	4	20 - 40	0.02	78.16
MW-SF-15	6/21/07	GMX	44	4	20 - 40	0.02	78.27
MW-SF-16	6/20/07	GMX	44	4	20 - 40	0.02	78.21
MW-O-1	1/22/91	GMX	40	2	25 - 40	0.02	75.48
MW-O-2	1/23/91	GMX	40	2	25 - 40	0.02	71.90
MW-O-3	10/25/91	GMX	41	6	20 - 39.5	0.01	74.53
MW-O-4	10/25/91	GMX	41	4	20 - 40	0.01	75.00
PO-7	5/1/89	GW	56	4	29 - 49	0.02	80.26
PW-1	1/6/92	GTI	51.5	4	20 - 50	0.01	75.52
PW-2	1/6/92	GTI	50	4	20 - 50	0.01	74.71
PW-3	1/6/92	GTI	50	4	20 - 50	0.01	73.71
PZ-1	7/12/91	GTI	50	2	25 - 50	0.01	73.74
PZ-2	7/12/91	GTI	50	2	25 - 50	0.01	73.96
PZ-3	6/3/93	GTI	65	2	25 - 65	0.02	76.17
PZ-4	6/2/93	GTI	60	2	25 - 60	0.02	76.13
PZ-5	9/26/00	GMX	40.3	4	20.6 - 39.4	0.01	73.97
PZ-6	9/26/00	GMX	37.5	4	22.8 - 37.8	0.01	73.91
PZ-7A	4/7/03	GMX	32	2	21.5 - 31.2	0.01	73.87
PZ-7B	4/7/03	GMX	47.5	2	42 - 46.7	0.01	73.79
PZ-8A	4/8/03	GMX	31.5	2	21.2 - 31	0.01	75.81
PZ-8B	4/8/03	GMX	47	2	41.4 - 46.2	0.01	75.69
PZ-9A	4/9/03	GMX	32	2	21.6 - 30.9	0.01	76.14
PZ-9B	4/9/03	GMX	47	2	41.5 - 46.2	0.01	76.26
PZ-10	4/10/03	GMX	38.5	2	23.2 - 37.9	0.02	74.34
TF-8	9/22/95	GTI	63	1.5	25 - 60	0.02	75.60
TF-8	9/22/95	GTI	63	4	25 - 60	0.02	74.86
TF-9	9/22/95	GTI	63	1.5	25 - 60	0.02	75.27
TF-9	9/22/95	GTI	63	4	25 - 60	0.02	74.47
TF-10	9/25/95	GTI	63	1.5	25 - 60	0.02	74.47
TF-10	9/25/95	GTI	63	4	25 - 60	0.02	73.61
TF-11	9/25/95	GTI	63	1.5	25 - 60	0.02	74.95
TF-11	9/25/95	GTI	63	4	25 - 60	0.02	74.40
TF-13	9/26/95	GTI	63	1.5	25 - 60	0.02	75.90
TF-13	9/26/95	GTI	63	4	25 - 60	0.02	75.47
TF-14	9/27/95	GTI	63	1.5	25 - 60	0.02	74.78
TF-14	9/27/95	GTI	63	4	25 - 60	0.02	74.76
TF-14	9/28/95	GTI	63	1.5	25 - 60	0.02	74.35
TF-15	9/28/95	GTI	63	4	25 - 60 25 - 60	0.02	74.78
			63	1.5	25 - 60 25 - 60	0.02	74.78
TE 10				1.5	/2 - NU		- /h 4X
TF-16 TF-16	9/28/95 9/28/95	GTI GTI	63	4	25 - 60	0.02	75.89

Table 1. Monitoring Well Summary

Well	Installation Date	Installed By	Total Depth (feet bgs)	Casing Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Casing Elevation (feet amsl)
TF-17	9/29/95	GTI	63	4	25 - 60	0.02	74.88
TF-18	7/6/94	GTI	50.5	4	20 - 50	0.02	73.94
TF-19	10/3/95	GTI	63	1.5	25 - 60	0.02	75.61
TF-19	10/3/95	GTI	63	4	25 - 60	0.02	75.07
TF-20	10/3/95	GTI	63	1.5	25 - 60	0.02	75.59
TF-20	10/3/95	GTI	63	4	25 - 60	0.02	75.08
TF-21	9/29/95	GTI	63	1.5	25 - 60	0.02	75.60
TF-21	9/29/95	GTI	63	4	25 - 60	0.02	74.96
TF-22	10/2/95	GTI	63	1.5	25 - 60	0.02	74.95
TF-22	10/2/95	GTI	63	4	25 - 60	0.02	74.76
TF-23	7/5/94	GTI	50.5	4	20 - 50	0.02	75.31
TF-24	9/26/95	GTI	63	1.5	25 - 60	0.02	76.35
TF-24	9/26/95	GTI	63	4	25 - 60	0.02	76.43
TF-25	4/4/01	GTI	47	1.5	41 - 46	0.02	75.81
TF-25	4/4/01	GTI	47	5	26 - 36	0.02	74.85
TF-26	4/3/01	GTI	47	1.5	41 - 46	0.02	76.15
TF-26	4/3/01	GTI	47	5	26 - 36	0.02	75.85
WCW-1	2/18/92	WC	52	4	20 - 50	0.01	72.86
WCW-2	2/21/92	WC	52	4	20 - 50	0.01	75.34
WCW-3	2/19/92	WC	56.5	4	19 - 49	0.01	76.16
WCW-4	2/20/92	WC	56.5	4	20 - 50	0.01	78.05
WCW-5	4/30/92	WC	52	4	19 - 49	0.01	73.49
WCW-6	4/20/92	WC	53.5	4	20 - 50	0.01	75.52
WCW-7	4/29/92	WC	53	4	20 - 50	0.01	76.44
WCW-8	4/21/92	WC	53.5	4	20 - 50	0.01	77.34
WCW-9	4/28/92	WC	53.5	4	20 - 50	0.01	77.74
WCW-10	9/11/92	WC	56.5	4	25 - 55	0.01	74.06
WCW-11	9/9/92	WC	61.5	4	30 - 60	0.01	75.29
WCW-12	9/8/92	WC	61.5	4	30 - 60	0.01	76.27
WCW-13	9/10/92	WC	61.5	4	30 - 60	0.01	77.70
WCW-14	8/12/98	FDGTI	59	4	24 - 59	0.01	78.81

Notes:

Biosparge and additional soil vapor extraction wells used for remediation purposes only are not listed here.

GMW-21 is also referred to as TF-24.

TF-24 is also referred to as "old TF-24" or "former TF-24."

--- = information not available

FDGTI = Fluor Daniel GTI

feet amsl = feet above mean sea level

feet bgs = feet below ground surface

GMX = Geomatrix Consultants, Inc.

GTI = Groundwater Technology/Groundwater Technology Government Services

GW = Golden West

HLA = Harding Lawson Associates

WC = Woodward-Clyde

Table 2. Summary of Groundwater Elevations – First Semiannual 2020 Monitoring Event

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet amsl)
EP-73	05/05/20	77.21		35.54		41.67
EXP-1	05/04/20	78.44		60.24		18.20
EXP-1	05/04/20	78.44		60.35		18.09
EXP-2	05/04/20	79.43		61.52		17.91
EXP-2	05/04/20	79.43		61.48		17.95
EXP-3	05/04/20	77.58		59.33		18.25
EXP-3	05/04/20	77.58		59.36		18.22
EXP-4	05/04/20	79.81		61.66		18.15
EXP-5	05/04/20	72.41		53.81		18.60
GMW-1	05/04/20	74.77		32.90		41.87
GMW-3	05/04/20	75.10		33.17		41.93
GMW-4R	05/04/20	75.13		32.35		42.78
GMW-5	05/04/20	77.61		DRY		NC
GMW-6	05/04/20	77.31		36.14		41.17
GMW-7	05/05/20	76.87		35.58		41.29
GMW-8	05/04/20	73.20		32.23		40.97
GMW-9	05/04/20	77.16		35.37		41.79
GMW-10	05/04/20	73.35		31.44		41.91
GMW-12	05/05/20	75.21		33.44		41.77
GMW-13	05/04/20	74.17		32.03		42.14
GMW-14R	05/04/20	75.30		32.60		42.70
GMW-15	05/05/20	76.21		35.42		40.79
GMW-16	05/05/20	77.00		36.65		40.35
GMW-17R	05/04/20	77.79		36.26		41.53
GMW-18	05/05/20	75.36		35.60		39.76
GMW-19	05/04/20	76.83		35.51		41.32
GMW-20	05/04/20	75.10		33.45		41.65
GMW-21	05/05/20	76.23		35.39		40.84
GMW-22	05/04/20	77.24		35.64		41.60
GMW-23	05/04/20	74.85	33.10	34.56	1.46	41.46
GMW-24	05/04/20	77.48		36.24		41.24
GMW-25	05/04/20	78.14		36.49		41.65
GMW-26	05/04/20	74.52		35.52		39.00
GMW-28	05/04/20	74.68		33.35		41.33
GMW-29	05/04/20	77.57		33.38		44.19
GMW-30	05/04/20	74.91		33.36		41.55
GMW-31	05/04/20	76.50		33.31		NC
GMW-32R	05/05/20	76.93		DRY		NC
GMW-33	05/04/20	74.88		DRY		NC
GMW-35R	05/05/20	75.90		34.12		41.78
GMW-36	05/04/20	76.66		31.03		45.63
GMW-37	05/04/20	77.32		35.03		42.29
GMW-38	05/04/20	75.47		33.22		42.25
GMW-39	05/04/20	75.05		32.87		42.18
GMW-40	05/05/20	73.13		NM		NM
GMW-41	05/04/20	72.69		31.11		NC
GMW-42	05/04/20	75.50		34.23		NC NC
GMW-43	05/04/20	76.07		34.41		41.66
GMW-44	05/04/20	75.71		33.93		41.78
GMW-45	05/05/20	75.67		33.66		42.01
GMW-47	05/05/20	75.98		34.56		41.42
GMW-48	05/05/20	75.98		34.56		37.93

Table 2. Summary of Groundwater Elevations – First Semiannual 2020 Monitoring Event

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwate Elevation (feet amsl)
GMW-54	05/05/20	74.73		33.46		41.27
GMW-56	05/04/20	76.52		34.06		42.46
GMW-57	05/05/20	76.66		35.09		41.57
GMW-58	05/05/20	75.48		34.01		41.47
GMW-59	05/05/20	75.28		32.48		42.80
GMW-60	05/04/20	76.24		34.44		41.80
GMW-61	05/05/20	75.60		34.06		41.54
GMW-62	05/04/20	76.34		34.75		41.59
GMW-63	05/04/20	77.32		36.51		40.81
GMW-64	05/04/20	75.84		33.69		42.15
GMW-65	05/04/20	76.78		35.16		41.62
GMW-66R	05/04/20	79.23		37.84		41.39
GMW-67	05/04/20	76.00		34.39		41.61
GMW-68	05/05/20	75.52	33.54	33.55	0.01	41.98
GMW-69	05/04/20	75.31		33.54		41.77
GMW-O-1	05/04/20	71.45		30.42		41.03
GMW-O-2	05/04/20	72.54		31.04		41.50
GMW-O-3	05/04/20	72.19		30.33		41.86
GMW-O-4	05/04/20	71.95		29.86		42.09
GMW-O-5	05/04/20	72.36		30.36		42.00
GMW-O-6	05/04/20	71.41		29.38		42.03
GMW-O-7	05/04/20	70.98		28.52		42.46
GMW-O-8	05/04/20	70.91		29.93		40.98
GMW-O-9	05/04/20	73.50		32.06		41.44
GMW-O-10	05/04/20	73.98		32.53		41.45
GMW-O-11	05/04/20	74.17		30.94		43.23
GMW-O-12	05/04/20	73.49	30.04	30.35	0.31	43.39
GMW-O-14	05/04/20	74.08		32.05		42.03
GMW-O-15	05/04/20	74.86		31.13		43.73
GMW-O-16	05/04/20	74.10		30.97		43.13
GMW-O-17	05/04/20	73.78		31.22		42.56
GMW-O-18	05/04/20	74.32		31.68		42.64
GMW-O-19	05/04/20	74.46		30.94		43.52
GMW-O-20	05/04/20	73.32		30.70		42.62
GMW-O-21	05/04/20	71.43		31.24		40.19
GMW-O-23	05/04/20	73.63		31.92		41.71
GMW-O-24	05/04/20	74.39		32.07		42.32
GMW-SF-7	05/04/20	75.26		32.89		42.37
GMW-SF-8	05/04/20	76.75		34.28		42.47
GW-1	05/04/20	75.97		35.74		40.23
GW-2	05/04/20	75.78		35.27		40.51
GW-3	05/04/20	75.79		35.61		40.18
GW-4	05/05/20	73.86		NM		NM
GW-5R	05/04/20	79.06		38.33		40.73
GW-6	05/04/20	76.38		35.75		40.63
GW-7	05/04/20	75.02		34.18		40.84
GW-8	05/04/20	76.15		35.55		40.60
GW-13(6")	05/05/20	76.85		36.50		40.35
GW-14R	05/05/20	78.77		NM		NM
GW-15(6")	05/05/20	74.94		34.25		40.69
GW-16(6")	05/04/20	76.33		33.80		42.53
GWR-1R	05/04/20	76.64		34.95		41.69

Table 2. Summary of Groundwater Elevations – First Semiannual 2020 Monitoring Event

Defense Fuel Support Point, Norwalk, California

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwate Elevation (feet amsl)
GWR-3	05/04/20	77.60		36.02		41.58
HL-2	05/04/20	76.94		35.62		41.32
HL-3	05/04/20	76.86		35.23		41.63
MW-6	05/04/20	77.20		36.31		40.89
MW-7	05/04/20	78.13		36.78		41.35
MW-8	05/04/20	76.06		31.31		44.75
MW-9	05/04/20	77.11		34.62		42.49
MW-12	05/04/20	75.76		34.06		41.70
MW-13	05/04/20	78.25		37.04		41.21
MW-14	05/04/20	78.60		38.10		40.50
MW-15R	05/04/20	74.85		32.59		42.26
MW-16	05/04/20	76.87		34.72		42.15
MW-17	05/04/20	77.86		36.15		41.71
MW-18 (MID)	05/04/20	75.67		37.96		37.71
MW-19 (MID)	05/04/20	78.14		39.92		38.22
MW-20 (MID)	05/04/20	77.19		38.41		38.78
MW-21 (MID)	05/04/20	77.55		35.92		41.63
MW-22 (MID)	05/04/20	79.57		40.55		39.02
MW-24	05/05/20	77.66		37.05		40.61
MW-26	05/03/20	77.40		36.57		40.83
MW-27	05/04/20	77.40		37.43		41.03
MW-28	05/04/20	75.90		34.83		41.07
MW-29	05/05/20	79.13		37.98		41.15
MW-O-1	05/04/20	75.48		31.98		43.50
MW-O-2	05/04/20	71.90		31.87		40.03
MW-SF-1	05/04/20	78.93		36.65		42.28
MW-SF-2	05/04/20	78.53		36.66		41.87
MW-SF-3	05/04/20	78.12		36.19		41.93
MW-SF-4	05/04/20	79.38		37.13		42.25
MW-SF-5	05/04/20	79.74		37.86		41.88
MW-SF-6	05/04/20	76.80		34.90		41.90
MW-SF-9	05/04/20	74.10		DRY		NC
MW-SF-10	05/04/20	76.53		DRY		NC
MW-SF-11	05/04/20	78.56		36.95		41.61
MW-SF-12	05/04/20	78.07		36.36		41.71
MW-SF-13	05/04/20	73.40		31.52		41.88
MW-SF-14	05/04/20	78.16		DRY		NC
MW-SF-15	05/04/20	78.27		36.37		41.90
MW-SF-16	05/04/20	78.21		DRY		NC
PW-1	05/04/20	75.52		DRY		NC
PW-2	05/04/20	74.71		32.48		42.23
PW-3	05/04/20	73.71		32.89		40.82
PZ-2	05/04/20	73.96		32.48		41.48
PZ-3	05/04/20	76.17		34.82		41.35
PZ-5	05/04/20	73.97		31.64		42.33
PZ-10	05/04/20	74.34		DRY		NC
RTF-18-E	05/05/20	74.63	32.83	33.03	0.20	42.32
RTF-18-N	05/05/20	75.17		32.16		43.01
RTF-18-NNW	05/05/20	74.88	32.84	32.91	0.07	43.92
RTF-18-NW	05/05/20	74.28	31.58	31.74	0.16	44.61
RTF-18-W	05/05/20	74.37		31.70		43.16
TF-8	05/05/20	74.86		34.09		NC

Table 2. Summary of Groundwater Elevations - First Semiannual 2020 Monitoring Event

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet amsl)
TF-9R	05/04/20	78.00		36.45		41.55
TF-15	05/05/20	74.78		34.15		40.63
TF-16	05/05/20	75.89		34.54		41.35
TF-17R	05/05/20	77.63		35.85		41.78
TF-18	05/05/20	74.16		31.35		42.59
TF-19	05/05/20	75.07		32.58		42.49
TF-20R	05/05/20	75.26		33.97		41.29
TF-21	05/05/20	77.91		37.23		40.68
TF-23	05/05/20	75.31		33.01		42.30
TF-24	05/05/20	76.43		37.28		39.15
TFR-9	05/05/20	77.06		35.29		41.77
TFR-12	05/05/20	76.81		35.47		41.34
TFR-14	05/05/20	77.34		34.99		42.35
TFR-15	05/05/20	76.89		35.72		41.17
TFR-18	05/05/20	75.18		33.82		41.36
TFR-22	05/05/20	74.65	33.38	33.94	0.56	41.16
TFR-24	05/05/20	74.42	33.85	33.87	0.02	40.57
TFR-27	05/05/20	74.65		33.83		40.82
TFR-29	05/05/20	74.69	32.59	36.52	3.93	41.31
TFR-33	05/05/20	75.12		33.88		41.24
VEW-1	05/04/20			DRY		NC
VEW-2	05/04/20			DRY		NC
WCW-1	05/04/20	72.86		32.02		40.84
WCW-2	05/04/20	75.34		35.00		40.34
WCW-3	05/04/20	76.16		36.10		40.06
WCW-4	05/04/20	78.05		38.27		39.78
WCW-5	05/04/20	73.49		33.67		39.82
WCW-6	05/04/20	75.52		34.75		40.77
WCW-7	05/04/20	76.44		36.27		40.17
WCW-8	05/04/20	77.34		37.29		40.05
WCW-9	05/04/20	77.74		37.72		40.02
WCW-10	05/04/20	74.06		34.99		39.07
WCW-11	05/04/20	75.29		35.65		39.64
WCW-12	05/04/20	76.27		36.69		39.58
WCW-13	05/04/20	77.70		38.41		39.29
WCW-14	05/04/20	78.81		39.36		39.45

Notes:

DLA Energy and SFPP calculated groundwater elevation in wells with measurable product using the formula:

groundwater elevation = (top of casing elevation - depth to water) + apparent product thickness X specific gravity.

(Product specific gravity of 0.84 was used for calculation above for DLA wells)

(Product specific gravity ranging between 0.75 and 0.83 was used for calculation above for SFPP wells)

The soil vapor extraction (SVE) and total fluids extraction (TFE) systems in the south-central, southeastern, and north-central areas were offline 1 week prior to semiannual gauging activities.

--- = not detected or applicable

DRY = No measurable water observed in the well.

feet btoc = feet below top of casing

feet amsl = feet above mean sea level, based on Los Angeles County Datum, 1980

NC = not calculated

NM = not measured

Table 3. Summary of Groundwater Analytical Data – First Semiannual 2020 Monitoring Event

Defense Fuel Sup	pport i omit, i tori	ram, Camoni	,,,	Res	sults reporte	d in micrograms	per liter (µg	/L)					
Well	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-1	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-1	05/07/20	<50	64	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-2	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.59	<10	<1.0	<1.0	<1.0
EXP-2	05/07/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-3	05/06/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-3	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-4	05/05/20	<50	<50	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-5	05/06/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-1	05/11/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.52	<10	<1.0	<1.0	<1.0
GMW-4R	05/08/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-6	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-7	05/11/20	360	5100	9.1	<0.50	0.51	<1.0	<0.50	1.3	<10	<2.0	<2.0	<2.0
GMW-8	05/12/20	<50	110	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-8	06/10/20	<50	160	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-9	05/11/20	<50	160	<0.50	<0.50	<0.50	<0.50	<0.50	0.55	<10	<1.0	<1.0	<1.0
GMW-12	05/08/20	<100	190	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-13	05/08/20	<50	74	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-14R	05/11/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-15	05/11/20	<100	220	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-16	05/07/20	<100	110	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-17R	05/07/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-18	05/11/20	<100	1600	<0.50	<0.50	0.55	1.9	<0.50	<1.2	11	<2.0	<2.0	<2.0
GMW-19	05/06/20	<100	170	17	<0.50	<0.50	<1.0	<0.50	4.8	<10	<2.0	<2.0	<2.0
GMW-21	05/11/20	<100	470	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-25	05/11/20	56	4000	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-26	05/11/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-28	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	6.0	<1.0	<1.0
GMW-30	05/11/20	<100	1700	3.7	<0.50	<0.50	<0.50	<1.0	<0.50	<10	1.3	<1.0	<1.0
GMW-31	05/06/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-35R	05/11/20	1200	2100	120	<1.0	2.7	<2.0	<1.0	14	760	<4.0	<4.0	<4.0
GMW-36	05/08/20	<200	1000	3.8	<1.0	<1.0	<1.0	<2.0	6.3	8,300	<2.0	<2.0	<2.0
GMW-37	05/08/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-38	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-39	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-41	05/06/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-42	05/06/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-43	05/06/20	<100	190	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-44	05/06/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-45	05/11/20	1500	2700	31	<5.0	87	140	<5.0	<12	<100	<20	<20	<20
GMW-47	05/08/20	170	1800	1.2	<0.50	<0.50	<1.0	<0.50	14	1100	<2.0	<2.0	<2.0
GMW-48	05/08/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-56	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0

Table 3. Summary of Groundwater Analytical Data – First Semiannual 2020 Monitoring Event

Detense Fuel Sup	pport i omit, i tori	ram, Camorri	7.0	Res	sults reporte	d in micrograms	per liter (µg	/L)					
Well	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-57	05/08/20	160	170	2.3	4.3	9.3	17.7	<0.50	<1.2	32	<2.0	<2.0	<2.0
GMW-58	05/11/20	<100	140	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-59	05/08/20	<100	150	<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-60	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-61	05/08/20	<100	<100	<0.50	<0.50	< 0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-62	05/04/20	2200	130000	160	<1.0	59	201	<1.0	<2.4	<20	<4.0	<4.0	<4.0
GMW-63	05/04/20	<100	<100	<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-64	05/04/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-65	05/04/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-66R	05/05/20	<100	<100	<0.50	<0.50	< 0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-67	05/04/20	270	110	2.5	<0.50	5.6	8.9	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-69	05/04/20	1300	490	140	<0.50	5.8	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-O-1	05/06/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-2	05/06/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-3	05/06/20	60	<50	<0.50	<0.50	3.0	3.7	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-4	05/06/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-5	05/06/20	<50	<50	<0.50	<0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-9	05/06/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-10	05/06/20	<50	<50	<0.50	<0.50	<0.50	< 0.50	1.4	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-14	05/06/20	1300	940	320	2.5	<2.0	6.6	<4.0	3.4	44	69	<4.0	<4.0
GMW-O-15	05/08/20	9200	13000	1,600	9.6	140	650	<10	3,100	8,900	<10	<10	34
GMW-O-16	05/08/20	<50	51	<0.50	<0.50	<0.50	0.57	<0.50	0.81	<10	<1.0	<1.0	<1.0
GMW-O-17	05/06/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-18	05/07/20	3400	5400	31	<1.0	300	8.6	<2.0	4.4	4,300	<2.0	<2.0	<2.0
GMW-O-19	05/08/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-20	05/06/20	1600	5100	56	1.4	5.0	70	<1.0	3.8	110	5.1	<1.0	<1.0
GMW-O-21	05/06/20	<50	64	<0.50	<0.50	<0.50	0.54	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-23	05/06/20	<100	660	<0.50	<0.50	<0.50	<0.50	<1.0	1.5	41	25	<1.0	<1.0
GMW-SF-7	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-8	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GW-2	05/07/20	<100	270	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-3	05/04/20	<100	140	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-6	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-8	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-13(6")	05/11/20	<100	150	<0.50	<0.50	<0.50	<1.0	0.66	<1.2	<10	<2.0	<2.0	<2.0
GW-15(6")	05/07/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-16(6")	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GWR-1R	05/11/20	<50	52	<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<1.0	<1.0	<1.0
HL-2	05/12/20	<50	52	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-3	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-6	05/07/20	<50	51	<0.50	<0.50	<0.50	<0.50	2.5	0.75	<10	<1.0	<1.0	<1.0
MW-7	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

Table 3. Summary of Groundwater Analytical Data – First Semiannual 2020 Monitoring Event

Detense Fuel Sup	5,5011 01111, 14011	ram, camem	, u	Res	sults reporte	d in micrograms	per liter (µg	/L)					
Well	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-8	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-9	05/08/20	<50	320	<0.50	<0.50	<0.50	<0.50	<0.50	0.85	<10	<1.0	<1.0	<1.0
MW-12	05/12/20	<50	61	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-13	05/05/20	<100	150	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-15R	05/11/20	78	180	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-16	05/06/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-17	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-18 (MID)	05/11/20	<50	150	<0.50	<0.50	<0.50	<0.50	<0.50	1.7	18	1.2	<1.0	<1.0
MW-19 (MID)	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	1.7	<0.50	17	2.5	<1.0	<1.0
MW-20 (MID)	05/07/20	<50	<50	<0.50	<0.50	<0.50	<0.50	12	15	28	8.0	<1.0	<1.0
MW-21 (MID)	05/07/20	<50	59	<0.50	<0.50	<0.50	<0.50	0.93	0.80	<10	<1.0	<1.0	<1.0
MW-22 (MID)	05/07/20	<100	<100	<0.50	<0.50	<0.50	<1.0	1.7	<1.2	<10	<2.0	<2.0	<2.0
MW-24	05/11/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-26	05/04/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-27	05/07/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	1.3	<10	<2.0	<2.0	<2.0
MW-29	05/07/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-O-2	05/07/20	9200	8300	5,500	<15	60	<15	<30	49	970	<30	<30	<30
MW-SF-1	05/12/20	<200	280	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<20	<2.0	<2.0	<2.0
MW-SF-4	05/12/20	<50	260	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-SF-6	05/11/20	<200	3100	2.8	<1.0	<1.0	<1.0	<2.0	3.2	180	20	<2.0	<2.0
MW-SF-13	05/12/20	<100	1100	0.79	<0.50	<0.50	<0.50	<1.0	0.58	<10	<1.0	<1.0	<1.0
MW-SF-15	05/11/20	<100	230	0.89	<0.50	<0.50	<0.50	<1.0	1.5	120	85	<1.0	<1.0
PW-3	05/11/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
PZ-2	05/11/20	<50	270	<0.50	<0.50	<0.50	<0.50	<0.50	0.56	<10	<1.0	<1.0	<1.0
PZ-3	05/08/20	<100	490	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
PZ-5	05/07/20	700	650	2.4	<1.0	<1.0	<1.0	<2.0	4.0	100,000	<2.0	3.3	<2.0
TF-8	05/11/20	<100	280	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-9R	05/07/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-15	05/12/20	2000	1600	230	<5.0	51	21	<5.0	<12	<100	<20	<20	<20
TF-16	05/12/20	3400	2000	100	<2.5	<2.5	<5.0	<2.5	<6.0	<50	<10	<10	<10
TF-17R	05/12/20	5800	11000	370	<50	590	1200	<50	<120	<1000	<200	<200	<200
TF-20R	05/11/20	410	600	25	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-21	05/08/20	<100	110	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-23	05/11/20	660	7400	73	<0.50	<0.50	<1.0	<0.50	17	270	<2.0	<2.0	<2.0
TF-24	05/11/20	<100	360	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
WCW-2	05/05/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-3	05/05/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-4	05/05/20	<50	110	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-5	05/05/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-6	05/05/20	<50	<50	<0.50	<0.50	<0.50	<0.50	1.8	0.64	<10	<1.0	<1.0	<1.0
WCW-7	05/07/20	<50	95	<0.50	<0.50	<0.50	<0.50	6.7	1.0	<10	1.9	<1.0	<1.0
WCW-8	05/05/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

Table 3. Summary of Groundwater Analytical Data - First Semiannual 2020 Monitoring Event

	Results reported in micrograms per liter (μg/L)													
Well	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME	
WCW-12	05/12/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0	
WCW-13	05/05/20	<50	<50	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0	
WCW-14	05/06/20	<50	<50	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0	

Notes:

< = not detected at or above the laboratory reporting limit shown

1,2-DCA = 1,2-dichloroethane

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

TPH-d = total extractable petroleum hydrocarbons quantified using a diesel standard

TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoline standard

Xylenes = total of m,p-xylene and o-xylene when detected

Table 4. Summary of Miscellaneous Compounds Detected in Groundwater Samples – First Semiannual 2020 Monitoring Event

Deterise racing						Results re	ported in m	icrograms	per liter (µg	ı/L)						
Well	Date	1,1-Dichloroethane	1,2,3-Trichlorobenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Acetone	Bromodichloromethane	Carbon Disulfide	cis-1,2-Dichloroethene	Isopropylbenzene	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	tert-Butylbenzene
GMW-7	05/11/20	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	1.5	16	5.2	<0.50	4.8	<1.0	3.2	1.7
GMW-15	05/11/20	<0.50	<0.50	<0.50	<0.50	<10	<0.50	0.95	< 0.50	<0.50	<2.0	< 0.50	< 0.50	<1.0	<0.50	<0.50
GMW-15	05/11/20	<0.50	<0.50	<0.50	< 0.50	<10	<0.50	<0.50	< 0.50	<0.50	<2.0	< 0.50	< 0.50	<1.0	0.50	<0.50
GMW-18	05/11/20	<0.50	< 0.50	2.2	1.2	<10	<0.50	<0.50	< 0.50	0.57	<2.0	<0.50	<0.50	<1.0	<0.50	<0.50
GMW-19	05/06/20	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	1.3	<2.0	<0.50	<0.50	<1.0	<0.50	<0.50
GMW-19	05/06/20	<0.50	< 0.50	<0.50	< 0.50	<10	<0.50	<0.50	< 0.50	1.3	<2.0	<0.50	< 0.50	<1.0	<0.50	<0.50
GMW-21	05/11/20	<0.50	< 0.50	<0.50	< 0.50	<10	<0.50	1.4	< 0.50	<0.50	<2.0	<0.50	< 0.50	<1.0	<0.50	<0.50
GMW-35R	05/11/20	3.0	<1.0	<1.0	<1.0	<20	<1.0	<1.0	2.3	65	14	<1.0	57	<2.0	8.3	1.6
GMW-36	05/08/20	<2.0	<8.0	<2.0	<2.0	<40	<2.0	<10	<2.0	<2.0	<10	<2.0	<2.0	<2.0	2.1	<2.0
GMW-45	05/11/20	<5.0	<5.0	150	84	<100	<5.0	<5.0	<5.0	27	32	7.5	21	13	7.6	<5.0
GMW-47	05/08/20	1.8	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	6.0	<2.0	<0.50	0.84	<1.0	0.54	1.1
GMW-57	05/08/20	<0.50	<0.50	2.6	2.6	<10	<0.50	<0.50	<0.50	4.0	<2.0	<0.50	2.5	<1.0	0.53	0.51
GMW-57	05/08/20	<0.50	<0.50	1.5	1.5	<10	<0.50	<0.50	<0.50	2.4	<2.0	<0.50	1.5	<1.0	<0.50	0.63
GMW-62	05/04/20	<1.0	<1.0	48	20	<20	<1.0	<1.0	<1.0	9.5	16	<1.0	8.6	6.0	2.1	<1.0
GMW-67	05/04/20	<0.50	<0.50	1.3	1.2	<10	<0.50	<0.50	<0.50	13	<2.0	<0.50	9.5	<1.0	1.8	0.70
GMW-69	05/04/20	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	67	27	<0.50	71	<1.0	9.5	1.6
GMW-O-3	05/06/20	<1.0	<2.0	6.2	1.8	<10	<1.0	<2.5	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0
GMW-O-14	05/06/20	<4.0	<16	<4.0	<4.0	<80	<4.0	<20	<4.0	23	<16	<4.0	47	<4.0	<4.0	<4.0
GMW-O-14	05/06/20	<4.0	<16	<4.0	<4.0	<80	<4.0	<20	<4.0	21	<16	<4.0	43	<4.0	<4.0	<4.0
GMW-O-15	05/08/20	<10	<40	370	110	<200	<10	<50	<10	<10	99	<10	11	<10	<10	<10
GMW-O-18	05/07/20	<2.0	9.1	470	2.8	<40	6.0	<10	<2.0	16	35	4.1	39	3.1	5.1	<2.0
GMW-O-20	05/06/20	<1.0	<4.0	27	57	29	<1.0	<5.0	<1.0	5.7	<10	<1.0	11	1.1	1.4	<1.0
GMW-O-21	05/06/20	<1.0	<2.0	<1.0	<1.0	<10	<1.0	<2.5	<1.0	1.4	<10	<1.0	<1.0	<1.0	<1.0	<1.0
GW-6	05/05/20	<0.50	<0.50	<0.50	<0.50	<10	<0.50	0.81	<0.50	<0.50	<2.0	<0.50	<0.50	<1.0	<0.50	<0.50
MW-O-2	05/07/20	<30	<120	120	<30	<600	<30	<150	<30	<30	170	<30	<30	<30	<30	<30
TF-8	05/11/20	<0.50	<0.50	<0.50	<0.50	<10	<0.50	0.51	<0.50	<0.50	<2.0	<0.50	<0.50	<1.0	<0.50	<0.50
TF-15	05/12/20	<5.0	<5.0	42	25	<100	<5.0	<5.0	<5.0	59	80	<5.0	47	<10	7.5	<5.0
TF-16	05/12/20	<2.5	<2.5	<2.5	<2.5	<50	<2.5	<2.5	<2.5	39	29	<2.5	33	<5.0	8.6	2.7
TF-17R	05/12/20	<50	<50	330	140	<1000	<50	<50	<50	57	<200	<50	55	<100	<50	<50
TF-20R	05/11/20	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	31	30	<0.50	22	<1.0	5.7	1.2
TF-23	05/11/20	2.5	<0.50	<0.50	<0.50	<10	<0.50	<0.50	1.2	7.2	21	<0.50	5.0	<1.0	1.4	0.71

Note:

< = not detected at or above the laboratory reporting limit shown

Table 5. Summary of Field Duplicate Results – First Semiannual 2020 Monitoring Event

	Results reported in micrograms per liter (μg/L)													
Well	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME	
GMW-1	05/11/20	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0	
GMW-15	05/11/20	<100	310	< 0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0	
GMW-16	05/07/20	<100	110	< 0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0	
GMW-19	05/06/20	<100	180	18	<0.50	<0.50	<1.0	< 0.50	4.8	<10	<2.0	<2.0	<2.0	
GMW-57	05/08/20	430	200	3.7	7.5	15	28.8	<0.50	<1.2	22	<2.0	<2.0	<2.0	
GMW-60	05/05/20	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0	
GMW-O-14	05/06/20	1400	930	340	2.8	2.0	7.8	<4.0	3.5	46	74	<4.0	<4.0	
GWR-1R	05/11/20	<50	<50	<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<1.0	<1.0	<1.0	
MW-21 (MID)	05/07/20	<50	63	< 0.50	<0.50	<0.50	<0.50	0.91	0.78	<10	<1.0	<1.0	<1.0	
MW-26	05/04/20	<100	<100	< 0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0	
MW-9	05/08/20	<50	290	<0.50	<0.50	<0.50	<0.50	<0.50	0.84	<10	<1.0	<1.0	<1.0	
PZ-2	05/11/20	<50	280	< 0.50	<0.50	<0.50	<0.50	<0.50	0.53	<10	<1.0	<1.0	<1.0	
PZ-5	05/07/20	780	710	2.4	<1.0	<1.0	<1.0	<2.0	4.3	120,000	<2.0	3.8	<2.0	

Notes:

< = not detected at or above the laboratory reporting limit shown

1,2-DCA = 1,2-dichloroethane

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

TPH-d = total purgeable petroleum hydrocarbons quantified using a diesel standard

TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoline standard

Xylenes = total of m,p-xylene and o-xylene when detected

Table 6. Summary of Quality Assurance/Quality Control Analytical Data – First Semiannual 2020 Monitoring Event

		orwaik, Gainorria		Result	s reported i	n microgra	ms per liter (µg/	L)						
Sample ID	Date	Sample Type	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
QCEB-1	5/4/2020	Equipment Blank	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
QCTB-1	5/4/2020	Trip Blank	<100		<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EB-1	5/5/2020	Equipment Blank	<50	<50	<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1.0	<1.0	<1.0
EB-2	5/5/2020	Equipment Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
QCEB-1	5/5/2020	Equipment Blank	<100	<100	< 0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TB-1	5/5/2020	Trip Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0
QCTB-1	5/5/2020	Trip Blank	<100		< 0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EB-4	5/6/2020	Equipment Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0
EB-3	5/6/2020	Equipment Blank	<50	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0
QCEB-1	5/6/2020	Equipment Blank	<100	<100	< 0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TB-2	5/6/2020	Trip Blank	<50	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1.0	<1.0	<1.0
QCTB-1	5/6/2020	Trip Blank	<100		<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EB-5	5/7/2020	Equipment Blank	<50	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0
EB-6	5/7/2020	Equipment Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
QCEB-1	5/7/2020	Equipment Blank	<100	<100	< 0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TB-3	5/7/2020	Trip Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
QCTB-1	5/7/2020	Trip Blank	<100		< 0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EB-7	5/8/2020	Equipment Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
QCEB-1	5/8/2020	Equipment Blank	<100	<100	< 0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TB-4	5/8/2020	Trip Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0
QCTB-1	5/8/2020	Trip Blank	<100		<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EB-8	5/11/2020	Equipment Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
EB-9	5/11/2020	Equipment Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
QCEB-1	5/11/2020	Equipment Blank	<100	<100	<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
TB-5	5/11/2020	Trip Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
QCTB-1	5/11/2020	Trip Blank	<100		< 0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EB-10	5/12/2020	Equipment Blank	<50	<50	< 0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0
EB-11	5/12/2020	Equipment Blank	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
QCEB-1	5/12/2020	Equipment Blank	<100	<100	<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TB-6	5/12/2020	Trip Blank	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
QCTB-1	5/12/2020	Trip Blank	<100		<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0

Notes:

< = not detected at or above the laboratory reporting limit shown

1,2-DCA = 1,2-dichloroethane

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

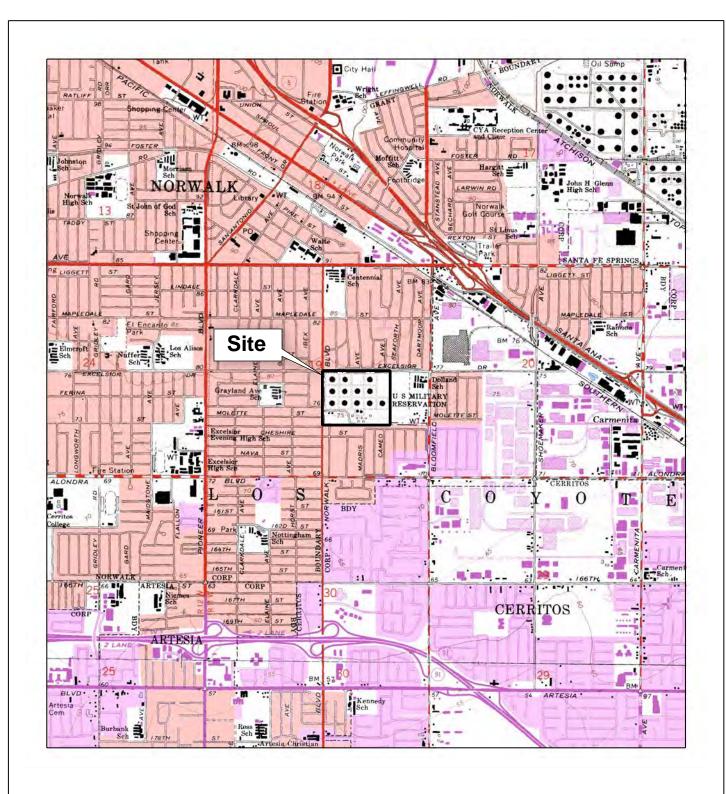
TPH-d = total purgeable petroleum hydrocarbons quantified using a diesel standard

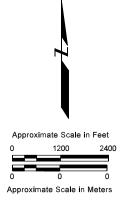
TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoline standard

Xylenes = total of m,p-xylene and o-xylene when detected

^{--- =} not analyzed

Figures





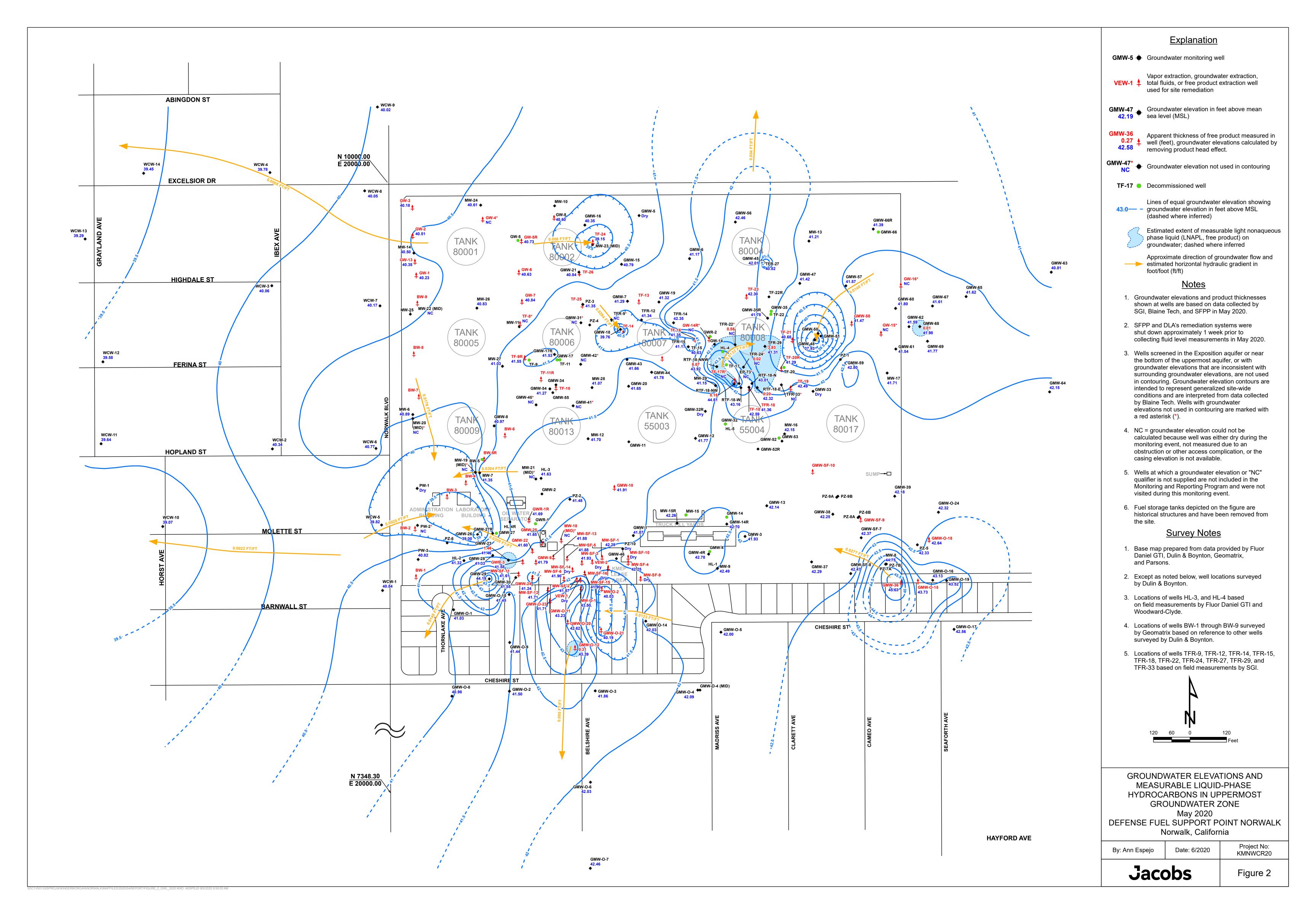
SITE LOCATION MAP

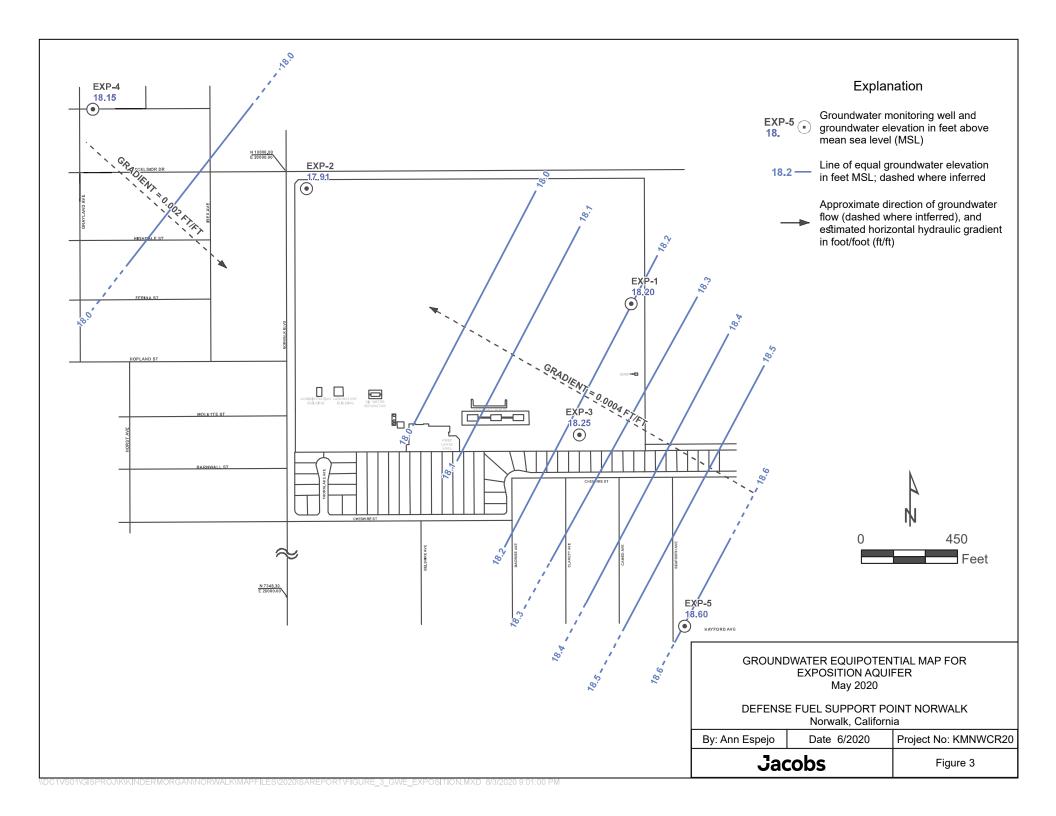
DEFENSE FUEL SUPPORT POINT NORWALK Norwalk, California

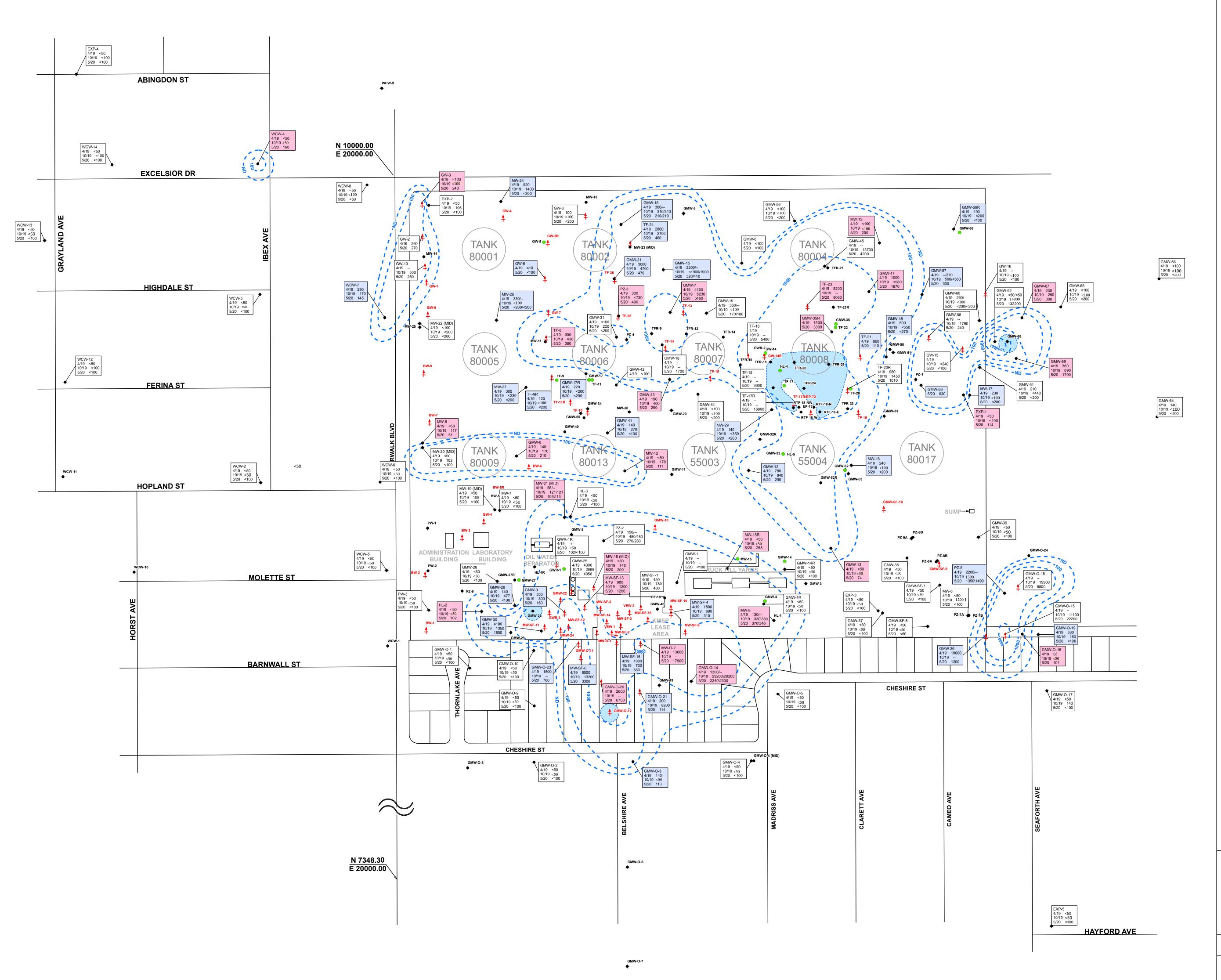
By: Jacobs Staff Date: July 12, 2018 Project No: 704383

Jacobs

Figure 1







GMW-5 → Monitoring well and designation



Vapor extraction, groundwater extraction, VEW-1

↑ total fluids, or free product extraction well used for site remediation

TF-17 Decommissioned well

Total petroleum hydrocarbons (TPH) results in micrograms per liter (µg/L) for the three most recent semiannual events; where

GMW-63 the databox is shown in white, the concentration of TPH has remained similar (concentration change is less than 10%) at that location since the first semiannual monitoring event of the previous year, or the dataset shown does not provide a



Where the databox is shown in red, the concentration of TPH has increased by 10% or more at that location since the first semiannual monitoring event of the previous year.



Where the databox is shown in blue, the concentration of TPH has decreased by 10% or more at that location since the first semiannual monitoring event of the previous year.

<100 Not detected at or above laboratory reporting limit shown

basis for comparison.

- - Not sampled/not analyzed

<100/<100 Primary sample analytical result/duplicate sample analytical result (µg/L)

Estimated extent of detected dissolved TPH in ND - groundwater (concentration dependent on laboratory reporting limit); dashed where inferred

Lines of equal TPH concentration (µg/L) in groundwater; dashed where inferred

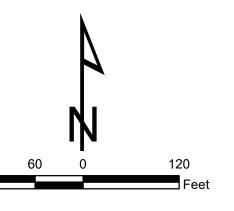


Estimated extent of measurable light nonaqueous phase liquid (LNAPL, free product) on groundwater; dashed where inferred

- 1. TPH data provided on this figure and used for contouring represent the sum of detected concentrations of TPH quantified as diesel and as gasoline.
- 2. Fuel storage tanks depicted on the figure are historical structures and have been removed from the site.

Survey Notes

- 1. Base map prepared from data provided by Fluor Daniel GTI, Dulin & Boynton, Geomatrix, and Parsons.
- 2. Except as noted below, well locations surveyed by Dulin & Boynton.
- 3. Locations of wells HL-3, and HL-4 based on field measurements by Fluor Daniel GTI and Woodward-Clyde.
- 4. Locations of wells BW-1 through BW-9 surveyed by Geomatrix based on reference to other wells surveyed by Dulin & Boynton.
- 5. Locations of wells TFR-9, TFR-12, TFR-14, TFR-15, TFR-18, TFR-22, TFR-24, TFR-27, TFR-29, and TFR-33 based on field measurements by SGI.



TOTAL PETROLEUM HYDROCARBONS IN GROUNDWATER May 2020

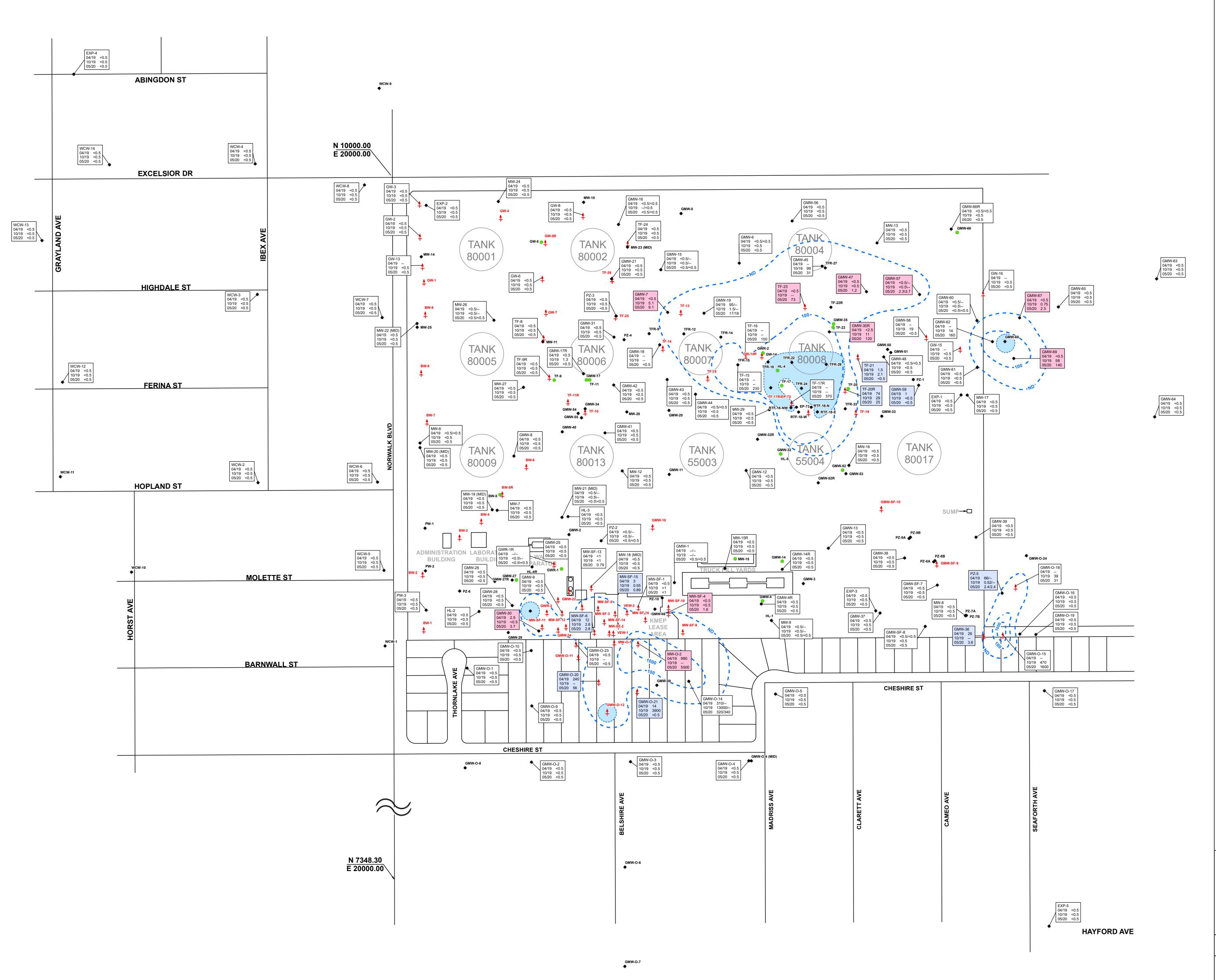
DEFENSE FUEL SUPPORT POINT NORWALK Norwalk, California

Date: 6/2020 By: Ann Espejo

Jacobs

Figure 4

Project No:



GMW-5 → Monitoring well and designation



Vapor extraction, groundwater extraction, VEW-1

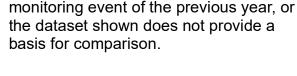
total fluids, or free product extraction well used for site remediation

TF-17 Decommissioned well

semiannual events; where the databox is shown in white, the concentration of benzene has remained similar (concentration change is less than 10%) at that location since the first semiannual

Benzene results in micrograms per liter

(μg/L) for the three most recent





Where the databox is shown in red, the concentration of benzene has increased by 10% or more at that location since the first semiannual monitoring event of the previous year.



Where the databox is shown in blue, the concentration of benzene has decreased by 10% or more at that location since the first semiannual monitoring event of the previous year.

<100 Not detected at or above laboratory reporting limit shown

- Not sampled/not analyzed

<100/<100 Primary sample analytical result/duplicate sample analytical result (µg/L)

Estimated extent of detected dissolved benzene ND - in groundwater (concentration dependent on laboratory reporting limit); dashed where inferred

Lines of equal benzene concentration (µg/L) in groundwater; dashed where inferred

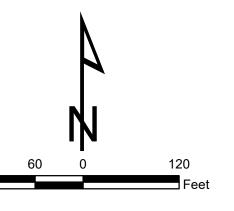


Estimated extent of measurable light nonaqueous phase liquid (LNAPL, free product) on groundwater; dashed where inferred

 Fuel storage tanks depicted on the figure are historical structures and have been removed from the site.

Survey Notes

- 1. Base map prepared from data provided by Fluor Daniel GTI, Dulin & Boynton, Geomatrix, and Parsons.
- 2. Except as noted below, well locations surveyed by Dulin & Boynton.
- 3. Locations of wells HL-3, and HL-4 based on field measurements by Fluor Daniel GTI and Woodward-Clyde.
- 4. Locations of wells BW-1 through BW-9 surveyed by Geomatrix based on reference to other wells surveyed by Dulin & Boynton.
- 5. Locations of wells TFR-9, TFR-12, TFR-14, TFR-15, TFR-18, TFR-22, TFR-24, TFR-27, TFR-29, and TFR-33 based on field measurements by SGI.



BENZENE IN GROUNDWATER May 2020

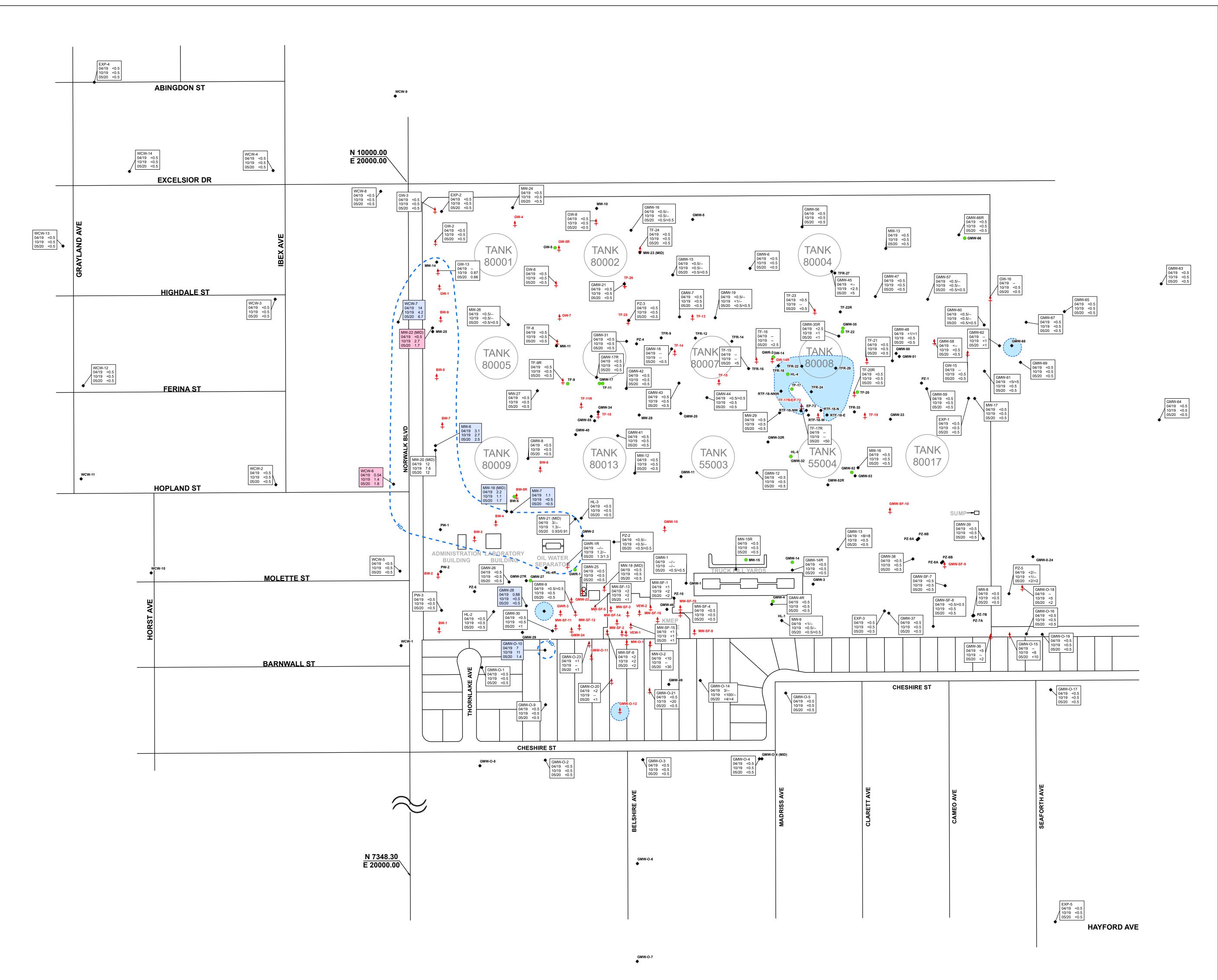
DEFENSE FUEL SUPPORT POINT NORWALK Norwalk, California

Date: 6/2020 By: Ann Espejo

Jacobs

Figure 5

Project No:



GMW-5 ◆ Monitoring well and designation



Vapor extraction, groundwater extraction, VEW-1

total fluids, or free product extraction well used for site remediation

TF-17 • Decommissioned well

micrograms per liter (µg/L) for the three most recent semiannual events; where GMW-63 the databox is shown in white, the concentration of 1,2-DCA has remained similar (concentration change is less than 10%) at that location since the first semiannual monitoring event of the

previous year, or the dataset shown does

1,2-Dichloroethane (1,2-DCA) results in



Where the databox is shown in red, the concentration of 1,2-DCA has increased by 10% or more at that location since the first semiannual monitoring event of the previous year.

not provide a basis for comparison.



concentration of 1,2-DCA has decreased by 10% or more at that location since the first semiannual monitoring event of the previous year.

Where the databox is shown in blue, the

<100 Not detected at or above laboratory reporting limit shown

- Not sampled/not analyzed

<100/<100 Primary sample analytical result/duplicate sample analytical result (µg/L)

Estimated extent of detected dissolved 1,2-DCA ND - in groundwater (concentration dependent on laboratory reporting limit); dashed where inferred

Lines of equal 1,2-DCA concentration (µg/L) in groundwater; dashed where inferred



Estimated extent of measurable light nonaqueous phase liquid (LNAPL, free product) on groundwater; dashed where inferred

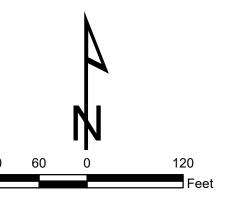
1. Fuel storage tanks depicted on the figure are historical structures and have been removed from the site.

Survey Notes

1. Base map prepared from data provided by Fluor Daniel GTI, Dulin & Boynton, Geomatrix, and Parsons.

2. Except as noted below, well locations surveyed

- by Dulin & Boynton.
- 3. Locations of wells HL-3, and HL-4 based on field measurements by Fluor Daniel GTI and Woodward-Clyde.
- 4. Locations of wells BW-1 through BW-9 surveyed by Geomatrix based on reference to other wells surveyed by Dulin & Boynton.
- 5. Locations of wells TFR-9, TFR-12, TFR-14, TFR-15, TFR-18, TFR-22, TFR-24, TFR-27, TFR-29, and TFR-33 based on field measurements by SGI.



1,2-DICHLOROETHANE IN GROUNDWATER May 2020

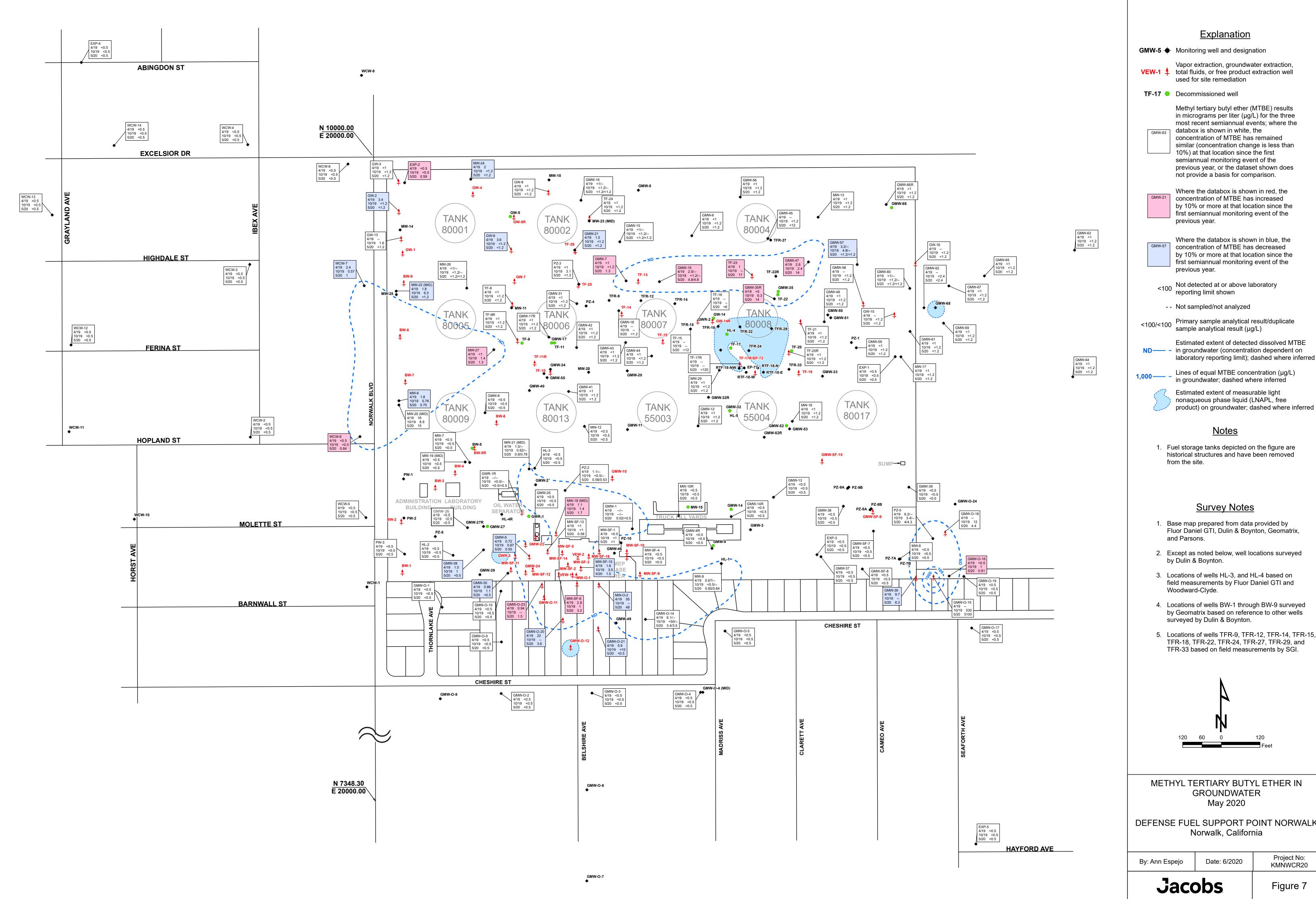
DEFENSE FUEL SUPPORT POINT NORWALK Norwalk, California

Date: 6/2020 By: Ann Espejo

Jacobs

Figure 6

Project No:



GMW-5 → Monitoring well and designation

Vapor extraction, groundwater extraction, VEW-1

total fluids, or free product extraction well

> most recent semiannual events; where the databox is shown in white, the concentration of MTBE has remained similar (concentration change is less than 10%) at that location since the first semiannual monitoring event of the

Where the databox is shown in red, the concentration of MTBE has increased by 10% or more at that location since the

Where the databox is shown in blue, the concentration of MTBE has decreased by 10% or more at that location since the first semiannual monitoring event of the

Not sampled/not analyzed

sample analytical result (µg/L)

Estimated extent of detected dissolved MTBE ND - in groundwater (concentration dependent on laboratory reporting limit); dashed where inferred

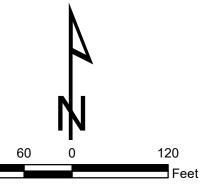
Lines of equal MTBE concentration (µg/L) in groundwater; dashed where inferred

> Estimated extent of measurable light nonaqueous phase liquid (LNAPL, free

1. Fuel storage tanks depicted on the figure are historical structures and have been removed

Survey Notes

- 1. Base map prepared from data provided by Fluor Daniel GTI, Dulin & Boynton, Geomatrix,
- 3. Locations of wells HL-3, and HL-4 based on field measurements by Fluor Daniel GTI and
- 4. Locations of wells BW-1 through BW-9 surveyed by Geomatrix based on reference to other wells
- 5. Locations of wells TFR-9, TFR-12, TFR-14, TFR-15, TFR-18, TFR-22, TFR-24, TFR-27, TFR-29, and

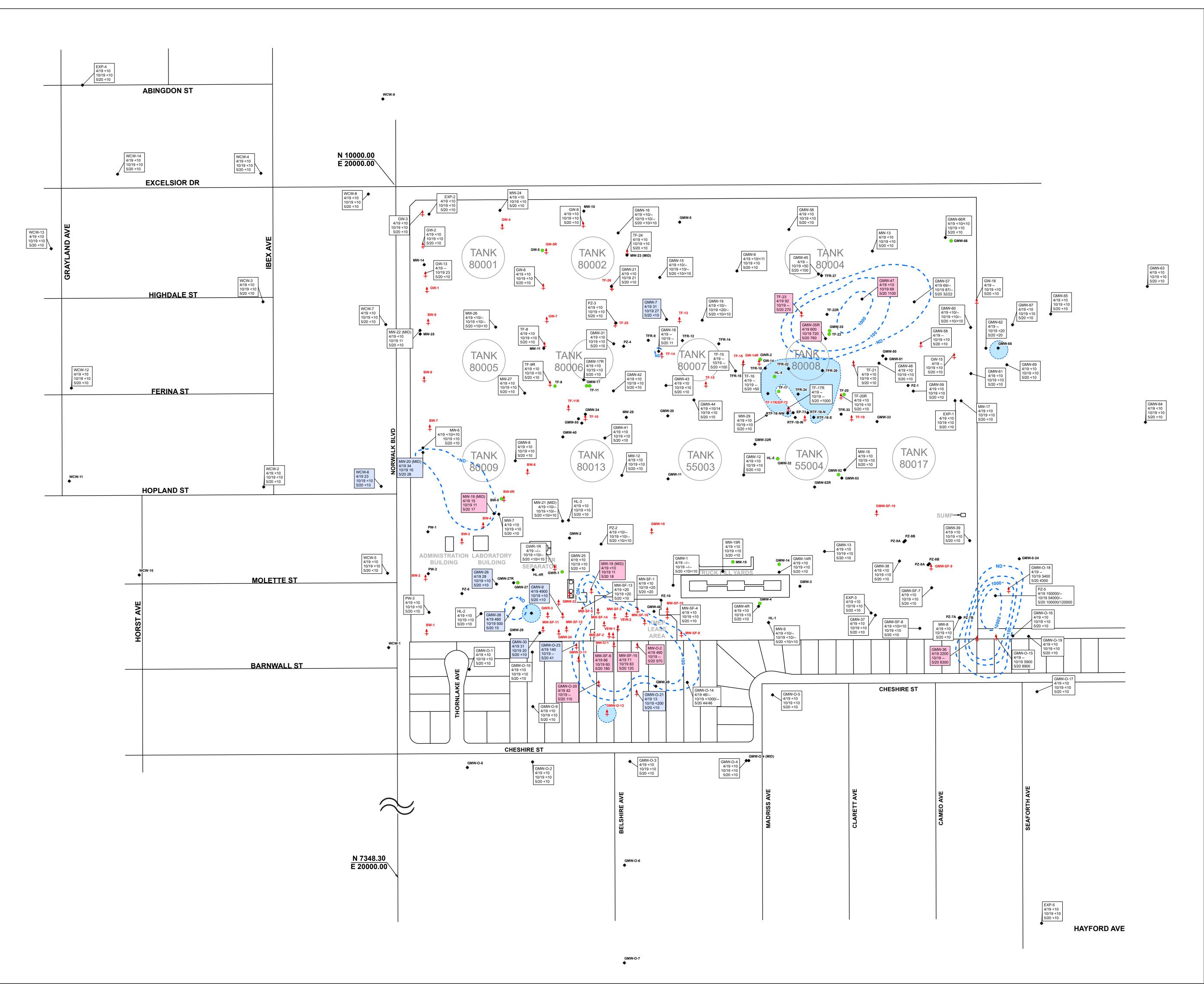


METHYL TERTIARY BUTYL ETHER IN GROUNDWATER May 2020

DEFENSE FUEL SUPPORT POINT NORWALK Norwalk, California

Project No: Date: 6/2020 KMNWCR20

Figure 7



GMW-5 → Monitoring well and designation



Vapor extraction, groundwater extraction, VEW-1

total fluids, or free product extraction well used for site remediation

TF-17 Decommissioned well

micrograms per liter (µg/L) for the three most recent semiannual events; where GMW-63 the databox is shown in white, the concentration of TBA has remained similar (concentration change is less than 10%) at that location since the first semiannual monitoring event of the previous year, or

the dataset shown does not provide a

Tertiary butyl alcohol (TBA) results in



Where the databox is shown in red, the concentration of TBA has increased by 10% or more at that location since the first semiannual monitoring event of the previous year.

basis for comparison.



Where the databox is shown in blue, the concentration of TBA has decreased by 10% or more at that location since the first semiannual monitoring event of the previous year.

<100 Not detected at or above laboratory reporting limit shown

Not sampled/not analyzed

<100/<100 Primary sample analytical result/duplicate sample analytical result (µg/L)

Estimated extent of detected dissolved TBA ND—— - in groundwater (concentration dependent on laboratory reporting limit); dashed where inferred

Lines of equal TBA concentration (µg/L) in groundwater; dashed where inferred

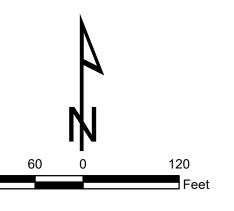


Estimated extent of measurable light nonaqueous phase liquid (LNAPL, free product) on groundwater; dashed where inferred

 Fuel storage tanks depicted on the figure are historical structures and have been removed from the site.

Survey Notes

- 1. Base map prepared from data provided by Fluor Daniel GTI, Dulin & Boynton, Geomatrix, and Parsons.
- 2. Except as noted below, well locations surveyed by Dulin & Boynton.
- 3. Locations of wells HL-3, and HL-4 based on field measurements by Fluor Daniel GTI and Woodward-Clyde.
- 4. Locations of wells BW-1 through BW-9 surveyed by Geomatrix based on reference to other wells surveyed by Dulin & Boynton.
- 5. Locations of wells TFR-9, TFR-12, TFR-14, TFR-15, TFR-18, TFR-22, TFR-24, TFR-27, TFR-29, and TFR-33 based on field measurements by SGI.



TERTIARY BUTYL ALCOHOL IN GROUNDWATER May 2020

DEFENSE FUEL SUPPORT POINT NORWALK Norwalk, California

Date: 6/2020 By: Ann Espejo

Jacobs

Figure 8

Project No:

Appendix A
Semiannual Event Field Forms
(electronic copy available by downloading this report from
GeoTracker)

Semiannual Event Field Forms are available electronically by downloading the First Semiannual 2020 Groundwater Monitoring Report, Defense Fuel Support Point, Norwalk, California, dated August 2020, from the GeoTracker website at https://www.waterboards.ca.gov/ust/electronic_submittal/about.html.

Appendix B
Semiannual Event Laboratory Reports
(electronic copy available by downloading this report from
GeoTracker)

Semiannual event laboratory reports are available electronically by downloading the First Semiannual 2020 Groundwater Monitoring Report, Defense Fuel Support Point, Norwalk, California, dated August 2020, from the GeoTracker website at https://www.waterboards.ca.gov/ust/electronic_submittal/about.html.

Appendix C Summary of Historical Groundwater Elevations – November 1996 through May 2020

Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
BW-1	10/04/10	73.17		25.94		47.23
BW-1	04/11/11	73.17		25.36		47.81
BW-1	10/10/11	73.17		25.03		48.14
BW-1	04/16/12	73.17		26.20		46.97
BW-1	07/09/12	73.17		NM		NC
BW-1	10/15/12	73.17		25.26		47.91
BW-1	04/08/13	73.17		NM		NC
BW-2	10/04/10	73.57		26.02		47.55
BW-2	04/11/11	73.57		25.30		48.27
BW-2	10/10/11	73.57		23.81		49.76
BW-2	04/16/12	73.57		26.29		47.28
BW-2	07/09/12	73.57		NM		NC
BW-2	10/15/12	73.57		25.58		47.99
BW-2	04/08/13	73.57		27.65		45.92
BW-3	10/04/10	74.16		27.80		46.36
BW-3	04/11/11	74.16		26.14		48.02
BW-3	10/10/11	74.16		26.91		47.25
BW-3	04/16/12	74.16		27.37		46.79
BW-3	07/09/12	74.16		NM		NC
BW-3	10/15/12	74.16		26.19		47.97
BW-3	04/08/13	74.16		28.85		45.31
BW-4	10/04/10	74.61		27.10		47.51
BW-4	04/11/11	74.61		26.23		48.38
BW-4	10/10/11	74.61		26.30		48.31
BW-4	04/16/12	74.61		27.52		47.09
BW-4	07/09/12	74.61		NM		NC
BW-4	10/15/12	74.61		26.93		47.68
BW-4	04/08/13	74.61		29.00		45.61
BW-5	10/04/10	73.59		26.03		47.56
BW-5	04/11/11	73.59		25.18		48.41
BW-5	10/10/11	73.59		25.19		48.40
BW-5	04/16/12	73.59		26.57		47.02
BW-5	07/09/12	73.59		NM		NC
BW-5	10/15/12	73.59		26.11		47.48
BW-5	04/08/13	73.59		28.05		45.54
BW-6	10/04/10	73.48		26.36		47.12
BW-6	04/11/11	73.48		25.34		48.14
BW-6	10/10/11	73.48		25.74		47.74
BW-6	04/16/12	73.48		26.73		46.75
BW-6	07/09/12	73.48		NM		NC
BW-6	10/15/12	73.48		26.00		47.48
BW-6	04/08/13	73.48		28.34		45.14
BW-7	10/04/10	74.65		27.55		47.10
BW-7	04/11/11	74.65		26.70		47.95
BW-7	10/10/11	74.65		26.83		47.82
BW-7	04/16/12	74.65		27.71		46.94
BW-7	07/09/12	74.65		NM		NC
BW-7	10/15/12	74.65		27.15		47.50
BW-7	04/08/13	74.65		29.01		45.64
BW-8	10/04/10	75.08		27.97		47.11

Well	port Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
BW-8	04/11/11	75.08		27.28		47.80
BW-8	10/10/11	75.08		27.15		47.93
BW-8	04/16/12	75.08		28.08		47.00
BW-8	07/09/12	75.08		NM		NC
BW-8	10/15/12	75.08		29.61		45.47
BW-8	04/08/13	75.08		29.46		45.62
BW-9	10/04/10	76.19		29.20		46.99
BW-9	04/11/11	76.19		28.50		47.69
BW-9	10/10/11	76.19		28.49		47.70
BW-9	04/16/12	76.19		29.40		46.79
BW-9	07/09/12	76.19		NM		NC
BW-9	10/15/12	76.19		29.22		46.97
BW-9	04/08/13	76.19		30.54		45.65
EP-73	10/04/17	77.21	35.31	36.55	0.24	NC
EP-73	04/16/18	77.21	35.89	37.67	1.78	NC
EP-73	04/15/19	77.21	35.39	35.85	0.46	NC
EP-73	10/30/19	77.21		36.19		NC
EP-73	05/05/20	77.21		35.54		41.67
EXP-1	11/20/96	78.44		49.10		29.34
EXP-1	07/01/97	78.44		47.89		30.55
EXP-1	12/31/97	78.44		47.08		31.36
EXP-1	05/01/98	78.44		45.16		33.28
EXP-1	05/25/99	78.44		45.44		33.00
EXP-1	08/09/99	78.44		47.60		30.84
EXP-1	09/23/99	78.44		48.53		29.91
EXP-1	10/12/99	78.44		48.51		29.93
EXP-1	11/15/99	78.44		48.39		30.05
EXP-1	12/21/99	78.44		47.69		30.75
EXP-1	01/20/00	78.44		47.45		30.99
EXP-1	02/28/00	78.44		46.92		31.52
EXP-1	03/28/00	78.44		46.65		31.79
EXP-1	04/20/00	78.44		47.20		31.24
EXP-1	05/15/00	78.44		47.51		30.93
EXP-1	05/15/00	78.44		47.55		30.89
EXP-1	06/30/00	78.44		48.51		29.93
EXP-1	08/28/00	78.44		49.50		28.94
EXP-1	02/05/01	78.44		48.47		29.97
EXP-1	05/07/01	78.44		48.15		30.29
EXP-1	05/07/01	78.44		48.09		30.35
EXP-1	09/18/01	78.44		50.22		28.22
EXP-1	11/05/01	78.44		50.17		28.27
EXP-1	11/13/01	78.44		49.32		29.12
EXP-1	11/13/01	78.44		49.31		29.13
EXP-1	01/29/02	78.44		49.07		29.37
EXP-1	04/08/02	78.44		49.20		29.24
EXP-1	04/08/02	78.44		48.96		29.48
EXP-1	07/29/02	78.44		51.35		27.09
EXP-1	10/21/02	78.44		51.91		26.53
EXP-1	10/21/02	78.44		51.94		26.50
EXP-1	01/27/03	78.44		49.60		28.84

Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-1	04/07/03	78.44		50.30		28.14
EXP-1	04/07/03	78.44		50.28		28.16
EXP-1	07/30/03	78.44		51.42		27.02
EXP-1	10/06/03	78.44		51.77		26.67
EXP-1	10/06/03	78.44		51.76		26.68
EXP-1	01/27/04	78.44		51.25		27.19
EXP-1	04/19/04	78.44		51.09		27.35
EXP-1	04/19/04	78.44		51.09		27.35
EXP-1	07/19/04	78.44		52.91		25.53
EXP-1	11/01/04	78.44		54.14		24.30
EXP-1	02/01/05	78.44		52.90		25.54
EXP-1	05/02/05	78.44		51.91		26.53
EXP-1	05/02/05	78.44		51.77		26.67
EXP-1	08/01/05	78.44		52.61		25.83
EXP-1	10/31/05	78.44		52.59		25.85
EXP-1	02/27/06	78.44		50.28		28.16
EXP-1	03/06/06	78.44		50.63		27.81
EXP-1	05/01/06	78.44		49.70		28.74
EXP-1	05/01/06	78.44		49.30		29.14
EXP-1	08/26/06	78.44		50.53		27.91
EXP-1	09/18/06	78.44		50.56		27.88
EXP-1	12/01/06	78.44		50.74		27.70
EXP-1	12/04/06	78.44		50.28		28.16
EXP-1	03/12/07	78.44		48.91		29.53
EXP-1	03/21/07	78.44		48.82		29.62
EXP-1	04/27/07	78.44		49.20		29.24
EXP-1	04/30/07	78.44		48.85		29.59
EXP-1	08/28/07	78.44		51.38		27.06
EXP-1	08/28/07	78.44		51.38		27.06
EXP-1	11/12/07	78.44		52.27		26.17
EXP-1	11/12/07	78.44		52.37		26.07
EXP-1	02/05/08	78.44		52.15		26.29
EXP-1	02/19/08	78.44		51.63		26.81
EXP-1	04/11/08	78.44		51.51		26.93
EXP-1	04/14/08	78.44		51.40		27.04
EXP-1	07/24/08	78.44		52.92		25.52
EXP-1	08/11/08	78.44		53.21		25.23
EXP-1	10/13/08	78.44		53.75		24.69
EXP-1	10/14/08	78.44		53.75		24.69
EXP-1	02/09/09	78.44		52.56		25.88
EXP-1	04/20/09	78.44		53.41		25.03
EXP-1	04/20/09	78.44		53.41		25.03
EXP-1	07/16/09	78.44		55.06		23.38
EXP-1	07/20/09	78.44		54.83		23.61
EXP-1	10/19/09	78.44		55.86		22.58
EXP-1	01/11/10	78.44		55.80		22.64
EXP-1	03/15/10	78.44		55.01		23.43
EXP-1	04/07/10	78.44		55.29		23.15
EXP-1	04/12/10	78.44		55.24		23.20
EXP-1	05/24/10	78.44		55.38		23.06

Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-1	05/28/10	78.44		55.40		23.04
EXP-1	10/04/10	78.44		56.44		22.00
EXP-1	01/06/11	78.44		54.99		23.45
EXP-1	01/10/11	78.44		54.77		23.67
EXP-1	04/07/11	78.44		53.67		24.77
EXP-1	04/11/11	78.44		53.98		24.46
EXP-1	07/07/11	78.44		53.65		24.79
EXP-1	07/11/11	78.44		53.51		24.93
EXP-1	10/06/11	78.44		54.13		24.31
EXP-1	10/10/11	78.44		53.75		24.69
EXP-1	01/09/12	78.44		52.67		25.77
EXP-1	01/09/12	78.44		52.67		25.77
EXP-1	04/16/12	78.44		52.29		26.15
EXP-1	04/16/12	78.44		52.29		26.15
EXP-1	07/09/12	78.44		52.69		25.75
EXP-1	10/15/12	78.44		53.63		24.81
EXP-1	01/10/13	78.44		52.78		25.66
EXP-1	01/14/13	78.44		52.99		25.45
EXP-1	04/03/13	78.44		52.91		25.53
EXP-1	04/08/13	78.44		52.51		25.93
EXP-1	04/08/13	78.44		52.57		25.87
EXP-1	10/01/13	78.44		55.34		23.10
EXP-1	10/07/13	78.44		55.41		23.03
EXP-1	04/09/14	78.44		55.42		23.02
EXP-1	04/14/14	78.44		55.45		22.99
EXP-1	10/27/14	78.44		58.29		20.15
EXP-1	10/27/14	78.44		58.44		20.00
EXP-1	04/20/15	78.44		57.81		20.63
EXP-1	10/19/15	78.44		59.22		19.22
EXP-1	04/11/16	78.44		59.50		18.94
EXP-1	04/13/16	78.44		59.43		19.01
EXP-1	10/03/16	78.44		61.31		17.13
EXP-1	10/03/16	78.44		61.17		17.27
EXP-1	04/17/17	78.44		60.47		17.97
EXP-1	04/18/17	78.44		60.48		17.96
EXP-1	10/02/17	78.44		60.98		17.46
EXP-1	10/03/17	78.44		61.14		17.30
EXP-1	04/16/18	78.44		60.17		18.27
EXP-1	11/05/18	78.44		61.74		16.70
EXP-1	04/16/19	78.44		60.63		17.81
EXP-1	04/18/19	78.44		60.77		17.67
EXP-1	10/28/19	78.44		61.80		16.64
EXP-1	10/28/19	78.44		61.83		16.61
EXP-1	05/04/20	78.44		60.24		18.20
EXP-1	05/04/20	78.44		60.35		18.09
EXP-2	11/20/96	79.43		48.20		31.23
EXP-2	07/01/97	79.43		47.19		32.24
EXP-2	12/31/97	79.43		46.33		33.10
EXP-2	05/01/98	79.43		44.40		35.03
EXP-2	05/04/99	79.43		44.05		35.38

Well	port Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-2	05/25/99	79.43		44.85		34.58
EXP-2	07/21/99	79.43		46.67		32.76
EXP-2	08/09/99	79.43		47.02		32.41
EXP-2	09/23/99	79.43		48.90		30.53
EXP-2	10/12/99	79.43		48.93		30.50
EXP-2	11/15/99	79.43		47.76		31.67
EXP-2	12/21/99	79.43		47.03		32.40
EXP-2	01/20/00	79.43		46.85		32.58
EXP-2	02/28/00	79.43		46.39		33.04
EXP-2	03/28/00	79.43		46.15		33.28
EXP-2	04/20/00	79.43		46.69		32.74
EXP-2	05/15/00	79.43		47.04		32.39
EXP-2	05/15/00	79.43		47.05		32.38
EXP-2	06/30/00	79.43		48.01		31.42
EXP-2	08/28/00	79.43		48.96		30.47
EXP-2	11/13/00	79.43		48.71		30.72
EXP-2	11/13/00	79.43		48.74		30.69
EXP-2	02/05/01	79.43		47.83		31.60
EXP-2	05/07/01	79.43		47.61		31.82
EXP-2	05/07/01	79.43		47.58		31.85
EXP-2	09/18/01	79.43		49.75		29.68
EXP-2	11/05/01	79.43		49.60		29.83
EXP-2	01/29/02	79.43		48.56		30.87
EXP-2	04/08/02	79.43		48.72		30.71
EXP-2	04/08/02	79.43		48.63		30.80
EXP-2	07/29/02	79.43		50.90		28.53
EXP-2	10/21/02	79.43		51.51		27.92
EXP-2	10/21/02	79.43		51.46		27.97
EXP-2	01/27/03	79.43		49.29		30.14
EXP-2	04/07/03	79.43		50.05		29.38
EXP-2	04/07/03	79.43		49.95		29.48
EXP-2	07/30/03	79.43		51.15		28.28
EXP-2	10/06/03	79.43		51.62		27.81
EXP-2	10/06/03	79.43		51.62		27.81
EXP-2	01/27/04	79.43		51.09		28.34
EXP-2	04/19/04	79.43		51.08		28.35
EXP-2	04/19/04	79.43		50.00		29.43
EXP-2	07/19/04	79.43		52.90		26.53
EXP-2	11/01/04	79.43		53.98		25.45
EXP-2	02/01/05	79.43		52.89		26.54
EXP-2	05/02/05	79.43		51.87		27.56
EXP-2	05/02/05	79.43		51.75		27.68
EXP-2	08/01/05	79.43		52.65		26.78
EXP-2	10/31/05	79.43		52.55		26.88
EXP-2	02/27/06	79.43		50.30		29.13
EXP-2	05/01/06	79.43		49.69		29.74
EXP-2	05/01/06	79.43		49.31		30.12
EXP-2	09/18/06	79.43		51.53		27.90
EXP-2	12/01/06	79.43		50.60		28.83
EXP-2	12/04/06	79.43		50.19		29.24

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-2	03/12/07	79.43		48.92		30.51
EXP-2	04/30/07	79.43		49.31		30.12
EXP-2	04/30/07	79.43		48.87		30.56
EXP-2	08/28/07	79.43		51.31		28.12
EXP-2	11/12/07	79.43		52.27		27.16
EXP-2	11/12/07	79.43		52.27		27.16
EXP-2	02/19/08	79.43		51.49		27.94
EXP-2	04/11/08	79.43		51.46		27.97
EXP-2	04/14/08	79.43		51.35		28.08
EXP-2	07/24/08	79.43		53.08		26.35
EXP-2	08/11/08	79.43		53.28		26.15
EXP-2	10/13/08	79.43		53.76		25.67
EXP-2	10/14/08	79.43		53.76		25.67
EXP-2	02/09/09	79.43		52.81		26.62
EXP-2	04/20/09	79.43		54.83		24.60
EXP-2	04/20/09	79.43		54.83		24.60
EXP-2	07/16/09	79.43		54.91		24.52
EXP-2	07/20/09	79.43		54.91		24.52
EXP-2	10/19/09	79.43		55.90		23.53
EXP-2	01/11/10	79.43		55.93		23.50
EXP-2	03/15/10	79.43		55.22		24.21
EXP-2	04/07/10	79.43		55.52		23.91
EXP-2	04/12/10	79.43		55.82		23.61
EXP-2	05/24/10	79.43		55.66		23.77
EXP-2	05/28/10	79.43		55.69		23.74
EXP-2	10/04/10	79.43		56.65		22.78
EXP-2	01/06/11	79.43		55.48		23.95
EXP-2	01/10/11	79.43		55.18		24.25
EXP-2	04/06/11	79.43		54.07		25.36
EXP-2	04/11/11	79.43		54.44		24.99
EXP-2	07/07/11	79.43		54.18		25.25
EXP-2	07/11/11	79.43		53.94		25.49
EXP-2	10/06/11	79.43		54.26		25.17
EXP-2	10/10/11	79.43		53.21		26.22
EXP-2	01/09/12	79.43		52.98		26.45
EXP-2	01/09/12	79.43		52.98		26.45
EXP-2	04/16/12	79.43		52.63		26.80
EXP-2	04/16/12	79.43		52.63		26.80
EXP-2	07/09/12	79.43		53.08		26.35
EXP-2	10/15/12	79.43		53.96		25.47
EXP-2	01/10/13	79.43		53.22		26.21
EXP-2	01/14/13	79.43		53.02		26.41
EXP-2	04/02/13	79.43		53.33		26.10
EXP-2	04/08/13	79.43		52.97		26.46
EXP-2	10/01/13	79.43		55.89		23.54
EXP-2	10/07/13	79.43		55.88		23.55
EXP-2	04/07/14	79.43		56.07		23.36
EXP-2	04/14/14	79.43		56.10		23.33
EXP-2	10/27/14	79.43		58.94		20.49
EXP-2	10/27/14	79.43		59.11		20.32

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-2	04/20/15	79.43		58.53		20.90
EXP-2	10/19/15	79.43		60.23		19.20
EXP-2	04/11/16	79.43		60.25		19.18
EXP-2	04/11/16	79.43		60.31		19.12
EXP-2	10/03/16	79.43		61.88		17.55
EXP-2	10/03/16	79.43		62.18		17.25
EXP-2	04/17/17	79.43		61.39		18.04
EXP-2	04/17/17	79.43		61.42		18.01
EXP-2	10/02/17	79.43		62.04		17.39
EXP-2	04/16/18	79.43		61.08		18.35
EXP-2	11/05/18	79.43		62.92		16.51
EXP-2	11/05/18	79.43		62.91		16.52
EXP-2	04/12/19	79.43		61.75		17.68
EXP-2	04/16/19	79.43		61.77		17.66
EXP-2	04/18/19	79.43		61.87		17.56
EXP-2	10/28/19	79.43		62.91		16.52
EXP-2	10/28/19	79.43		62.96		16.47
EXP-2	05/04/20	79.43		61.52		17.91
EXP-2	05/04/20	79.43		61.48		17.95
EXP-3	11/20/96	77.58		48.25		29.33
EXP-3	07/01/97	77.58		47.15		30.43
EXP-3	12/31/97	77.58		46.21		31.37
EXP-3	05/01/98	77.58		44.19		33.39
EXP-3	05/04/99	77.58		43.88		33.70
EXP-3	05/26/99	77.58		44.72		32.86
EXP-3	08/09/99	77.58		46.98		30.60
EXP-3	09/23/99	77.58		47.78		29.80
EXP-3	10/12/99	77.58		47.76		29.82
EXP-3	11/15/99	77.58		47.65		29.93
EXP-3	12/21/99	77.58		46.85		30.73
EXP-3	01/20/00	77.58		46.57		31.01
EXP-3	02/28/00	77.58		46.01		31.57
EXP-3	03/28/00	77.58		45.79		31.79
EXP-3	04/20/00	77.58		46.35		31.23
EXP-3	05/15/00	77.58		46.68		30.90
EXP-3	05/15/00	77.58		46.63		30.95
EXP-3	06/30/00	77.58		47.75		29.83
EXP-3	08/28/00	77.58		48.77		28.81
EXP-3	11/13/00	77.58		48.41		29.17
EXP-3	11/13/00	77.58		48.51		29.07
EXP-3	02/05/01	77.58		47.58		30.00
EXP-3	05/07/01	77.58		47.29		30.29
EXP-3	05/07/01	77.58		47.26		30.32
EXP-3	09/18/01	77.58		49.46		28.12
EXP-3	11/05/01	77.58		49.32		28.26
EXP-3	01/29/02	77.58		48.19		29.39
EXP-3	04/08/02	77.58		48.25		29.33
EXP-3	04/08/02	77.58		48.21		29.37
EXP-3	07/29/02	77.58		50.59		26.99
EXP-3	10/21/02	77.58		51.11		26.47

Well	port Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-3	10/21/02	77.58		51.16		26.42
EXP-3	01/27/03	77.58		48.62		28.96
EXP-3	04/07/03	77.58		49.55		28.03
EXP-3	04/07/03	77.58		49.46		28.12
EXP-3	07/30/03	77.58		50.59		26.99
EXP-3	10/06/03	77.58		50.95		26.63
EXP-3	10/06/03	77.58		51.01		26.57
EXP-3	01/27/04	77.58		50.35		27.23
EXP-3	04/19/04	77.58		50.19		27.39
EXP-3	04/19/04	77.58		50.22		27.36
EXP-3	07/19/04	77.58		52.19		25.39
EXP-3	11/01/04	77.58		53.26		24.32
EXP-3	02/01/05	77.58		51.94		25.64
EXP-3	05/02/05	77.58		50.90		26.68
EXP-3	05/02/05	77.58		49.83		27.75
EXP-3	08/01/05	77.58		51.82		25.76
EXP-3	10/31/05	77.58		51.71		25.87
EXP-3	02/27/06	77.58		49.29		28.29
EXP-3	05/01/06	77.58		48.74		28.84
EXP-3	05/01/06	77.58		48.31		29.27
EXP-3	09/18/06	77.58		50.14		27.44
EXP-3	12/01/06	77.58		49.74		27.84
EXP-3	12/04/06	77.58		49.41		28.17
EXP-3	03/12/07	77.58		47.95		29.63
EXP-3	04/30/07	77.58		48.31		29.27
EXP-3	04/30/07	77.58		47.86		29.72
EXP-3	08/28/07	77.58		50.61		26.97
EXP-3	11/12/07	77.58		51.56		26.02
EXP-3	11/12/07	77.58		51.57		26.01
EXP-3	02/05/08	77.58		51.23		26.35
EXP-3	02/19/08	77.58		50.70		26.88
EXP-3	04/14/08	77.58		50.63		26.95
EXP-3	04/14/08	77.58		50.60		26.98
EXP-3	07/24/08	77.58		52.78		24.80
EXP-3	08/11/08	77.58		52.45		25.13
EXP-3	10/13/08	77.58		52.97		24.61
EXP-3	10/14/08	77.58		52.97		24.61
EXP-3	02/10/09	77.58		52.16		25.42
EXP-3	04/20/09	77.58		52.97		24.61
EXP-3	04/20/09	77.58		52.97		24.61
EXP-3	07/16/09	77.58		54.02		23.56
EXP-3	07/20/09	77.58		53.93		23.65
EXP-3	10/19/09	77.58		55.40		22.18
EXP-3	01/11/10	77.58		54.51		23.07
EXP-3	03/15/10	77.58		54.10		23.48
EXP-3	04/07/10	77.58		54.36		23.22
EXP-3	04/12/10	77.58		54.82		22.76
EXP-3	05/24/10	77.58		54.54		23.04
EXP-3	05/28/10	77.58		54.51		23.07
EXP-3	10/04/10	77.58		55.42		22.16

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-3	01/08/11	77.58		53.91		23.67
EXP-3	01/10/11	77.58		53.88		23.70
EXP-3	04/07/11	77.58		52.66		24.92
EXP-3	04/11/11	77.58		52.92		24.66
EXP-3	07/08/11	77.58		52.73		24.85
EXP-3	07/11/11	77.58		52.54		25.04
EXP-3	10/06/11	77.58		53.23		24.35
EXP-3	10/10/11	77.58		52.74		24.84
EXP-3	01/09/12	77.58		51.67		25.91
EXP-3	01/09/12	77.58		51.67		25.91
EXP-3	04/16/12	77.58		51.34		26.24
EXP-3	04/16/12	77.58		51.34		26.24
EXP-3	07/09/12	77.58		51.87		25.71
EXP-3	08/29/12	77.58		52.69		24.89
EXP-3	10/15/12	77.58		52.80		24.78
EXP-3	01/11/13	77.58		51.94		25.64
EXP-3	01/14/13	77.58		51.70		25.88
EXP-3	04/03/13	77.58		52.01		25.57
EXP-3	04/08/13	77.58		51.65		25.93
EXP-3	10/02/13	77.58		54.61		22.97
EXP-3	10/07/13	77.58		54.62		22.96
EXP-3	04/09/14	77.58		54.55		23.03
EXP-3	04/14/14	77.58		54.68		22.90
EXP-3	10/27/14	77.58		57.55		20.03
EXP-3	10/27/14	77.58		57.70		19.88
EXP-3	04/20/15	77.58		56.91		20.67
EXP-3	10/19/15	77.58		58.43		19.15
EXP-3	04/11/16	77.58		58.80		18.78
EXP-3	04/12/16	77.58		58.72		18.86
EXP-3	10/03/16	77.58		60.52		17.06
EXP-3	10/03/16	77.58		60.92		16.66
EXP-3	04/17/17	77.58		59.52		18.06
EXP-3	04/18/17	77.58		59.59		17.99
EXP-3	10/02/17	77.58		60.12		17.46
EXP-3	10/03/17	77.58		60.26		17.32
EXP-3	04/16/18	77.58		59.31		18.27
EXP-3	11/05/18	77.58		60.98		16.60
EXP-3	11/05/18	77.58		60.92		16.66
EXP-3	04/16/19	77.58		59.65		17.93
EXP-3	04/16/19	77.58		59.72		17.86
EXP-3	10/28/19	77.58		61.08		16.50
EXP-3	10/28/19	77.58		60.90		16.68
EXP-3	05/04/20	77.58		59.33		18.25
EXP-3	05/04/20	77.58		59.36		18.22
EXP-4	02/03/99	79.81		43.49		36.32
EXP-4	05/04/99	79.81		43.43		36.38
EXP-4	07/21/99	79.81		46.03		33.78
EXP-4	08/09/99	79.81		46.49		33.32
EXP-4	09/23/99	79.81		47.29		32.52
EXP-4	10/12/99	79.81		47.30		32.51

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-4	11/15/99	79.81		47.18		32.63
EXP-4	12/21/99	79.81		46.42		33.39
EXP-4	01/20/00	79.81		46.29		33.52
EXP-4	02/28/00	79.81		45.89		33.92
EXP-4	03/28/00	79.81		45.61		34.20
EXP-4	04/20/00	79.81		46.12		33.69
EXP-4	05/15/00	79.81		46.39		33.42
EXP-4	06/30/00	79.81		47.42		32.39
EXP-4	08/28/00	79.81		48.35		31.46
EXP-4	11/13/00	79.81		48.15		31.66
EXP-4	02/05/01	79.81		47.26		32.55
EXP-4	05/07/01	79.81		47.01		32.80
EXP-4	09/18/01	79.81		49.10		30.71
EXP-4	11/05/01	79.81		48.97		30.84
EXP-4	01/29/02	79.81		47.97		31.84
EXP-4	04/08/02	79.81		48.01		31.80
EXP-4	10/21/02	79.81		51.45		28.36
EXP-4	04/07/03	79.81		49.51		30.30
EXP-4	10/06/03	79.81		51.14		28.67
EXP-4	01/11/04	79.81		53.61		26.20
EXP-4	04/19/04	79.81		50.59		29.22
EXP-4	05/02/05	79.81		51.43		28.38
EXP-4	10/31/05	79.81		49.21		30.60
EXP-4	05/01/06	79.81		49.00		30.81
EXP-4	09/18/06	79.81		49.73		30.08
EXP-4	12/04/06	79.81		44.51		35.30
EXP-4	04/30/07	79.81		48.59		31.22
EXP-4	11/12/07	79.81		51.35		28.46
EXP-4	04/14/08	79.81		50.95		28.86
EXP-4	10/13/08	79.81		53.29		26.52
EXP-4	04/20/09	79.81		53.54		26.27
EXP-4	07/20/09	79.81		54.51		25.30
EXP-4	10/19/09	79.81		55.42		24.39
EXP-4	05/24/10	79.81		55.10		24.71
EXP-4	05/28/10	79.81		55.10		24.71
EXP-4	10/04/10	79.81		56.23		23.58
EXP-4	04/11/11	79.81		54.10		25.71
EXP-4	10/10/11	79.81		53.93		25.88
EXP-4	04/16/12	79.81		52.49		27.32
EXP-4	07/09/12	79.81		NM		NC
EXP-4	10/15/12	79.81		53.74		26.07
EXP-4	04/08/13	79.81		52.51		27.30
EXP-4	10/07/13	79.81		55.62		24.19
EXP-4	04/14/14	79.81		55.92		23.89
EXP-4	10/27/14	79.81		58.95		20.86
EXP-4	04/20/15	79.81		58.43		21.38
EXP-4	10/19/15	79.81		60.00		19.81
EXP-4	04/11/16	79.81		60.30		19.51
EXP-4	10/03/16	79.81		62.71		17.10
EXP-4	10/03/16	79.81		62.71		17.10

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-4	04/17/17	79.81		61.41		18.40
EXP-4	10/02/17	79.81		62.03		17.78
EXP-4	11/05/18	79.81		62.95		16.86
EXP-4	04/16/19	79.81		61.92		17.89
EXP-4	10/28/19	79.81		63.16		16.65
EXP-4	05/04/20	79.81		61.66		18.15
EXP-5	02/03/99	72.41		39.50		32.91
EXP-5	05/03/99	72.41		39.30		33.11
EXP-5	07/21/99	72.41		42.10		30.31
EXP-5	08/09/99	72.41		42.60		29.81
EXP-5	09/23/99	72.41		43.41		29.00
EXP-5	10/12/99	72.41		43.39		29.02
EXP-5	11/15/99	72.41		43.21		29.20
EXP-5	12/21/99	72.41		42.30		30.11
EXP-5	01/20/00	72.41		42.07		30.34
EXP-5	02/28/00	72.41		41.45		30.96
EXP-5	03/28/00	72.41		41.20		31.21
EXP-5	04/20/00	72.41		41.78		30.63
EXP-5	05/15/00	72.41		42.16		30.25
EXP-5	06/30/00	72.41		43.26		29.15
EXP-5	08/28/00	72.41		44.32		28.09
EXP-5	11/13/00	72.41		44.02		28.39
EXP-5	02/05/01	72.41		42.95		29.46
EXP-5	05/07/01	72.41		43.46		28.95
EXP-5	09/18/01	72.41		45.01		27.40
EXP-5	11/05/01	72.41		44.81		27.60
EXP-5	01/29/02	72.41		43.55		28.86
EXP-5	04/08/02	72.41		43.72		28.69
EXP-5	07/29/02	72.41		46.12		26.29
EXP-5	10/21/02	72.41		46.61		25.80
EXP-5	01/27/03	72.41		43.89		28.52
EXP-5	04/07/03	72.41		44.70		27.71
EXP-5	07/30/03	72.41		45.89		26.52
EXP-5	10/06/03	72.41		46.35		26.06
EXP-5	01/11/04	72.41		48.53		23.88
EXP-5	01/27/04	72.41		45.57		26.84
EXP-5	04/19/04	72.41		45.41		27.00
EXP-5	07/19/04	72.41		47.55		24.86
EXP-5	02/01/05	72.41		47.07		25.34
EXP-5	05/02/05	72.41		45.81		26.60
EXP-5	08/01/05	72.41		45.37		27.04
EXP-5	10/31/05	72.41		46.83		25.58
EXP-5	02/27/06	72.41		47.21		25.20
EXP-5	05/01/06	72.41		43.34		29.07
EXP-5	09/18/06	72.41		44.88		27.53
EXP-5	12/04/06	72.41		49.73		22.68
EXP-5	03/12/07	72.41		43.02		29.39
EXP-5	04/30/07	72.41		43.02		29.39
EXP-5	08/28/07	72.41		45.86		26.55
EXP-5	11/12/07	72.41		46.37		26.04

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Defense Fuel Supp Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-5	02/19/08	72.41		45.90		26.51
EXP-5	04/14/08	72.41		45.73		26.68
EXP-5	08/11/08	72.41		47.68		24.73
EXP-5	10/13/08	72.41		48.19		24.22
EXP-5	04/20/09	72.41		47.86		24.55
EXP-5	07/20/09	72.41		49.10		23.31
EXP-5	10/19/09	72.41		50.61		21.80
EXP-5	03/15/10	72.41		49.02		23.39
EXP-5	05/24/10	72.41		49.54		22.87
EXP-5	05/28/10	72.41		49.49		22.92
EXP-5	10/04/10	72.41		50.35		22.06
EXP-5	01/10/11	72.41		48.69		23.72
EXP-5	04/11/11	72.41		49.82		22.59
EXP-5	07/11/11	72.41		47.42		24.99
EXP-5	10/10/11	72.41		49.58		22.83
EXP-5	01/09/12	72.41		46.53		25.88
EXP-5	04/16/12	72.41		46.21		26.20
EXP-5	07/09/12	72.41		46.88		25.53
EXP-5	10/15/12	72.41		47.78		24.63
EXP-5	01/14/13	72.41		46.64		25.77
EXP-5	04/08/13	72.41		46.58		25.83
EXP-5	10/07/13	72.41		50.13		22.28
EXP-5	04/14/14	72.41		49.42		22.99
EXP-5	10/27/14	72.41		52.58		19.83
EXP-5	04/20/15	72.41		51.71		20.70
EXP-5	10/19/15	72.41		53.27		19.14
EXP-5	04/11/16	72.41		53.40		19.01
EXP-5	10/03/16	72.41		55.40		17.01
EXP-5	10/03/16	72.41		55.40		17.01
EXP-5	04/17/17	72.41		54.26		18.15
EXP-5	10/02/17	72.41		54.73		17.68
EXP-5	11/05/18	72.41		53.61		18.80
EXP-5	04/16/19	72.41		54.14		18.27
EXP-5	10/28/19	72.41		55.50		16.91
EXP-5	05/04/20	72.41		53.81		18.60
GMW-1	11/20/96	74.77		27.73		47.04
GMW-1	07/01/97	74.77		27.97		46.80
GMW-1	12/31/97	74.77		27.85		46.92
GMW-1	05/01/98	74.77		24.77		50.00
GMW-1	05/04/99	74.77		25.75		49.02
GMW-1	08/09/99	74.77		26.24		48.53
GMW-1	11/15/99	74.77		26.39		48.38
GMW-1	05/15/00	74.77		26.26		48.51
GMW-1	11/13/00	74.77		26.95		47.82
GMW-1	05/07/01	74.77		25.50		49.27
GMW-1	11/05/01	74.77		25.53		49.24
GMW-1	04/08/02	74.77		26.10		48.67
GMW-1	10/21/02	74.77		26.82		47.95
GMW-1	04/07/03	74.77		26.17		48.60
GMW-1	07/30/03	74.77		26.11		48.66

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-1	10/06/03	74.77		26.22		48.55
GMW-1	01/11/04	74.77		27.59		47.18
GMW-1	01/27/04	74.77		26.57		48.20
GMW-1	04/19/04	74.77		27.25		47.52
GMW-1	07/19/04	74.77		26.84		47.93
GMW-1	02/01/05	74.77		25.79		48.98
GMW-1	05/02/05	74.77		20.84		53.93
GMW-1	08/01/05	74.77		21.92		52.85
GMW-1	10/31/05	74.77		26.96		47.81
GMW-1	02/27/06	74.77		23.15		51.62
GMW-1	05/01/06	74.77		23.30		51.47
GMW-1	09/18/06	74.77		23.70		51.07
GMW-1	12/04/06	74.77		24.06		50.71
GMW-1	03/12/07	74.77		24.18		50.59
GMW-1	04/30/07	74.77		23.21		51.56
GMW-1	08/28/07	74.77		19.70		55.07
GMW-1	11/12/07	74.77		23.70		51.07
GMW-1	02/19/08	74.77		25.20		49.57
GMW-1	04/14/08	74.77		25.12		49.65
GMW-1	10/13/08	74.77		25.84		48.93
GMW-1	04/20/09	74.77		26.18		48.59
GMW-1	10/19/09	74.77		27.52		47.25
GMW-1	05/24/10	74.77		26.95		47.82
GMW-1	05/28/10	74.77		26.91		47.86
GMW-1	10/04/10	74.77		26.95		47.82
GMW-1	01/10/11	74.77		28.22		46.55
GMW-1	04/11/11	74.77		25.98		48.79
GMW-1	07/11/11	74.77		NM		NC
GMW-1	10/10/11	74.77		26.15		48.62
GMW-1	01/09/12	74.77		26.68		48.09
GMW-1	04/16/12	74.77		28.03		46.74
GMW-1	07/09/12	74.77		29.14		45.63
GMW-1	10/15/12	74.77		29.49		45.28
GMW-1	01/14/13	74.77		29.54		45.23
GMW-1	04/08/13	74.77		29.34		45.43
GMW-1	10/07/13	74.77		30.25		44.52
GMW-1	04/14/14	74.77		30.42		44.35
GMW-1	10/27/14	74.77		30.78		43.99
GMW-1	04/20/15	74.77		31.19		43.58
GMW-1	10/19/15	74.77		31.89		42.88
GMW-1	03/14/16	74.77		36.16		38.61
GMW-1	04/11/16	74.77		34.00		40.77
GMW-1	06/29/16	74.77		35.12		39.65
GMW-1	08/22/16	74.77		35.06		39.71
GMW-1	10/03/16	74.77		35.80		38.97
GMW-1	10/03/16	74.77		35.80		38.97
GMW-1	04/17/17	74.77		NM		NC
GMW-1	11/05/18	74.77		NM		NC
GMW-1	04/16/19	74.77		DRY		NC
GMW-1	10/28/19	74.77		DRY		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-1	05/04/20	74.77		32.90		41.87
GMW-10	10/21/02	74.67		33.71		40.96
GMW-10	11/04/02	74.67	26.25	34.00	7.75	46.99
GMW-10	04/07/03	74.67	26.47	26.47	0.23	48.39
GMW-10	10/06/03	72.90	26.51	26.72	0.21	46.35
GMW-10	01/11/04	74.67		NM		NC
GMW-10	04/19/04	74.67		28.42		46.25
GMW-10	05/02/05	74.67	21.16	27.53	6.37	52.33
GMW-10	10/31/05	74.67	26.03	26.10	0.07	48.63
GMW-10	05/01/06	74.67	23.65	24.18	0.53	50.92
GMW-10	12/04/06	74.67	24.38	25.55	1.17	50.07
GMW-10	04/30/07	74.67		25.90		48.77
GMW-10	11/12/07	74.67	25.82	25.02	0.83	50.33
GMW-10	04/14/08	74.67	25.44	25.38	0.06	49.34
GMW-10	10/13/08	74.67		24.16		50.51
GMW-10	04/20/09	74.67		24.46		50.21
GMW-10	10/19/09	74.67		27.20		47.47
GMW-10	05/24/10	74.67		26.72		47.95
GMW-10	05/28/10	74.67		26.70		47.97
GMW-10	10/04/10	74.67		27.15		47.52
GMW-10	04/11/11	74.67		25.21		49.46
GMW-10	10/10/11	74.67		27.75		46.92
GMW-10	04/27/12	74.67		28.47		46.20
GMW-10	07/09/12	74.67		NM		NC
GMW-10	10/15/12	74.67	29.02	29.15	0.13	45.63
GMW-10	04/08/13	74.67	28.12	33.64	5.52	45.53
GMW-10	09/26/13	73.35	29.25	36.15	6.90	42.82
GMW-10	10/07/13	73.35	29.32	31.85	2.53	43.56
GMW-10	04/14/14	73.35	29.01	29.43	0.42	44.26
GMW-10	08/19/14	73.35	29.53	29.80	0.27	43.77
GMW-10	08/29/14	73.35	29.25	29.68	0.43	44.02
GMW-10	09/26/14	73.35	29.23	29.98	0.75	43.98
GMW-10	10/01/14	73.35	29.19	29.98	0.79	44.01
GMW-10	10/06/14	73.35	29.16	30.01	0.85	44.03
GMW-10	10/14/14	73.35	29.18	30.01	0.83	44.02
GMW-10	10/23/14	73.35	29.15	30.17	1.02	44.01
GMW-10	10/27/14	73.35	29.12	30.19	1.07	44.03
GMW-10	11/03/14	73.35	29.13	30.25	1.12	44.01
GMW-10	11/10/14	73.35	29.28	29.85	0.57	43.96
GMW-10	11/18/14	73.35	29.28	29.95	0.67	43.95
GMW-10	11/25/14	73.35	29.27	30.00	0.73	43.94
GMW-10	12/03/14	73.35	29.27	30.18	0.91	43.91
GMW-10	12/12/14	73.35	29.45	30.81	1.36	43.65
GMW-10	12/19/14	73.35	30.35	30.51	0.16	42.97
GMW-10	04/20/15	73.35	28.42	34.99	6.57	43.71
GMW-10	07/17/15	73.35	29.41	36.10	6.69	42.70
GMW-10	10/20/15	73.35	31.02	32.96	1.94	41.97
GMW-10	03/16/16	73.35	33.42	34.47	1.05	39.74
GMW-10	04/11/16	73.35	32.10	33.70	1.60	40.95
GMW-10	06/29/16	73.35		33.02	1.00	40.93

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-10	08/22/16	73.35	32.93	33.82	0.89	40.26
GMW-10	10/03/16	73.35	33.65	35.10	1.45	39.43
GMW-10	10/03/16	73.35	33.65	35.10	1.45	NC
GMW-10	04/20/17	73.35		31.15		42.20
GMW-10	10/02/17	73.36		33.48		39.88
GMW-10	11/05/18	73.35	34.14	34.16	0.02	39.21
GMW-10	04/16/19	73.35		30.55		42.80
GMW-10	10/28/19	73.35		34.12		NC
GMW-10	05/04/20	73.35		31.44		41.91
GMW-11	11/20/96	72.90		26.35		46.55
GMW-11	07/01/97	72.90		26.17		46.73
GMW-11	12/31/97	72.90		26.73		46.17
GMW-11	05/01/98	72.90		23.37		49.53
GMW-11	05/04/99	72.90		24.46		48.44
GMW-11	11/15/99	72.90		25.11		47.79
GMW-11	05/15/00	72.90		24.96		47.94
GMW-11	11/13/00	72.90		25.64		47.26
GMW-11	05/07/01	72.90		23.81		49.09
GMW-11	08/07/01	72.90	25.21	27.21	2.00	47.29
GMW-11	11/05/01	72.90		23.79		49.11
GMW-11	04/08/02	72.90		25.62		47.28
GMW-11	10/21/02	72.90		25.38		47.52
GMW-11	04/07/03	72.90		24.37		48.53
GMW-11	10/06/03	72.90		24.67		48.23
GMW-11	01/11/04	72.90		NM		NC
GMW-11	04/19/04	72.90		25.16		47.74
GMW-11	05/02/05	72.90		NM		NC
GMW-11	05/02/05	72.90		NM		NC
GMW-11	10/31/05	72.90		23.10		49.80
GMW-11	05/01/06	72.90		22.26		50.64
GMW-11	05/09/06	72.90		22.09		50.81
GMW-11	12/01/06	72.90		23.20		49.70
GMW-11	04/30/07	72.90		23.32		49.58
GMW-11	04/30/07	72.90		23.26		49.64
GMW-11	11/12/07	72.90		NM		NC
GMW-11	04/14/08	72.90		23.75		49.15
GMW-11	04/14/08	72.90		23.77		49.13
GMW-11	10/13/08	72.90		24.62		48.28
GMW-11	10/14/08	72.90		24.82		48.08
GMW-11	04/20/09	72.90		24.65		48.25
GMW-11	10/19/09	72.90		25.69		47.21
GMW-11	05/24/10	72.90		25.45		47.45
GMW-11	05/28/10	72.90		25.39		47.51
GMW-11	10/04/10	72.90		25.48		47.42
GMW-11	04/11/11	72.90		24.14		48.76
GMW-11	10/10/11	72.90		24.98		47.92
GMW-11	04/16/12	72.90		26.03		46.87
GMW-11	07/09/12	72.90		NM		NC
GMW-11	10/15/12	72.90		27.05		45.85
GMW-11	04/08/13	72.90		27.92		44.98

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-11	04/15/16	72.90		31.67		41.23
GMW-11	04/17/17	72.90		30.29		42.61
GMW-11	10/02/17	72.90		32.89		40.01
GMW-11	11/05/18	72.90		NM		NC
GMW-11	04/16/19	72.90		NM		NC
GMW-12	11/20/96	75.21		28.25		46.96
GMW-12	07/01/97	75.21		27.65		47.56
GMW-12	12/31/97	75.21		28.05		47.16
GMW-12	05/01/98	75.21		25.06		50.15
GMW-12	05/25/99	75.21		26.17		49.04
GMW-12	05/15/00	75.21		26.81		48.40
GMW-12	11/13/00	75.21		27.40		47.81
GMW-12	05/07/01	75.21		25.65		49.56
GMW-12	08/07/01	75.21	25.74	26.15	0.41	49.39
GMW-12	04/08/02	75.21		26.89		48.32
GMW-12	10/21/02	75.21		27.40		47.81
GMW-12	04/07/03	75.21		26.60		48.61
GMW-12	04/07/03	75.21		26.60		48.61
GMW-12	10/06/03	75.21		26.45		48.76
GMW-12	04/19/04	75.21		27.54		47.67
GMW-12	11/01/04	75.21		27.76		47.45
GMW-12	05/02/05	75.21		21.20		54.01
GMW-12	05/01/06	75.21		24.03		51.18
GMW-12	12/04/06	75.21		25.03		50.18
GMW-12	04/30/07	75.21		25.51		49.70
GMW-12	11/12/07	75.21		25.46		49.75
GMW-12	04/14/08	75.21		25.72		49.49
GMW-12	07/24/08	75.21		26.06		49.15
GMW-12	10/14/08	75.21		26.83		48.38
GMW-12	02/10/09	75.21		26.39		48.82
GMW-12	04/20/09	75.21		26.38		48.83
GMW-12	10/19/09	75.21		27.62		47.59
GMW-12	04/08/10	75.21		27.17		48.04
GMW-12	04/12/10	75.21		26.83		48.38
GMW-12	01/08/11	75.21		28.05		47.16
GMW-12	04/07/11	75.21		26.54		48.67
GMW-12	07/08/11	75.21		26.57		48.64
GMW-12	10/07/11	75.21		27.25		47.96
GMW-12	04/12/12	75.21		28.38		46.83
GMW-12	04/16/12	75.21		28.25		46.96
GMW-12	01/10/13	75.21		29.97		45.24
GMW-12	04/03/13	75.21		29.88		45.33
GMW-12	04/08/13	75.21		29.94		45.27
GMW-12	10/02/13	75.21		30.54		44.67
GMW-12	04/07/14	75.21		31.46		43.75
GMW-12	04/16/14	75.21		30.96		44.25
GMW-12	10/27/14	75.21		31.39		43.82
GMW-12	04/20/15	75.21		31.74		43.47
GMW-12	04/11/16	75.21		NM		NC
GMW-12	10/03/16	75.21		34.45		40.76

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-12	04/20/17	75.21		32.40		42.81
GMW-12	10/03/17	75.21		34.32		40.89
GMW-12	04/16/18	75.21		34.64		40.57
GMW-12	11/05/18	75.21		35.17		40.04
GMW-12	04/19/19	75.21		32.94		42.27
GMW-12	10/28/19	75.21		34.59		40.62
GMW-12	05/05/20	75.21		33.44		41.77
GMW-13	11/20/96	74.17		26.89		47.28
GMW-13	07/01/97	74.17		25.92		48.25
GMW-13	12/31/97	74.17		25.58		48.59
GMW-13	05/01/98	74.17		23.10		51.07
GMW-13	05/04/99	74.17		24.75		49.42
GMW-13	11/15/99	74.17		25.65		48.52
GMW-13	05/15/00	74.17		25.38		48.79
GMW-13	11/13/00	74.17		26.02		48.15
GMW-13	05/07/01	74.17		24.28		49.89
GMW-13	11/05/01	74.17		24.67		49.50
GMW-13	02/01/02	74.17		24.65		49.52
GMW-13	04/08/02	74.17		25.40		48.77
GMW-13	10/21/02	74.17		26.15		48.02
GMW-13	04/07/03	74.17		25.32		48.85
GMW-13	10/06/03	74.17		25.13		49.04
GMW-13	01/11/04	74.17		26.58		47.59
GMW-13	04/19/04	74.17		26.96		47.21
GMW-13	05/02/05	74.17		20.54		53.63
GMW-13	10/31/05	74.17		22.32		51.85
GMW-13	05/01/06	74.17		22.82		51.35
GMW-13	12/04/06	74.17		23.75		50.42
GMW-13	04/30/07	74.17		24.10		50.07
GMW-13	11/12/07	74.17		24.89		49.28
GMW-13	04/14/08	74.17		24.60		49.57
GMW-13	10/13/08	74.17		26.27		47.90
GMW-13	04/20/09	74.17		25.41		48.76
GMW-13	10/19/09	74.17		26.45		47.72
GMW-13	05/24/10	74.17		25.86		48.31
GMW-13	05/28/10	74.17		25.63		48.54
GMW-13	10/04/10	74.17		26.41		47.76
GMW-13	04/11/11	74.17		25.23		48.94
GMW-13	10/10/11	74.17		25.92		48.25
GMW-13	04/16/12	74.17		27.09		47.08
GMW-13	07/09/12	74.17		NM		NC
GMW-13	10/15/12	74.17		27.89		46.28
GMW-13	04/08/13	74.17		28.67		45.50
GMW-13	10/07/13	74.17		29.65		44.52
GMW-13	04/14/14	74.17		29.66		44.51
GMW-13	10/27/14	74.17		30.02		44.15
GMW-13	04/20/15	74.17		30.39		43.78
GMW-13	10/19/15	74.17		31.16		43.01
GMW-13	04/11/16	74.17		32.13		42.04
GMW-13	10/03/16	74.17		33.20		40.97

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-13	10/03/16	74.17		33.20		40.97
GMW-13	04/17/17	74.17		30.92		43.25
GMW-13	10/02/17	74.17		33.86		40.31
GMW-13	11/05/18	74.17		34.01		40.16
GMW-13	04/16/19	74.17		31.92		42.25
GMW-13	10/28/19	74.17		33.42		40.75
GMW-13	05/04/20	74.17		32.03		42.14
GMW-14	05/04/99	74.72		25.37		49.35
GMW-14	08/09/99	74.72		25.95		48.77
GMW-14	11/15/99	74.72		26.27		48.45
GMW-14	05/15/00	74.72		26.02		48.70
GMW-14	11/13/00	74.72		26.67		48.05
GMW-14	05/07/01	74.72		24.92		49.80
GMW-14	11/05/01	74.72		25.28		49.44
GMW-14	04/08/02	74.72		26.00		48.72
GMW-14	10/21/02	74.72		26.79		47.93
GMW-14	04/07/03	74.72		25.25		49.47
GMW-14	10/06/03	74.72		25.91		48.81
GMW-14	01/11/04	74.72		27.21		47.51
GMW-14	04/19/04	74.72		28.69		46.03
GMW-14	05/02/05	74.72		21.29		53.43
GMW-14	10/31/05	74.72		22.96		51.76
GMW-14	05/01/06	74.72		23.44		51.28
GMW-14	12/04/06	74.72		24.39		50.33
GMW-14	04/30/07	74.72		24.61		50.11
GMW-14	11/12/07	74.72		24.55		50.17
GMW-14	04/14/08	74.72		28.15		46.57
GMW-14	10/13/08	74.72		27.23		47.49
GMW-14	04/20/09	74.72		25.97		48.75
GMW-14	10/19/09	74.72		27.31		47.41
GMW-14	05/24/10	74.72		NM		NC
GMW-14	05/28/10	74.72		NM		NC
GMW-14	10/04/10	74.72		26.99		47.73
GMW-14	04/11/11	74.72		25.88		48.84
GMW-14	10/10/11	74.72		26.71		48.01
GMW-14	04/16/12	74.72		27.98		46.74
GMW-14	07/09/12	74.72		NM		NC
GMW-14	10/15/12	74.72		28.91		45.81
GMW-14	04/08/13	74.72		29.20		45.52
GMW-14	10/07/13	74.72		30.15		44.57
GMW-14	04/14/14	74.72		30.25		44.47
GMW-14	10/27/14	74.72		30.63		44.09
GMW-14R	04/17/17	78.77		35.32		43.45
GMW-14R	10/02/17	75.30		34.40		40.90
GMW-14R	04/16/18	75.30		34.74		40.56
GMW-14R	11/05/18	75.30		35.28		40.02
GMW-14R	04/16/19	75.30		33.24		42.06
GMW-14R	10/28/19	75.30		34.98		40.32
GMW-14R	05/04/20	75.30		32.60		42.70
GMW-15	11/20/96	76.21		29.70		46.51

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-15	07/01/97	76.21		29.39		46.82
GMW-15	12/31/97	76.21		29.40		46.81
GMW-15	05/01/98	76.21		26.71		49.50
GMW-15	05/25/99	76.21		27.51		48.70
GMW-15	11/15/99	76.21		NM		NC
GMW-15	05/15/00	76.21		28.39		47.82
GMW-15	05/15/00	76.21		22.59		53.62
GMW-15	11/13/00	76.21		27.75		48.46
GMW-15	11/13/00	76.21		28.80		47.41
GMW-15	05/07/01	76.21		26.60		49.61
GMW-15	05/07/01	76.21		27.02		49.19
GMW-15	04/08/02	76.21		28.51		47.70
GMW-15	10/21/02	76.21		28.49		47.72
GMW-15	04/07/03	76.21		28.25		47.96
GMW-15	10/06/03	76.21		28.00		48.21
GMW-15	04/19/04	76.21		29.23		46.98
GMW-15	11/01/04	76.21		28.91		47.30
GMW-15	05/02/05	76.21		23.85		52.36
GMW-15	03/06/06	76.21		25.42		50.79
GMW-15	05/01/06	76.21		25.70		50.51
GMW-15	08/26/06	76.21		26.05		50.16
GMW-15	12/01/06	76.21		26.45		49.76
GMW-15	03/21/07	76.21		26.38		49.83
GMW-15	04/27/07	76.21		26.90		49.31
GMW-15	08/28/07	76.21		26.70		49.51
GMW-15	11/12/07	76.21		27.38		48.83
GMW-15	02/05/08	76.21		27.78		48.43
GMW-15	04/11/08	76.21		27.29		48.92
GMW-15	07/24/08	76.21		27.52		48.69
GMW-15	10/13/08	76.21		28.36		47.85
GMW-15	02/09/09	76.21		28.51		47.70
GMW-15	04/20/09	76.21		28.31		47.90
GMW-15	07/16/09	76.21		28.32		47.89
GMW-15	10/19/09	76.21		28.90		47.31
GMW-15	04/08/10	76.21		28.51		47.70
GMW-15	04/12/10	76.21		28.24		47.97
GMW-15	01/06/11	76.21		29.10		47.11
GMW-15	04/08/11	76.21		27.81		48.40
GMW-15	07/07/11	76.21		28.05		48.16
GMW-15	10/06/11	76.21		28.53		47.68
GMW-15	04/12/12	76.21		29.75		46.46
GMW-15	04/19/12	76.21		29.45		46.76
GMW-15	01/10/13	76.21		30.88		45.33
GMW-15	04/02/13	76.21		30.82		45.39
GMW-15	04/08/13	76.21		30.78		45.43
GMW-15	10/01/13	76.21		31.60		44.61
GMW-15	04/07/14	76.21		32.30		43.91
GMW-15	04/15/14	76.21		32.02		44.19
GMW-15	10/27/14	76.21		32.58		43.63
GMW-15	04/22/15	76.21		32.92		43.29

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-15	04/11/16	76.21		35.19		41.02
GMW-15	10/03/16	76.21		34.51		41.70
GMW-15	04/19/17	76.21		33.75		42.46
GMW-15	10/02/17	76.21		34.45		41.76
GMW-15	04/16/18	76.21		34.98		41.23
GMW-15	11/05/18	76.21		35.72		40.49
GMW-15	04/22/19	76.21		34.33		41.88
GMW-15	10/29/19	76.21		35.41		40.80
GMW-15	05/05/20	76.21		35.42		40.79
GMW-16	11/20/96	77.00		30.60		46.40
GMW-16	07/01/97	77.00		31.61		45.39
GMW-16	12/31/97	77.00		30.60		46.40
GMW-16	05/01/98	77.00		27.73		49.27
GMW-16	05/25/99	77.00		28.46		48.54
GMW-16	05/15/00	77.00		29.50		47.50
GMW-16	11/13/00	77.00		28.67		48.33
GMW-16	05/07/01	77.00		28.38		48.62
GMW-16	04/08/02	77.00		29.42		47.58
GMW-16	10/21/02	77.00		29.15		47.85
GMW-16	04/07/03	77.00		29.20		47.80
GMW-16	10/06/03	77.00		28.92		48.08
GMW-16	04/19/04	77.00		30.03		46.97
GMW-16	11/05/04	77.00		29.53		47.47
GMW-16	05/02/05	77.00		25.05		51.95
GMW-16	03/06/06	77.00		26.35		50.65
GMW-16	05/01/06	77.00		26.65		50.35
GMW-16	08/26/06	77.00		26.98		50.02
GMW-16	12/01/06	77.00		27.31		49.69
GMW-16	03/21/07	77.00		27.51		49.49
GMW-16	04/27/07	77.00		27.72		49.28
GMW-16	08/28/07	77.00		27.99		49.01
GMW-16	11/12/07	77.00		28.33		48.67
GMW-16	02/05/08	77.00		28.68		48.32
GMW-16	04/11/08	77.00		28.13		48.87
GMW-16	07/24/08	77.00		28.56		48.44
GMW-16	10/13/08	77.00		29.21		47.79
GMW-16	02/09/09	77.00		29.18		47.82
GMW-16	04/20/09	77.00		30.50		46.50
GMW-16	07/16/09	77.00		29.52		47.48
GMW-16	10/19/09	77.00		30.24		46.76
GMW-16	04/07/10	77.00		29.68		47.32
GMW-16	04/12/10	77.00		29.38		47.62
GMW-16	01/08/11	77.00		26.47		50.53
GMW-16	07/07/11	77.00		29.04		47.96
GMW-16	10/06/11	77.00		29.48		47.52
GMW-16	04/12/12	77.00		30.53		46.47
GMW-16	04/18/12	77.00		30.29		46.71
GMW-16	01/11/13	77.00		31.68		45.32
GMW-16	04/02/13	77.00		31.66		45.34
GMW-16	04/08/13	77.00		31.65		45.35

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-16	10/02/13	77.00		32.35		44.65
GMW-16	04/09/14	77.00		33.03		43.97
GMW-16	04/14/14	77.00		32.95		44.05
GMW-16	10/27/14	77.00		33.43		43.57
GMW-16	04/22/15	77.00		33.22		43.78
GMW-16	04/11/16	77.00		NM		NC
GMW-16	10/03/16	77.00		NM		NC
GMW-16	04/17/17	77.00		34.15		42.85
GMW-16	10/02/17	77.00		36.05		40.95
GMW-16	04/16/18	77.00		36.58		40.42
GMW-16	11/05/18	77.00		37.15		39.85
GMW-16	04/18/19	77.00		35.84		41.16
GMW-16	10/29/19	77.00		36.97		40.03
GMW-16	05/05/20	77.00		36.65		40.35
GMW-17	11/20/96	74.66	27.27	31.79	4.52	46.49
GMW-17	07/01/97	74.66	27.38	32.71	5.33	46.21
GMW-17	12/31/97	74.66	26.92	32.74	5.82	46.58
GMW-17	05/01/98	74.66	25.04	25.19	0.15	49.59
GMW-17	05/25/99	74.66		27.06		47.60
GMW-17	05/15/00	74.66	25.13	25.18	0.05	49.52
GMW-17	11/13/00	74.66		26.52		48.14
GMW-17	05/07/01	74.66		25.32		49.34
GMW-17	04/08/02	74.66		26.70		47.96
GMW-17	09/19/02	74.66	27.70	27.89	0.19	46.92
GMW-17	10/21/02	74.66		27.67		46.99
GMW-17	04/07/03	74.66		26.60		48.06
GMW-17	10/06/03	74.66		26.60		48.06
GMW-17	04/19/04	74.66		25.58		49.08
GMW-17	11/01/04	74.66		27.51		47.15
GMW-17	02/28/05	74.66		22.85		51.81
GMW-17	05/02/05	74.66		21.23		53.43
GMW-17	03/06/06	74.66		23.76		50.90
GMW-17	05/01/06	74.66		23.75		50.91
GMW-17	08/26/06	74.66		24.36		50.30
GMW-17	12/01/06	74.66		24.86		49.80
GMW-17	03/21/07	74.66		25.04		49.62
GMW-17	04/30/07	74.66		25.23		49.43
GMW-17	08/28/07	74.66		25.42		49.24
GMW-17	11/12/07	74.66		25.63		49.03
GMW-17	02/05/08	74.66		26.25		48.41
GMW-17	04/11/08	74.66		25.10		49.56
GMW-17	07/24/08	74.66		25.91		48.75
GMW-17	10/14/08	74.66		26.35		48.31
GMW-17	02/10/09	74.66		27.05		47.61
GMW-17	04/20/09	74.66		26.00		48.66
GMW-17	07/16/09	74.66		27.15		47.51
GMW-17	10/19/09	74.66		27.51		47.15
GMW-17	04/08/10	74.66		25.92		48.74
GMW-17	04/12/10	74.66		25.83		48.83
GMW-17	01/08/11	74.66		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-17	04/08/11	74.66		24.04		50.62
GMW-17	07/08/11	74.66		25.50		49.16
GMW-17	10/06/11	74.66		26.20		48.46
GMW-17	04/12/12	74.66		27.94		46.72
GMW-17	04/20/12	74.66		27.77		46.89
GMW-17	01/11/13	74.66		29.50		45.16
GMW-17	04/03/13	74.66		29.38		45.28
GMW-17	04/08/13	74.66		29.34		45.32
GMW-17	10/02/13	74.66		30.11		44.55
GMW-17	04/09/14	74.66		30.83		43.83
GMW-17	04/17/14	74.66		30.72		43.94
GMW-17	10/27/14	74.66		31.03		43.63
GMW-17R	10/03/17	77.79		36.77		41.02
GMW-17R	04/16/18	77.79		37.08		40.71
GMW-17R	11/05/18	77.79		37.53		40.26
GMW-17R	04/19/19			NM		NC
GMW-17R	10/28/19	77.79		37.97		39.82
GMW-17R	05/04/20	77.79		36.26		41.53
GMW-18	11/20/96	75.36	28.40	32.50	4.10	46.14
GMW-18	07/01/97	75.36	27.70	31.50	3.80	46.90
GMW-18	12/31/97	75.36	28.01	32.08	4.07	46.54
GMW-18	05/01/98	75.36	18.61	24.64	6.03	55.54
GMW-18	05/25/99	75.36	25.77	29.48	3.71	48.85
GMW-18	05/15/00	75.36	26.28	30.35	4.07	48.27
GMW-18	11/18/00	75.36		28.77		46.59
GMW-18	05/07/01	75.36	24.80	29.70	4.90	49.58
GMW-18	04/08/02	75.36		27.74		47.62
GMW-18	09/19/02	75.36	27.97	28.02	0.05	47.38
GMW-18	10/21/02	75.36		28.74		46.62
GMW-18	04/07/03	75.36		27.06		48.30
GMW-18	10/06/03	75.36	26.66	27.40	0.74	48.55
GMW-18	04/19/04	75.36		27.33		48.03
GMW-18	11/01/04	75.36	27.27	27.44	0.17	48.06
GMW-18	02/28/05	75.36	23.85	23.87	0.02	51.51
GMW-18	05/02/05	75.36		22.40		52.96
GMW-18	03/06/06	75.36		24.21		51.15
GMW-18	05/01/06	75.36		24.50		50.86
GMW-18	08/26/06	75.36		24.91		50.45
GMW-18	12/01/06	75.36		25.20		50.16
GMW-18	03/21/07	75.36		25.18		50.18
GMW-18	04/30/07	75.36		25.72		49.64
GMW-18	08/28/07	75.36		25.62		49.74
GMW-18	11/12/07	75.36		26.29		49.07
GMW-18	02/05/08	75.36		26.73		48.63
GMW-18	04/14/08	75.36		25.91		49.45
GMW-18	10/14/08	75.36		27.00		48.36
GMW-18	02/10/09	75.36		26.50		48.86
GMW-18	04/20/09	75.36		26.80		48.56
GMW-18	07/17/09	75.36		27.41		47.95
GMW-18	10/19/09	75.36		27.91		47.45

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-18	04/08/10	75.36		27.30		48.06
GMW-18	04/12/10	75.36		27.44		47.92
GMW-18	10/01/10	75.36		27.80		47.56
GMW-18	01/08/11	75.36		27.86		47.50
GMW-18	04/12/12	75.36		28.54		46.82
GMW-18	04/20/12	75.36		28.45		46.91
GMW-18	04/05/13	75.36	29.66	30.33	0.67	45.57
GMW-18	04/08/13	75.36	29.64	30.21	0.57	45.61
GMW-18	10/02/13	75.36	30.24	32.17	1.93	44.73
GMW-18	04/07/14	75.36	30.95	33.15	2.20	43.97
GMW-18	04/16/14	75.36	30.92	33.08	2.16	44.01
GMW-18	10/27/14	75.36		31.13		44.23
GMW-18	04/20/15	75.36		31.47		43.89
GMW-18	04/11/16	75.36		NM		NC
GMW-18	10/03/16	75.36	33.27	35.34	2.07	NC
GMW-18	04/20/17	75.36		32.81		42.55
GMW-18	09/26/17	75.36	32.99	34.15	1.16	NC
GMW-18	04/16/18	75.36	34.13	34.92	0.79	NC
GMW-18	11/05/18	75.36	36.12	38.40	2.28	NC
GMW-18	04/15/19	75.36		34.55		40.81
GMW-18	05/10/19	75.36		34.89		40.47
GMW-18	10/30/19	75.36		36.30		NC
GMW-18	05/05/20	75.36		35.60		39.76
GMW-19	11/20/96	76.83		30.39		46.44
GMW-19	07/01/97	76.83		29.82		47.01
GMW-19	12/31/97	76.83		30.08		46.75
GMW-19	05/01/98	76.83		26.97		49.86
GMW-19	05/25/99	76.83		28.00		48.83
GMW-19	05/15/00	76.83		28.85		47.98
GMW-19	11/13/00	76.83		28.21		48.62
GMW-19	05/07/01	76.83		27.44		49.39
GMW-19	04/08/02	76.83		29.08		47.75
GMW-19	09/19/02	76.83		28.63		48.20
GMW-19	10/21/02	76.83		29.22		47.61
GMW-19	04/07/03	76.83		28.58		48.25
GMW-19	10/06/03	76.83		28.45		48.38
GMW-19	04/19/04	76.83		29.44		47.39
GMW-19	11/01/04	76.83		27.92		48.91
GMW-19	02/28/05	76.83		25.69		51.14
GMW-19	05/02/05	76.83		24.47		52.36
GMW-19	03/06/06	76.83		26.32		50.51
GMW-19	05/01/06	76.83		26.24		50.59
GMW-19	08/26/06	76.83		26.64		50.19
GMW-19	12/01/06	76.83		26.92		49.91
GMW-19	03/21/07	76.83		27.41		49.42
GMW-19	04/30/07	76.83		27.48		49.35
GMW-19	08/28/07	76.83		28.00		48.83
GMW-19	11/12/07	76.83		28.04		48.79
GMW-19	02/05/08	76.83		28.67		48.16
GMW-19	04/14/08	76.83		27.64		49.19

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-19	07/24/08	76.83		27.97		48.86
GMW-19	10/14/08	76.83		28.76		48.07
GMW-19	02/10/09	76.83		27.35		49.48
GMW-19	04/20/09	76.83		28.71		48.12
GMW-19	07/17/09	76.83		28.79		48.04
GMW-19	10/19/09	76.83		29.54		47.29
GMW-19	04/08/10	76.83		29.05		47.78
GMW-19	04/12/10	76.83		29.16		47.67
GMW-19	01/08/11	76.83		NM		NC
GMW-19	07/08/11	76.83		NM		NC
GMW-19	10/06/11	76.83		29.06		47.77
GMW-19	04/12/12	76.83		30.26		46.57
GMW-19	04/18/12	76.83		30.09		46.74
GMW-19	01/10/13	76.83		31.56		45.27
GMW-19	04/03/13	76.83		31.49		45.34
GMW-19	04/08/13	76.83		31.60		45.23
GMW-19	10/02/13	76.83		32.29		44.54
GMW-19	04/07/14	76.83		33.00		43.83
GMW-19	04/14/14	76.83		32.79		44.04
GMW-19	10/27/14	76.83		33.20		43.63
GMW-19	04/20/15	76.83		33.53		43.30
GMW-19	04/11/16	76.83		NM		NC
GMW-19	10/03/16	76.83		NM		NC
GMW-19	04/21/17	76.83		34.18		42.65
GMW-19	10/03/17	76.83		35.17		41.66
GMW-19	04/16/18	76.83		35.77		41.06
GMW-19	11/05/18	76.83		36.37		40.46
GMW-19	04/22/19	76.83		34.88		41.95
GMW-19	10/30/19	76.83		35.99		40.84
GMW-19	05/04/20	76.83		35.51		41.32
GMW-2	11/20/96	73.57		26.77		46.80
GMW-2	07/01/97	73.57		27.63		45.94
GMW-2	12/31/97	73.57		26.94		46.63
GMW-2	05/01/98	73.57		24.02		49.55
GMW-2	05/04/99	73.57		25.38		48.19
GMW-2	08/09/99	73.57		25.68		47.89
GMW-2	11/15/99	73.57		25.49		48.08
GMW-2	05/15/00	73.57		25.63		47.94
GMW-2	11/13/00	73.57		26.42		47.15
GMW-2	05/07/01	73.57		25.65		47.92
GMW-2	11/05/01	73.57		24.61		48.96
GMW-2	04/08/02	73.57		25.36		48.21
GMW-2	10/21/02	73.57		25.91		47.66
GMW-2	04/07/03	73.57		25.09		48.48
GMW-2	10/06/03	73.57		25.47		48.10
GMW-2	01/11/04	73.57		26.76		46.81
GMW-2	04/19/04	73.57		26.63		46.94
GMW-2	05/02/05	73.57		21.51		52.06
GMW-2	10/31/05	73.57		26.42		47.15
GMW-2	05/09/06	73.57		22.53		51.04

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-2	12/04/06	73.57		23.40		50.17
GMW-2	04/30/07	73.57		23.61		49.96
GMW-2	11/12/07	73.57		23.94		49.63
GMW-2	04/14/08	73.57		24.24		49.33
GMW-2	10/13/08	73.57		24.95		48.62
GMW-2	04/20/09	73.57		25.00		48.57
GMW-2	10/19/09	73.57		26.22		47.35
GMW-2	05/24/10	73.57		25.80		47.77
GMW-2	05/28/10	73.57		25.80		47.77
GMW-2	10/04/10	73.57		25.95		47.62
GMW-2	04/11/11	73.57		NM		NC
GMW-2	10/10/11	73.57		25.17		48.40
GMW-2	04/16/12	73.57		NM		NC
GMW-2	07/09/12	73.57		NM		NC
GMW-2	10/15/12	73.57		NM		NC
GMW-2	04/08/13	73.57		NM		NC
GMW-20	11/20/96	75.10		28.53		46.57
GMW-20	07/01/97	75.10		28.26		46.84
GMW-20	12/31/97	75.10		28.23		46.87
GMW-20	05/01/98	75.10		25.50		49.60
GMW-20	05/25/99	75.10		26.25		48.85
GMW-20	05/15/00	75.10		26.95		48.15
GMW-20	11/13/00	75.10		27.56		47.54
GMW-20	05/07/01	75.10		25.75		49.35
GMW-20	08/07/01	75.10	25.55	26.67	1.12	49.33
GMW-20	04/08/02	75.10		26.77		48.33
GMW-20	10/21/02	75.10		27.16		47.94
GMW-20	04/07/03	75.10		26.62		48.48
GMW-20	10/06/03	75.10		26.62		48.48
GMW-20	04/19/04	75.10		27.88		47.22
GMW-20	11/01/04	75.10		27.79		47.31
GMW-20	05/02/05	75.10		22.20		52.90
GMW-20	05/01/06	75.10		24.28		50.82
GMW-20	12/01/06	75.10		25.17		49.93
GMW-20	04/30/07	75.10		25.63		49.47
GMW-20	11/12/07	75.10		26.08		49.02
GMW-20	04/14/08	75.10		25.74		49.36
GMW-20	10/14/08	75.10		26.89		48.21
GMW-20	10/01/10	75.10		27.64		47.46
GMW-20	01/08/11	75.10		27.81		47.29
GMW-20	04/12/12	75.10		28.41		46.69
GMW-20	10/02/13	75.10		30.54		44.56
GMW-20	04/09/14	75.10		31.18		43.92
GMW-20	10/27/14	75.10		31.43		43.67
GMW-20	04/20/15	75.10		31.79		43.31
GMW-20	04/11/16	75.10		33.52		41.58
GMW-20	10/03/16	75.10		34.19		40.91
GMW-20	04/18/17	75.10		32.42		42.68
GMW-20	10/03/17	75.10		34.20		40.90
GMW-20	04/16/18	75.10		34.60		40.50

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-20	11/05/18	75.10		35.08		40.02
GMW-20	04/16/19	75.10		22.90		NC
GMW-20	10/28/19	75.10		34.86		40.24
GMW-20	05/04/20	75.10		33.45		41.65
GMW-21	11/20/96	76.23	28.95	33.05	4.10	46.46
GMW-21	07/01/97	76.23	29.13	30.13	1.00	46.90
GMW-21	04/08/02	76.23		28.84		47.39
GMW-21	10/06/03	76.23	27.90	28.17	0.27	48.28
GMW-21	04/19/04	76.23	29.14	29.57	0.43	47.00
GMW-21	11/01/04	76.23	28.68	28.91	0.23	47.50
GMW-21	05/02/05	76.23	23.79	24.56	0.77	52.29
GMW-21	05/01/06	76.23	25.21	26.99	1.78	50.66
GMW-21	08/26/06	76.23	25.54	25.79	0.25	50.64
GMW-21	12/01/06	76.23	25.99	27.83	1.84	49.87
GMW-21	04/27/07	76.23		26.41		49.82
GMW-21	11/09/07	76.23	27.34	27.37	0.03	48.88
GMW-21	02/05/08	76.23		27.79		48.44
GMW-21	10/13/08	76.23		28.18		48.05
GMW-21	02/09/09	76.23		27.48		48.75
GMW-21	07/17/09	76.23		28.40		47.83
GMW-21	04/07/10	76.23		28.81		47.42
GMW-21	10/01/10	76.23		NM		NC
GMW-21	01/06/11	76.23		26.85		49.38
GMW-21	04/06/11	76.23		27.78		48.45
GMW-21	07/07/11	76.23		27.95		48.28
GMW-21	10/06/11	76.23		28.41		47.82
GMW-21	04/12/12	76.23		29.48		46.75
GMW-21	01/10/13	76.23	30.43	31.90	1.47	45.51
GMW-21	04/02/13	76.23	30.66	30.73	0.07	45.56
GMW-21	04/08/13	76.23	30.56	31.05	0.49	45.57
GMW-21	10/01/13	76.23	31.32	32.00	0.68	44.77
GMW-21	04/07/14	76.23	32.21	32.26	0.05	44.01
GMW-21	04/14/14	76.23	32.22	32.29	0.07	44.00
GMW-21	10/27/14	76.23		32.52		43.71
GMW-21	04/20/15	76.23		32.82		43.41
GMW-21	04/11/16	76.23		33.96		42.27
GMW-21	10/03/16	76.23		34.38		41.85
GMW-21	04/19/17	76.23		33.64		42.59
GMW-21	10/02/17	76.23	32.52	33.02	0.50	NC
GMW-21	04/16/18	76.23		35.12		41.11
GMW-21	11/05/18	76.23		35.52		40.71
GMW-21	04/19/19	76.23		33.95		42.28
GMW-21	10/29/19	76.23		35.42		40.81
GMW-21	05/05/20	76.23		35.39		40.84
GMW-22	11/20/96	74.17	29.78	33.02	3.24	43.79
GMW-22	07/01/97	74.17	30.91	34.32	3.41	42.63
GMW-22	12/31/97	74.17	29.98	33.75	3.77	43.49
GMW-22	05/01/98	74.17	19.13	26.55	7.42	53.67
GMW-22	08/09/99	74.17		NM		NC
GMW-22	11/15/99	74.17		NM		NC

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Defense Fuel Suppo Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-22	05/15/00	74.17	26.45	30.67	4.22	46.94
GMW-22	11/13/00	74.17	28.67	31.82	3.15	44.92
GMW-22	05/07/01	74.17	27.88	32.30	4.42	45.47
GMW-22	08/07/01	74.17	25.78	29.76	3.98	47.65
GMW-22	11/05/01	74.17	25.95	31.05	5.10	47.28
GMW-22	04/08/02	74.17	26.55	26.59	0.04	47.61
GMW-22	04/07/03	74.17		NM		NC
GMW-22	05/02/05	74.17	23.09	26.46	3.37	50.46
GMW-22	10/31/05	74.17		27.80		46.37
GMW-22	05/01/06	74.17	24.70	24.94	0.24	49.43
GMW-22	12/04/06	74.17		25.43		48.74
GMW-22	04/30/07	74.17		25.79		48.38
GMW-22	11/12/07	74.17	25.91	26.45	0.54	48.16
GMW-22	08/12/08	74.17		26.70		47.47
GMW-22	10/31/08	74.17	27.04	28.25	1.21	46.91
GMW-22	11/04/08	74.17		26.97		47.20
GMW-22	12/17/08	74.17		26.65		47.52
GMW-22	01/15/09	74.17		27.18		46.99
GMW-22	03/27/09	74.17		27.86		46.31
GMW-22	04/21/09	74.17	27.20	27.30	0.10	46.95
GMW-22	07/21/09	74.17		27.70		46.47
GMW-22	10/19/09	74.17		NM		NC
GMW-22	11/06/09	74.17		28.12		46.05
GMW-22	09/03/10	74.17	25.10	28.36	3.26	48.47
GMW-22	10/04/10	74.17		27.65		46.52
GMW-22	04/11/11	74.17		26.45		47.72
GMW-22	10/10/11	74.17		29.68		44.49
GMW-22	04/16/12	74.17		31.15		43.02
GMW-22	07/09/12			NM		NC
GMW-22	10/15/12	77.24		31.05		46.19
GMW-22	04/08/13	77.24		31.92		45.32
GMW-22	10/07/13	77.24	31.65	34.28	2.63	45.10
GMW-22	04/14/14	77.24	32.30	35.59	3.29	44.33
GMW-22	05/06/14	77.24	32.35	35.87	3.52	44.24
GMW-22	05/12/14	77.24	32.28	35.76	3.48	44.32
GMW-22	05/20/14	77.24	32.70	37.90	5.20	43.58
GMW-22	05/27/14	77.24	32.71	36.34	3.63	43.86
GMW-22	06/04/14	77.24		33.36		43.88
GMW-22	06/10/14	77.24	32.82	36.74	3.92	43.69
GMW-22	07/03/14	77.24	32.91	37.66	4.75	43.45
GMW-22	07/08/14	77.24	32.79	36.70	3.91	43.73
GMW-22	07/18/14	77.24	32.77	36.68	3.91	43.75
GMW-22	07/24/14	77.24	32.62	36.79	4.17	43.85
GMW-22	08/01/14	77.24	32.44	35.82	3.38	44.17
GMW-22	08/08/14	77.24	32.44	35.72	3.28	44.19
GMW-22	08/13/14	77.24	32.45	35.68	3.23	44.19
GMW-22	08/19/14	77.24	32.45	35.64	3.19	44.20
GMW-22	08/29/14	77.24	32.44	35.65	3.21	44.21
GMW-22	09/05/14	77.24	32.46	35.73	3.27	44.18
GMW-22	09/11/14	77.24	32.47	35.78	3.31	44.16

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-22	09/18/14	77.24	32.49	35.85	3.36	44.13
GMW-22	09/26/14	77.24	32.46	35.85	3.39	44.15
GMW-22	10/01/14	77.24	32.45	35.76	3.31	44.18
GMW-22	10/06/14	77.24	32.44	35.72	3.28	44.19
GMW-22	10/14/14	77.24	32.42	35.75	3.33	44.20
GMW-22	10/23/14	77.24	32.43	35.84	3.41	44.18
GMW-22	10/27/14	77.24	32.41	35.74	3.33	44.21
GMW-22	11/03/14	77.24	32.45	35.89	3.44	44.15
GMW-22	11/10/14	77.24	32.45	35.94	3.49	44.14
GMW-22	11/18/14	77.24	32.48	35.97	3.49	44.11
GMW-22	11/25/14	77.24	32.51	35.97	3.46	44.09
GMW-22	12/03/14	77.24	32.45	35.84	3.39	44.16
GMW-22	12/12/14	77.24	32.65	36.44	3.79	43.89
GMW-22	12/19/14	77.24	34.71	36.80	2.09	42.14
GMW-22	04/20/15	77.24	32.84	36.64	3.80	43.70
GMW-22	07/24/15	77.24	33.70	39.80	6.10	42.41
GMW-22	10/20/15	77.24	34.92	36.10	1.18	42.10
GMW-22	03/16/16	77.24	37.61	39.73	2.12	39.24
GMW-22	04/11/16	77.24	35.50	38.59	3.09	41.17
GMW-22	06/30/16	77.24		36.55		40.69
GMW-22	08/22/16	77.24		NM		NC
GMW-22	10/03/16	77.24		37.70		39.54
GMW-22	10/03/16	77.24		37.70		39.54
GMW-22	04/17/17	77.24		34.47		42.77
GMW-22	10/02/17	77.24		38.45		38.79
GMW-22	11/05/18	77.24		38.02		39.22
GMW-22	04/16/19	77.24		36.19		41.05
GMW-22	10/28/19	77.24		37.88		39.36
GMW-22	05/04/20	77.24		35.64		41.60
GMW-23	11/20/96	74.85	26.66	28.42	1.76	47.84
GMW-23	07/01/97	74.85	28.99	30.34	1.35	45.59
GMW-23	12/31/97	74.85	28.04	28.92	0.88	46.63
GMW-23	05/01/98	74.85	25.43	25.44	0.01	49.42
GMW-23	05/04/99	74.85	26.65	27.09	0.44	48.11
GMW-23	08/09/99	74.85	26.39	28.52	2.13	48.03
GMW-23	11/15/99	74.85	26.79	29.60	2.81	47.50
GMW-23	05/15/00	74.85	26.90	29.87	2.97	47.36
GMW-23	11/13/00	74.85	27.00	31.18	4.18	47.01
GMW-23	05/07/01	74.85	28.62	28.63	0.01	46.23
GMW-23	08/07/01	74.85	25.54	26.07	0.53	49.20
GMW-23	11/05/01	74.85	25.85	26.32	0.47	48.91
GMW-23	04/08/02	74.85	26.40	26.81	0.41	48.37
GMW-23	10/21/02	74.85	28.07	28.94	0.87	46.61
GMW-23	04/07/03	74.85	26.67	26.70	0.03	48.17
GMW-23	10/06/03	74.85	26.35	27.32	0.03	47.55
GMW-23	01/11/04	74.85		NM		NC
GMW-23	04/19/04	74.85	26.94	26.95	0.01	47.91
GMW-23	05/02/05	74.85		23.34		51.51
GMW-23	10/31/05	74.85	26.08	26.13	0.05	48.76
GMW-23	05/01/06	74.85		23.99		50.86

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-23	12/04/06	74.85		24.82		50.03
GMW-23	04/30/07	74.85		24.98		49.87
GMW-23	11/12/07	74.85		25.41		49.44
GMW-23	04/14/08	74.85		25.62		49.23
GMW-23	10/13/08	74.85		26.21		48.64
GMW-23	04/20/09	74.85		26.29		48.56
GMW-23	10/19/09	74.85		27.51		47.34
GMW-23	05/24/10	74.85		27.32		47.53
GMW-23	05/28/10	74.85		27.27		47.58
GMW-23	10/04/10	74.85		27.31		47.54
GMW-23	04/11/11	74.85		26.40		48.45
GMW-23	10/10/11	74.85		26.57		48.28
GMW-23	04/16/12	74.85		28.73		46.12
GMW-23	07/09/12	74.85		NM		NC
GMW-23	10/15/12	74.85		28.45		46.40
GMW-23	04/08/13	74.85		29.31		45.54
GMW-23	10/07/13	74.85		30.27		44.58
GMW-23	04/14/14	74.85		30.23		44.62
GMW-23	10/27/14	74.85		31.08		43.77
GMW-23	04/20/15	74.85		31.94		42.91
GMW-23	10/19/15	74.85	31.84	32.80	0.96	42.82
GMW-23	03/14/16	74.85		36.35		38.50
GMW-23	04/11/16	74.85	34.10	34.12	0.02	40.75
GMW-23	06/29/16	74.85		35.25		39.60
GMW-23	08/22/16	74.85		35.58		39.27
GMW-23	10/03/16	74.85		36.15		38.70
GMW-23	10/03/16	74.85		36.15		38.70
GMW-23	04/17/17	74.85	31.91	33.40	1.49	42.64
GMW-23	10/02/17	74.85		35.42		39.43
GMW-23	11/05/18	74.85	36.18	36.20	0.02	38.67
GMW-23	04/16/19	74.85		34.34		40.51
GMW-23	11/01/19	74.85		35.48		39.37
GMW-23	05/04/20	74.85	33.10	34.56	1.46	41.46
GMW-24	08/07/01	74.04	27.80	28.68	0.88	46.06
GMW-24	05/02/05	74.04	25.49	25.70	0.21	48.51
GMW-24	10/31/05	74.04	26.29	26.34	0.05	47.74
GMW-24	05/01/06	74.04	26.07	27.29	1.22	47.73
GMW-24	12/04/06	74.04	26.73	27.26	0.53	47.20
GMW-24	04/30/07	74.04		27.07		46.97
GMW-24	11/12/07	74.04	27.46	27.50	0.04	46.57
GMW-24	08/12/08	74.04		NM		NC
GMW-24	08/19/08	74.04	28.24	29.34	1.10	45.58
GMW-24	10/17/08	74.04	29.90	30.88	0.98	43.94
GMW-24	10/21/08	74.04	28.30	29.64	1.34	45.47
GMW-24	12/18/08	74.04		29.04		45.00
GMW-24	01/15/09	74.04	29.80	30.56	0.76	44.09
GMW-24	03/20/09	74.04		31.28		42.76
GMW-24	03/27/09	74.04		30.45		43.59
GMW-24	04/21/09	74.04		29.91		44.13
GMW-24	07/21/09	74.04		32.78		41.26

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-24	10/19/09	74.04		NM		NC
GMW-24	02/04/10	74.04	29.40	29.67	0.27	44.59
GMW-24	06/22/10	74.04		29.47		44.57
GMW-24	09/03/10	74.04		29.90		44.14
GMW-24	10/04/10	74.04		29.50		44.54
GMW-24	04/11/11	74.04		28.21		45.83
GMW-24	10/10/11	74.04		28.78		45.26
GMW-24	04/16/12	74.04	30.31	30.49	0.18	43.69
GMW-24	07/09/12			NM		NC
GMW-24	10/15/12	77.48		31.34		46.14
GMW-24	04/08/13	77.48		NM		NC
GMW-24	06/14/13	77.48	32.40	33.35	0.95	44.89
GMW-24	10/07/13	77.48	31.61	35.42	3.81	45.11
GMW-24	04/14/14	77.48	32.01	37.74	5.73	44.32
GMW-24	05/05/14	77.48	32.09	37.81	5.72	44.25
GMW-24	05/12/14	77.48	32.14	37.52	5.38	44.26
GMW-24	05/20/14	77.48	32.21	37.39	5.18	44.23
GMW-24	05/27/14	77.48	32.90	37.95	5.05	43.57
GMW-24	06/04/14	77.48	32.70	37.00	4.30	43.92
GMW-24	06/10/14	77.48	32.98	37.85	4.87	43.53
GMW-24	07/03/14	77.48	33.04	39.60	6.56	43.13
GMW-24	07/08/14	77.48	32.89	38.67	5.78	43.43
GMW-24	07/18/14	77.48	32.86	38.64	5.78	43.46
GMW-24	07/24/14	77.48	32.82	38.27	5.45	43.57
GMW-24	08/01/14	77.48	32.55	37.00	4.45	44.04
GMW-24	08/08/14	77.48	32.51	36.97	4.46	44.08
GMW-24	08/13/14	77.48	32.54	36.82	4.28	44.08
GMW-24	08/19/14	77.48	32.55	36.92	4.37	44.06
GMW-24	08/29/14	77.48	32.51	36.92	4.41	44.09
GMW-24	09/05/14	77.48	32.55	36.97	4.42	44.05
GMW-24	09/11/14	77.48	32.57	37.99	5.42	43.83
GMW-24	09/18/14	77.48	32.60	36.89	4.29	44.02
GMW-24	09/26/14	77.48	32.58	36.86	4.28	44.04
GMW-24	10/01/14	77.48	32.61	36.64	4.03	44.06
GMW-24	10/06/14	77.48	32.92	36.93	4.01	43.76
GMW-24	10/14/14	77.48	32.88	36.92	4.04	43.79
GMW-24	10/23/14	77.48	32.90	37.00	4.10	43.76
GMW-24	10/27/14	77.48	32.91	36.82	3.91	43.79
GMW-24	11/03/14	77.48	32.99	37.01	4.02	43.69
GMW-24	11/10/14	77.48	33.95	37.33	3.38	42.85
GMW-24	11/18/14	77.48	33.01	36.96	3.95	43.68
GMW-24	11/25/14	77.48	33.55	36.91	3.36	43.26
GMW-24	12/03/14	77.48	32.99	36.87	3.88	43.71
GMW-24	12/12/14	77.48	33.25	37.36	4.11	43.41
GMW-24	12/19/14	77.48	33.31	37.75	4.44	43.28
GMW-24	03/10/15	77.48		36.25		41.23
GMW-24	04/20/15	77.48	33.82	36.29	2.47	43.17
GMW-24	07/24/15	77.48	33.70	39.80	6.10	42.56
GMW-24	10/20/15	77.48		35.44		42.04
GMW-24	03/16/16	77.48		38.83		38.65

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-24	04/11/16	77.48		37.10		40.38
GMW-24	06/29/16	77.48		38.20		39.28
GMW-24	08/22/16	77.48		38.40		39.08
GMW-24	10/03/16	77.48		39.31		38.17
GMW-24	10/03/16	77.48		39.31		38.17
GMW-24	04/17/17	77.48	35.09	35.64	0.55	42.28
GMW-24	10/02/17	77.48		39.33		38.15
GMW-24	11/05/18	77.48	38.19	38.63	0.44	39.20
GMW-24	04/16/19	77.48		38.43		39.05
GMW-24	10/28/19	77.48		38.65		38.83
GMW-24	05/04/20	77.48		36.24		41.24
GMW-25	11/20/96	74.29	27.75	31.91	4.16	45.58
GMW-25	07/01/97	74.29	28.37	34.58	6.21	44.49
GMW-25	12/31/97	74.29	27.86	33.59	5.73	45.11
GMW-25	05/01/98	74.29	16.76	24.44	7.68	55.76
GMW-25	05/04/99	74.29	26.58	30.40	3.82	46.83
GMW-25	08/09/99	74.29	26.73	29.99	3.26	46.81
GMW-25	11/15/99	74.29	27.75	28.95	1.20	46.26
GMW-25	05/15/00	74.29	27.39	28.17	0.78	46.72
GMW-25	11/13/00	74.29	27.97	29.52	1.55	45.96
GMW-25	05/07/01	74.29	26.27	28.62	2.35	47.48
GMW-25	08/07/01	74.29	25.73	28.14	2.41	48.01
GMW-25	11/05/01	74.29	26.07	28.40	2.33	47.68
GMW-25	04/08/02	74.29	27.00	27.07	0.07	47.27
GMW-25	10/21/02	74.29	29.41	29.45	0.04	44.87
GMW-25	04/07/03	74.29		NM		NC
GMW-25	05/02/05	74.29		24.78		49.51
GMW-25	10/31/05	74.29	25.41	25.47	0.06	48.87
GMW-25	05/01/06	74.29		25.87		48.42
GMW-25	12/04/06	74.29		26.65		47.64
GMW-25	04/30/07	74.29		26.60		47.69
GMW-25	11/12/07	74.29	27.25	27.30	0.05	47.03
GMW-25	08/12/08	74.29		27.81		46.48
GMW-25	10/17/08	74.29		28.26		46.03
GMW-25	12/18/08	74.29		29.01		45.28
GMW-25	01/15/09	74.29		28.62		45.67
GMW-25	03/24/09	74.29		28.79		45.50
GMW-25	04/21/09	74.29		28.35		45.94
GMW-25	07/21/09	74.29		29.80		44.49
GMW-25	10/19/09	74.29		30.28		44.01
GMW-25	06/22/10	74.29		31.64		42.65
GMW-25	10/04/10	74.29		29.25		45.04
GMW-25	04/11/11	74.29		26.21		48.08
GMW-25	10/10/11	74.29		30.02		44.27
GMW-25	04/16/12	74.29		31.30		42.99
GMW-25	07/09/12			NM		NC
GMW-25	10/15/12	78.14		31.88		46.26
GMW-25	04/08/13	78.14		32.11		46.03
GMW-25	10/07/13	78.14	33.10	33.23	0.13	45.01
GMW-25	04/14/14	78.14	33.00	37.40	4.40	44.13

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-25	05/05/14	78.14	33.06	37.51	4.45	44.06
GMW-25	05/12/14	78.14	33.73	34.97	1.24	44.12
GMW-25	05/20/14	78.14	34.30	36.75	2.45	43.28
GMW-25	05/27/14	78.14	34.44	34.64	0.20	43.65
GMW-25	06/04/14	78.14		35.00		43.14
GMW-25	06/10/14	78.14	34.18	36.67	2.49	43.39
GMW-25	07/03/14	78.14		34.21		43.93
GMW-25	07/24/14	78.14		34.29		43.85
GMW-25	08/01/14	78.14	33.99	35.02	1.03	43.91
GMW-25	08/08/14	78.14	34.06	34.54	0.48	43.97
GMW-25	08/14/14	78.14	34.06	34.48	0.42	43.98
GMW-25	08/19/14	78.14	34.07	34.51	0.44	43.97
GMW-25	08/29/14	78.14	33.96	34.65	0.69	44.02
GMW-25	09/18/14	78.14	34.01	35.21	1.20	43.85
GMW-25	09/26/14	78.14	34.06	34.87	0.81	43.89
GMW-25	10/01/14	78.14	33.98	34.92	0.94	43.94
GMW-25	10/06/14	78.14	33.99	34.93	0.94	43.93
GMW-25	10/14/14	78.14	33.91	35.10	1.19	43.96
GMW-25	10/23/14	78.14	33.91	35.34	1.43	43.90
GMW-25	10/27/14	78.14	33.95	34.78	0.83	44.00
GMW-25	11/03/14	78.14	33.98	34.92	0.94	43.94
GMW-25	11/10/14	78.14	34.02	35.12	1.10	43.87
GMW-25	11/18/14	78.14	34.11	34.90	0.79	43.85
GMW-25	11/25/14	78.14	34.07	35.07	1.00	43.84
GMW-25	12/03/14	78.14	33.98	35.10	1.12	43.90
GMW-25	12/12/14	78.14	34.30	35.22	0.92	43.63
GMW-25	12/19/14	78.14	34.50	35.05	0.55	43.51
GMW-25	04/20/15	78.14	34.47	35.19	0.72	43.50
GMW-25	06/25/15	78.14	35.40	36.35	0.95	42.52
GMW-25	10/20/15	78.14	35.38	35.40	0.02	42.76
GMW-25	03/16/16	78.14		38.99		39.15
GMW-25	04/12/16	78.14		37.15		40.99
GMW-25	06/29/16	78.14		38.40		39.74
GMW-25	08/22/16	78.14		38.44		39.70
GMW-25	10/03/16	78.14		38.70		39.44
GMW-25	10/03/16	78.14		38.70		39.44
GMW-25	04/17/17	78.14		35.23		42.91
GMW-25	10/02/17	78.14		39.22		38.92
GMW-25	11/05/18	78.14		38.70		39.44
GMW-25	04/16/19	78.14		36.89		41.25
GMW-25	10/28/19	78.14		37.10		41.04
GMW-25	05/04/20	78.14		36.49		41.65
GMW-26	11/20/96	74.45		27.82		46.63
GMW-26	07/01/97	74.45		29.03		45.42
GMW-26	12/31/97	74.45		29.14		45.31
GMW-26	05/01/98	74.45		25.45		49.00
GMW-26	05/04/99	74.45		26.52		47.93
GMW-26	08/09/99	74.45		26.55		47.90
GMW-26	11/15/99	74.45		25.46		48.99
GMW-26	05/15/00	74.45		26.54		47.91

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-26	11/13/00	74.45		27.67		46.78
GMW-26	05/07/01	74.45		25.84		48.61
GMW-26	11/05/01	74.45		25.73		48.72
GMW-26	04/08/02	74.45		26.40		48.05
GMW-26	10/21/02	74.45		26.82		47.63
GMW-26	04/07/03	74.45		25.28		49.17
GMW-26	07/07/03	74.52		26.53		47.99
GMW-26	10/06/03	74.52		26.30		48.22
GMW-26	01/11/04	74.52		27.87		46.65
GMW-26	01/20/04	74.52		26.83		47.69
GMW-26	04/19/04	74.52		27.91		46.61
GMW-26	04/27/04	74.52		27.32		47.20
GMW-26	06/07/04	74.52		27.95		46.57
GMW-26	07/08/04	74.52		27.72		46.80
GMW-26	05/02/05	74.52		23.05		51.47
GMW-26	10/31/05	74.52		23.62		50.90
GMW-26	05/22/06	74.52		24.14		50.38
GMW-26	12/04/06	74.52		24.69		49.83
GMW-26	04/30/07	74.52		24.68		49.84
GMW-26	11/12/07	74.52		25.06		49.46
GMW-26	04/14/08	74.52		25.39		49.13
GMW-26	10/13/08	74.52		25.92		48.60
GMW-26	04/20/09	74.52		26.12		48.40
GMW-26	10/19/09	74.52		26.96		47.56
GMW-26	05/24/10	74.52		27.70		46.82
GMW-26	05/28/10	74.52		27.47		47.05
GMW-26	10/04/10	74.52		36.51		38.01
GMW-26	04/11/11	74.52		27.22		47.30
GMW-26	10/10/11	74.52		26.38		48.14
GMW-26	04/16/12	74.52		27.86		46.66
GMW-26	07/09/12	74.52		NM		NC
GMW-26	10/15/12	74.52		28.40		46.12
GMW-26	04/08/13	74.52		28.98		45.54
GMW-26	10/07/13	74.52		29.94		44.58
GMW-26	04/14/14	74.52		30.28		44.24
GMW-26	10/27/14	74.52		30.68		43.84
GMW-26	04/20/15	74.52		31.18		43.34
GMW-26	10/19/15	74.52		31.73		42.79
GMW-26	03/14/16	74.52		34.56		39.96
GMW-26	04/11/16	74.52		35.55		38.97
GMW-26	06/29/16	74.52		34.45		40.07
GMW-26	08/22/16	74.52		34.58		39.94
GMW-26	10/03/16	74.52		35.12		39.40
GMW-26	10/03/16	74.52		35.12		39.40
GMW-26	04/17/17	74.52		31.90		42.62
GMW-26	10/02/17	74.52		35.00		39.52
GMW-26	11/05/18	74.52		37.70		36.82
GMW-26	11/05/18	74.52		37.70		36.82
GMW-26	04/16/19	74.52		33.41		41.11
GMW-26	10/28/19	74.52		35.23		39.29

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-26	05/04/20	74.52		35.52		39.00
GMW-27	12/31/97	74.39	27.76	28.43	0.67	46.50
GMW-27	05/01/98	74.39		25.07		49.32
GMW-27	05/07/99	74.39		26.44		47.95
GMW-27	08/09/99	74.39		26.46		47.93
GMW-27	11/15/99	74.39		26.71		47.68
GMW-27	05/15/00	74.39		26.44		47.95
GMW-27	11/13/00	74.39		27.52		46.87
GMW-27	05/07/01	74.39		25.67		48.72
GMW-27	08/07/01	74.39		25.25		49.14
GMW-27	11/05/01	74.39		25.65		48.74
GMW-27	04/08/02	74.39		28.79		45.60
GMW-27	10/21/02	74.39		26.72		47.67
GMW-27	04/07/03	74.39		26.13		48.26
GMW-27	10/06/03	74.39		26.32		48.07
GMW-27	01/11/04	74.41		27.82		46.59
GMW-27	01/27/04	74.39		26.52		47.87
GMW-27	04/19/04	74.41		27.62		46.79
GMW-27	04/27/04	74.41		27.00		47.41
GMW-27	06/07/04	74.41		27.70		46.71
GMW-27	07/08/04	74.41		27.46		46.95
GMW-27	05/02/05	74.41		24.01		50.40
GMW-27	10/31/05	74.41		23.03		51.38
GMW-27	05/09/06	74.41		23.51		50.90
GMW-27	12/04/06	74.41		24.45		49.96
GMW-27	04/30/07	74.41		24.52		49.89
GMW-27	11/12/07	74.41		24.90		49.51
GMW-27	04/14/08	74.41		25.21		49.20
GMW-27	08/11/08	74.41		29.68		44.73
GMW-27	10/13/08	74.41		25.81		48.60
GMW-27	11/21/08	74.41		26.20		48.21
GMW-27	04/20/09	74.41		26.04		48.37
GMW-27	10/19/09	74.41		27.39		47.02
GMW-27	05/24/10	74.41		26.90		47.51
GMW-27	05/28/10	74.41		26.96		47.45
GMW-27	10/04/10	74.41		26.95		47.46
GMW-27	01/10/11	74.41		27.97		46.44
GMW-27	04/11/11	74.41		26.33		48.08
GMW-27	07/11/11	74.41		NM		NC
GMW-27	10/10/11	74.41		26.17		48.24
GMW-27	01/09/12	74.41		26.84		47.57
GMW-27	04/16/12	74.41		27.85		46.56
GMW-27	07/09/12	74.41		27.94		46.47
GMW-27	10/15/12	74.41		29.05		45.36
GMW-27	01/14/13	74.41		29.07		45.34
GMW-27	04/08/13	74.41		28.96		45.45
GMW-27	10/07/13	74.41		29.45		44.96
GMW-27	04/14/14	74.41		30.19		44.22
GMW-27	10/27/14	74.41		30.51		43.90
GMW-27R	10/02/17	77.15		37.68		39.47

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-27R	11/05/18	77.15		NM		NC
GMW-28	11/20/96	74.62		27.86		46.76
GMW-28	07/01/97	74.62		29.03		45.59
GMW-28	12/31/97	74.62	28.00	28.65	0.65	46.49
GMW-28	05/01/98	74.62	24.77	25.42	0.65	49.72
GMW-28	08/09/99	74.62		26.64		47.98
GMW-28	11/15/99	74.62		26.80		47.82
GMW-28	11/13/00	74.62		27.50		47.12
GMW-28	08/07/01	74.62		25.47		49.15
GMW-28	11/05/01	74.62		25.85		48.77
GMW-28	04/08/02	74.62		26.21		48.41
GMW-28	10/21/02	74.62		26.96		47.66
GMW-28	04/07/03	74.62		26.35		48.27
GMW-28	07/07/03	74.68		26.43		48.25
GMW-28	10/06/03	74.62		26.31		48.31
GMW-28	01/11/04	74.68		27.68		47.00
GMW-28	01/20/04	74.68		26.85		47.83
GMW-28	04/19/04	74.68		27.58		47.10
GMW-28	04/27/04	74.68		27.13		47.55
GMW-28	06/07/04	74.68		27.70		46.98
GMW-28	07/08/04	74.68		27.59		47.09
GMW-28	05/02/05	74.68		23.71		50.97
GMW-28	10/31/05	74.68		25.16		49.52
GMW-28	04/30/07	74.62		NM		NC
GMW-28	11/12/07	74.62		25.16		49.46
GMW-28	04/14/08	74.62		25.50		49.12
GMW-28	11/04/08	74.62		26.61		48.01
GMW-28	04/20/09	74.68		26.18		48.50
GMW-28	10/19/09	74.68		27.21		47.47
GMW-28	05/24/10	74.68		27.11		47.57
GMW-28	05/28/10	74.68		27.12		47.56
GMW-28	10/04/10	74.68		27.11		47.57
GMW-28	04/11/11	74.68		29.32		45.36
GMW-28	10/10/11	74.68		26.41		48.27
GMW-28	04/16/12	74.68		28.32		46.36
GMW-28	07/09/12	74.68		NM		NC
GMW-28	10/15/12	74.68		28.50		46.18
GMW-28	04/08/13	74.68		28.99		45.69
GMW-28	10/07/13	74.68		29.46		45.22
GMW-28	04/14/14	74.68		30.23		44.45
GMW-28	10/27/14	74.68		30.60		44.08
GMW-28	10/27/14	74.68		31.16		43.52
GMW-28	04/20/15	74.68		31.23		43.45
GMW-28	10/19/15	74.68		32.00		42.68
GMW-28	03/14/16	74.68		35.66		39.02
GMW-28	04/11/16	74.68		34.10		40.58
GMW-28	06/29/16	74.68		34.95		39.73
GMW-28	08/22/16	74.68		35.33		39.35
GMW-28	10/03/16	74.68		35.81		38.87
GMW-28	10/03/16	74.68		35.81		38.87

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-28	04/17/17	74.68		32.10		42.58
GMW-28	10/02/17	74.68		35.78		38.90
GMW-28	11/05/18	74.68		35.54		39.14
GMW-28	04/16/19	74.68		34.30		40.38
GMW-28	10/28/19	74.68		35.73		38.95
GMW-28	05/04/20	74.68		33.35		41.33
GMW-29	11/20/96	74.86		30.60		44.26
GMW-29	07/01/97	74.86		29.58		45.28
GMW-29	12/31/97	74.86	30.91	31.70	0.79	43.79
GMW-29	05/01/98	74.86	27.81	28.43	0.62	46.93
GMW-29	05/04/99	74.86		31.35		43.51
GMW-29	08/09/99	74.86		28.90		45.96
GMW-29	11/15/99	74.86		NM		NC
GMW-29	05/15/00	74.86		NM		NC
GMW-29	11/13/00	74.86		31.30		43.56
GMW-29	11/13/00	74.86		28.51		46.35
GMW-29	05/07/01	74.86		28.64		46.22
GMW-29	05/10/01	74.86		28.43		46.43
GMW-29	08/07/01	74.86		28.25		46.61
GMW-29	11/05/01	74.86		28.46		46.40
GMW-29	04/08/02	74.86		26.54		48.32
GMW-29	10/21/02	74.86		26.98		47.88
GMW-29	04/07/03	74.86		29.20		45.66
GMW-29	07/07/03	77.57		29.09		48.48
GMW-29	10/06/03	74.86		29.00		45.86
GMW-29	01/11/04	77.57		27.47		50.10
GMW-29	01/20/04	77.57		29.46		48.11
GMW-29	04/19/04	77.57		29.94		47.63
GMW-29	04/27/04	77.57		29.80		47.77
GMW-29	06/07/04	77.57		29.93		47.64
GMW-29	07/08/04	77.57		30.06		47.51
GMW-29	05/02/05	77.57		26.63		50.94
GMW-29	10/31/05	77.57		25.42		52.15
GMW-29	05/01/06	77.57		26.64		50.93
GMW-29	12/04/06	77.57		27.34		50.23
GMW-29	04/30/07	77.57		27.48		50.09
GMW-29	11/12/07	77.57		27.95		49.62
GMW-29	04/14/08	77.57		29.46		48.11
GMW-29	04/14/08	77.57		28.31		49.26
GMW-29	10/13/08	77.57		28.72		48.85
GMW-29	04/20/09	77.57		28.86		48.71
GMW-29	10/19/09	77.57		29.70		47.87
GMW-29	05/24/10	77.57		29.92		47.65
GMW-29	05/28/10	77.57		29.88		47.69
GMW-29	10/04/10	77.57		27.30		50.27
GMW-29	04/11/11	77.57		29.52		48.05
GMW-29	10/10/11	77.57		26.50		51.07
GMW-29	04/16/12	77.57		28.14		49.43
GMW-29	07/09/12	77.57		20.14 NM		49.43 NC
GMW-29	10/15/12	77.57		28.41		49.16

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-29	04/08/13	77.57		28.95		48.62
GMW-29	10/07/13	77.57		30.30		47.27
GMW-29	04/14/14	77.57		31.62		45.95
GMW-29	10/27/14	77.57		32.42		45.15
GMW-29	04/20/15	77.57		32.62		44.95
GMW-29	10/27/15	77.57	31.86	35.37	3.51	45.01
GMW-29	03/14/16	77.57		36.15		41.42
GMW-29	04/11/16	77.57	33.55	34.95	1.40	43.74
GMW-29	06/29/16	77.57	34.50	37.82	3.32	42.41
GMW-29	08/22/16	77.57	35.16	35.67	0.51	42.31
GMW-29	10/03/16	77.57	35.75	36.00	0.25	41.77
GMW-29	10/03/16	77.57	35.75	36.00	0.25	NC
GMW-29	04/17/17	77.57	31.74	33.80	2.06	45.42
GMW-29	10/02/17	77.57	35.87	36.05	0.18	NC
GMW-29	11/05/18	77.57	35.62	35.68	0.06	41.94
GMW-29	04/16/19	77.57		34.92		42.65
GMW-29	10/28/19	77.57		36.10		41.47
GMW-29	05/04/20	77.57		33.38		44.19
GMW-3	11/20/96	75.10		27.76		47.34
GMW-3	07/01/97	75.10		27.02		48.08
GMW-3	12/31/97	75.10		27.66		47.44
GMW-3	05/01/98	75.10		34.12		40.98
GMW-3	05/04/99	75.10		25.69		49.41
GMW-3	08/09/99	75.10		26.15		48.95
GMW-3	11/15/99	75.10		26.54		48.56
GMW-3	05/15/00	75.10		26.29		48.81
GMW-3	11/13/00	75.10		26.97		48.13
GMW-3	05/07/01	75.10		25.10		50.00
GMW-3	08/07/01	75.10		28.61		46.49
GMW-3	11/05/01	75.10		25.63		49.47
GMW-3	04/08/02	75.10		26.26		48.84
GMW-3	10/21/02	75.10		27.05		48.05
GMW-3	01/27/03	75.10		26.74		48.36
GMW-3	04/07/03	75.10		26.26		48.84
GMW-3	07/31/03	75.10		25.96		49.14
GMW-3	10/06/03	75.10		26.23		48.87
GMW-3	01/11/04	75.10		27.56		47.54
GMW-3	01/27/04	75.10		26.68		48.42
GMW-3	04/19/04	75.10		26.93		48.17
GMW-3	07/19/04	75.10		26.92		48.18
GMW-3	05/02/05	75.10		21.53		53.57
GMW-3	10/31/05	75.10	26.11	26.11	0.00	48.99
GMW-3	02/27/06	75.10		23.73		51.37
GMW-3	05/01/06	75.10		23.78		51.32
GMW-3	12/04/06	75.10		24.73		50.37
GMW-3	04/30/07	75.10		24.99		50.11
GMW-3	11/12/07	75.10		25.00		50.10
GMW-3	04/14/08	75.10		25.52		49.58
GMW-3	04/14/08	75.10		25.40		49.70
GMW-3	10/13/08	75.10		26.35		48.75

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-3	04/20/09	75.10		26.26		48.84
GMW-3	10/19/09	75.10		27.81		47.29
GMW-3	05/24/10	75.10		27.18		47.92
GMW-3	05/28/10	75.10		27.11		47.99
GMW-3	10/04/10	75.10		27.37		47.73
GMW-3	04/11/11	75.10		26.17		48.93
GMW-3	10/10/11	75.10		26.68		48.42
GMW-3	04/16/12	75.10		27.93		47.17
GMW-3	07/09/12	75.10		NM		NC
GMW-3	10/15/12	75.10		NM		NC
GMW-3	04/08/13	75.10		NM		NC
GMW-3	06/14/13	75.10		29.98		45.12
GMW-3	10/07/13	75.10		NM		NC
GMW-3	04/14/14	75.10		30.55		44.55
GMW-3	10/27/14	75.10		30.90		44.20
GMW-3	04/20/15	75.10		31.40		43.70
GMW-3	10/19/15	75.10		32.12		42.98
GMW-3	04/11/16	75.10		NM		NC
GMW-3	10/28/19			NM		NC
GMW-3	05/04/20	75.10		33.17		41.93
GMW-30	11/20/96	74.91	27.51	29.60	2.09	46.98
GMW-30	07/01/97	74.91	28.96	30.32	1.36	45.68
GMW-30	12/31/97	74.91	27.80	29.74	1.94	46.72
GMW-30	05/01/98	74.91	19.11	24.27	5.16	54.77
GMW-30	05/04/99	74.91	25.45	31.56	6.11	48.24
GMW-30	08/09/99	74.91	25.76	30.10	4.34	48.28
GMW-30	11/15/99	74.91	27.20	27.57	0.37	47.64
GMW-30	05/15/00	74.91	27.27	27.60	0.33	47.57
GMW-30	11/13/00	74.91	26.55	26.59	0.04	48.35
GMW-30	05/07/01	74.91		28.47		46.44
GMW-30	08/07/01	74.91		25.60		49.31
GMW-30	11/05/01	74.91	25.96	26.00	0.04	48.94
GMW-30	04/08/02	74.91	26.35	26.53	0.18	48.52
GMW-30	10/21/02	74.91	27.32	27.51	0.19	47.55
GMW-30	04/07/03	74.91	26.75	26.77	0.02	48.16
GMW-30	10/06/03	74.91	26.45	26.51	0.06	48.45
GMW-30	01/11/04	74.91	27.91	27.97	0.06	46.99
GMW-30	04/19/04	74.91	27.49	27.60	0.11	47.40
GMW-30	05/10/05	74.91		23.63		51.28
GMW-30	10/31/05	74.91		26.71		48.20
GMW-30	05/01/06	74.91		23.91		51.00
GMW-30	12/04/06	74.91		24.73		50.18
GMW-30	04/30/07	74.91		24.99		49.92
GMW-30	08/28/07	74.91		24.65		50.26
GMW-30	08/28/07	74.91		24.65		50.26
GMW-30	11/12/07	74.91		25.38		49.53
GMW-30	04/14/08	74.91		25.65		49.26
GMW-30	11/04/08	74.91		26.52		48.39
GMW-30	04/20/09	74.91		26.30		48.61
GMW-30	10/19/09	74.91		27.40		47.51

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-30	05/24/10	74.91		27.32		47.59
GMW-30	05/28/10	74.91		27.18		47.73
GMW-30	10/04/10	74.91		27.30		47.61
GMW-30	01/10/11	74.91		28.61		46.30
GMW-30	04/11/11	74.91		26.43		48.48
GMW-30	07/11/11	74.91		NM		NC
GMW-30	10/10/11	74.91		26.55		48.36
GMW-30	01/09/12	74.91		27.12		47.79
GMW-30	04/16/12	74.91		29.09		45.82
GMW-30	07/09/12	74.91		28.43		46.48
GMW-30	10/15/12	74.91		28.40		46.51
GMW-30	01/14/13	74.91		29.59		45.32
GMW-30	04/08/13	74.91		29.31		45.60
GMW-30	10/07/13	74.91		30.32		44.59
GMW-30	04/14/14	74.91		30.60		44.31
GMW-30	10/27/14	74.91	30.12	33.74	3.62	44.07
GMW-30	04/20/15	74.91	31.01	32.77	1.76	43.55
GMW-30	10/19/15	74.91	31.80	32.92	1.12	42.89
GMW-30	03/14/16	74.91		36.22		38.69
GMW-30	04/11/16	74.91		34.01		40.90
GMW-30	06/29/16	74.91		35.28		39.63
GMW-30	08/22/16	74.91		35.40		39.51
GMW-30	10/03/16	74.91		36.30		38.61
GMW-30	10/03/16	74.91		36.30		38.61
GMW-30	04/17/17	74.91	32.16	32.53	0.37	42.68
GMW-30	10/02/17	74.91		36.21		38.70
GMW-30	11/05/18	74.91	35.73	35.75	0.02	39.18
GMW-30	04/16/19	74.91		34.73		40.18
GMW-30	10/28/19	74.91		35.98		38.93
GMW-30	05/04/20	74.91		33.36		41.55
GMW-31	11/20/96	76.50		30.18		46.32
GMW-31	07/01/97	76.50		30.11		46.39
GMW-31	12/31/97	76.50		30.03		46.47
GMW-31	05/01/98	76.50		27.26		49.24
GMW-31	05/25/99	76.50		28.07		48.43
GMW-31	05/15/00	76.50		28.70		47.80
GMW-31	11/13/00	76.50		28.33		48.17
GMW-31	05/07/01	76.50		27.48		49.02
GMW-31	04/08/02	76.50		28.94		47.56
GMW-31	10/21/02	76.50		28.72		47.78
GMW-31	04/07/03	76.50		28.44		48.06
GMW-31	10/06/03	76.50		28.48		48.02
GMW-31	04/19/04	76.50		29.99		46.51
GMW-31	11/01/04	76.50		29.16		47.34
GMW-31	05/02/05	76.50		24.57		51.93
GMW-31	05/01/06	76.50		26.10		50.40
GMW-31	08/26/06	76.50		26.49		50.01
GMW-31	12/01/06	76.50		26.84		49.66
GMW-31	04/30/07	76.50		27.34		49.16
GMW-31	11/12/07	76.50		27.91		48.59

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-31	04/11/08	76.50		27.57		48.93
GMW-31	07/24/08	76.50		27.91		48.59
GMW-31	10/14/08	76.50		28.57		47.93
GMW-31	02/10/09	76.50		28.87		47.63
GMW-31	04/20/09	76.50		28.41		48.09
GMW-31	10/19/09	76.50		29.28		47.22
GMW-31	04/08/10	76.50		28.91		47.59
GMW-31	04/12/10	76.50		28.71		47.79
GMW-31	01/07/11	76.50		29.40		47.10
GMW-31	04/08/11	76.50		28.13		48.37
GMW-31	07/08/11	76.50		28.34		48.16
GMW-31	10/06/11	76.50		28.87		47.63
GMW-31	04/12/12	76.50		30.04		46.46
GMW-31	04/16/12	76.50		29.81		46.69
GMW-31	01/11/13	76.50		31.35		45.15
GMW-31	04/03/13	76.50		31.26		45.24
GMW-31	04/08/13	76.50		31.08		45.42
GMW-31	10/02/13	76.50		31.98		44.52
GMW-31	04/07/14	76.50		32.76		43.74
GMW-31	04/14/14	76.50		32.36		44.14
GMW-31	10/27/14	76.50		32.88		43.62
GMW-31	04/20/15	76.50		33.21		43.29
GMW-31	04/11/16	76.50		NM		NC
GMW-31	10/03/16	76.50		NM		NC
GMW-31	04/17/17	76.50		32.03		44.47
GMW-31	10/03/17	76.50		33.18		43.32
GMW-31	04/16/18	76.50		33.77		42.73
GMW-31	11/05/18	76.50		34.32		42.18
GMW-31	04/15/19			NM		NC
GMW-31	10/28/19	76.50		34.35		42.15
GMW-31	05/04/20	76.50		33.31		NC
GMW-32	11/20/96	74.62		27.79		46.83
GMW-32	07/01/97	74.62		26.99		47.63
GMW-32	12/31/97	74.62		27.38		47.24
GMW-32	05/01/98	74.62		24.23		50.39
GMW-32	05/25/99	74.62		25.52		49.10
GMW-32	05/15/00	74.62		26.16		48.46
GMW-32	11/13/00	74.62		26.73		47.89
GMW-32	05/07/01	74.62		24.93		49.69
GMW-32	02/01/02	74.62		25.35		49.27
GMW-32	04/08/02	74.62		26.52		48.10
GMW-32	10/21/02	74.62		27.09		47.53
GMW-32	04/07/03	74.62		25.15		49.47
GMW-32	10/06/03	74.62		25.89		48.73
GMW-32	04/19/04	74.62		26.78		47.84
GMW-32	11/01/04	74.62		27.30		47.32
GMW-32	05/02/05	74.62		20.42		54.20
GMW-32	03/06/06	74.62		23.10		51.52
GMW-32	05/01/06	74.62		22.98		51.64
GMW-32	08/26/06	74.62		23.64		50.98

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-32	12/01/06	74.62		24.50		50.12
GMW-32	03/21/07	74.62		24.51		50.11
GMW-32	04/30/07	74.62		25.03		49.59
GMW-32	08/28/07	74.62		24.78		49.84
GMW-32	11/12/07	74.62		25.62		49.00
GMW-32	02/05/08	74.62		25.93		48.69
GMW-32	04/14/08	74.62		25.11		49.51
GMW-32	07/24/08	74.62		25.52		49.10
GMW-32	10/14/08	74.62		26.35		48.27
GMW-32	02/10/09	74.62		26.15		48.47
GMW-32	04/20/09	74.62		27.28		47.34
GMW-32	07/16/09	74.62		26.71		47.91
GMW-32	10/19/09	74.62		27.24		47.38
GMW-32	04/08/10	74.62		26.61		48.01
GMW-32	04/12/10	74.62		26.82		47.80
GMW-32	04/07/11	74.62		25.72		48.90
GMW-32	10/06/11	74.62		26.71		47.91
GMW-32	04/12/12	74.62		27.94		46.68
GMW-32	04/19/12	74.62		27.83		46.79
GMW-32	01/10/13	74.62		29.31		45.31
GMW-32	04/03/13	74.62		29.34		45.28
GMW-32	04/08/13	74.62		29.32		45.30
GMW-32	10/02/13	74.62		29.98		44.64
GMW-32	04/09/14	74.62		30.60		44.02
GMW-32	04/16/14	74.62		30.30		44.32
GMW-32	10/27/14	74.62		30.72		43.90
GMW-32R	10/03/17	76.93		NM		NC
GMW-32R	04/16/18	76.93		NM		NC
GMW-32R	11/05/18	76.93		NM		NC
GMW-32R	04/19/19	76.93		NM		NC
GMW-32R	10/29/19	76.93		NM		NC
GMW-32R	05/05/20	76.93		DRY		NC
GMW-33	11/20/96	74.88		27.97		46.91
GMW-33	07/01/97	74.88		26.84		48.04
GMW-33	12/31/97	74.88		27.52		47.36
GMW-33	05/01/98	74.88		24.08		50.80
GMW-33	05/25/99	74.88		25.62		49.26
GMW-33	05/15/00	74.88		26.50		48.38
GMW-33	11/13/00	74.88		26.90		47.98
GMW-33	05/07/01	74.88		25.18		49.70
GMW-33	02/01/02	74.88		25.32		49.56
GMW-33	04/08/02	74.88		26.55		48.33
GMW-33	10/21/02	74.88		27.15		47.73
GMW-33	04/07/03	74.88		26.22		48.66
GMW-33	10/06/03	74.88		26.06		48.82
GMW-33	04/19/04	74.88		28.89		45.99
GMW-33	11/01/04	74.88		27.47		47.41
GMW-33	05/02/05	74.88		21.50		53.38
GMW-33	03/06/06	74.88		23.94		50.94
GMW-33	05/01/06	74.88		23.90		50.98

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-33	08/26/06	74.88		24.38		50.50
GMW-33	12/01/06	74.88		24.90		49.98
GMW-33	03/21/07	74.88		25.61		49.27
GMW-33	04/30/07	74.88		25.44		49.44
GMW-33	08/28/07	74.88		25.94		48.94
GMW-33	11/12/07	74.88		25.97		48.91
GMW-33	02/05/08	74.88		26.87		48.01
GMW-33	04/11/08	74.88		25.58		49.30
GMW-33	07/24/08	74.88		26.11		48.77
GMW-33	10/13/08	74.88		26.93		47.95
GMW-33	02/10/09	74.88		27.05		47.83
GMW-33	07/16/09	74.88		27.41		47.47
GMW-33	04/07/10	74.88		26.82		48.06
GMW-33	10/01/10	74.88		27.43		47.45
GMW-33	04/07/11	74.88		NM		NC
GMW-33	10/06/11	74.88		NM		NC
GMW-33	04/12/12	74.88		NM		NC
GMW-33	01/10/13	74.88		NM		NC
GMW-33	04/03/13	74.88		NM		NC
GMW-33	10/02/13	74.88		NM		NC
GMW-33	04/09/14	74.88		NM		NC
GMW-33	10/27/14	74.88		NM		NC
GMW-33	04/11/16	74.88		NM		NC
GMW-33	10/03/16	74.88		NM		NC
GMW-33	04/18/17	74.88		DRY		NC
GMW-33	10/03/17	74.88		NM		NC
GMW-33	04/16/18	74.88		NM		NC
GMW-33	11/05/18	74.88		NM		NC
GMW-33	04/19/19	74.88		NM		NC
GMW-33	10/28/19	74.88		NM		NC
GMW-33	05/04/20	74.88		DRY		NC
GMW-34	11/20/96	75.25	27.69	31.87	4.18	46.72
GMW-34	07/01/97	75.25	28.10	32.06	3.96	46.36
GMW-34	12/31/97	75.25	27.88	31.81	3.93	46.58
GMW-34	05/01/98	75.25	25.66	25.92	0.26	49.54
GMW-34	05/25/99	75.25		26.80		48.45
GMW-34	05/15/00	75.25		27.46		47.79
GMW-34	11/13/00	75.25		27.05		48.20
GMW-34	05/07/01	75.25		26.12		49.13
GMW-34	04/08/02	75.25		27.26		47.99
GMW-34	10/21/02	75.25		27.64		47.61
GMW-34	04/07/03	75.25		26.98		48.27
GMW-34	10/06/03	75.25		27.03		48.22
GMW-34	04/19/04	75.25		28.53		46.72
GMW-34	11/01/04	75.25		28.26		46.99
GMW-34	05/02/05	75.25		22.79		52.46
GMW-34	05/01/06	75.25		24.50		50.75
GMW-34	12/01/06	75.25		25.56		49.69
GMW-34	04/30/07	75.25		25.88		49.37
GMW-34	11/12/07	75.25		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-34	04/11/08	75.25		NM		NC
GMW-34	10/14/08	75.25		NM		NC
GMW-34	10/01/10	75.25		27.85		47.40
GMW-34	04/12/12	75.25		NM		NC
GMW-35	11/20/96	76.12	28.69	33.01	4.32	46.57
GMW-35	07/01/97	76.12	27.75	31.38	3.63	47.64
GMW-35	12/31/97	76.12	28.10	32.18	4.08	47.20
GMW-35	05/01/98	76.12	24.97	25.28	0.31	51.09
GMW-35	05/25/99	76.12	26.93	27.65	0.72	49.05
GMW-35	05/15/00	76.12	27.67	28.26	0.59	48.33
GMW-35	11/13/00	76.12		29.38		46.74
GMW-35	05/07/01	76.12		26.80		49.32
GMW-35	04/08/02	76.12		28.39		47.73
GMW-35	09/19/02	76.12	28.56	28.95	0.39	47.48
GMW-35	10/21/02	76.12		29.03		47.09
GMW-35	04/07/03	76.12	28.10	28.15	0.05	48.01
GMW-35	10/06/03	76.12		27.58		48.54
GMW-35	04/19/04	76.12	28.46	28.49	0.03	47.65
GMW-35	11/01/04	76.12	28.71	28.78	0.07	47.40
GMW-35	02/28/05	76.12		24.73		51.39
GMW-35	05/02/05	76.12		23.26		52.86
GMW-35	03/06/06	76.12		25.14		50.98
GMW-35	05/01/06	76.12		25.37		50.75
GMW-35	08/26/06	76.12		25.83		50.29
GMW-35	12/01/06	76.12		26.27		49.85
GMW-35	03/21/07	76.12		26.72		49.40
GMW-35	04/30/07	76.12		26.74		49.38
GMW-35	08/28/07	76.12		27.02		49.10
GMW-35	11/12/07	76.12		27.32		48.80
GMW-35	02/05/08	76.12		27.98		48.14
GMW-35	04/14/08	76.12		26.85		49.27
GMW-35	10/13/08	76.12	28.28	28.31	0.03	47.83
GMW-35	02/10/09	76.12		27.70		48.42
GMW-35	04/20/09	76.12		28.94		47.18
GMW-35	07/17/09	76.12		28.12		48.00
GMW-35	04/08/10	76.12		27.07		49.05
GMW-35	04/12/10	76.12		28.41		47.71
GMW-35	10/01/10	76.12		28.73		47.39
GMW-35	01/08/11	76.12	29.03	29.04	0.01	47.09
GMW-35	04/12/12	76.12	29.44	29.51	0.07	46.67
GMW-35	04/20/12	76.12		29.38		46.74
GMW-35	04/05/13	76.12	30.61	30.83	0.22	45.47
GMW-35	04/08/13	76.12	30.58	30.80	0.22	45.50
GMW-35	10/02/13	76.12	31.38	31.71	0.33	44.67
GMW-35	04/09/14	76.12	31.95	31.97	0.02	44.17
GMW-35	04/16/14	76.12	31.95	32.15	0.20	44.13
GMW-35	10/27/14	76.12	32.16	32.18	0.02	43.96
GMW-35R	10/03/17	75.90		38.07		37.83
GMW-35R	04/16/18	75.90		38.75		37.15
GMW-35R	11/05/18	75.90		39.51		36.39

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-35R	04/22/19	75.90		37.85		38.05
GMW-35R	10/29/19	75.90		38.75		37.15
GMW-35R	05/05/20	75.90		34.12		41.78
GMW-36	11/20/96	74.53	26.56	26.82	0.26	47.92
GMW-36	07/01/97	74.53	25.09	25.71	0.62	49.32
GMW-36	12/31/97	74.53		26.74		47.79
GMW-36	05/04/99	74.53		23.68		50.85
GMW-36	08/09/99	74.53		24.80		49.73
GMW-36	11/15/99	74.53		25.48		49.05
GMW-36	05/15/00	74.53		25.01		49.52
GMW-36	11/13/00	74.53		25.96		48.57
GMW-36	02/05/01	74.53		25.41		49.12
GMW-36	05/07/01	74.53		23.37		51.16
GMW-36	05/10/01	74.53		23.43		51.10
GMW-36	09/18/01	74.53		23.95		50.58
GMW-36	11/05/01	74.53		24.24		50.29
GMW-36	01/29/02	74.53		24.60		49.93
GMW-36	04/08/02	74.53		24.92		49.61
GMW-36	07/29/02	74.53		25.92		48.61
GMW-36	10/21/02	74.53	25.54	29.46	3.92	48.21
GMW-36	11/04/02	74.53	25.55	29.05	3.50	48.28
GMW-36	01/27/03	74.53	26.75	28.02	1.27	47.53
GMW-36	04/07/03	74.53	26.63	27.47	0.84	47.73
GMW-36	05/02/05	74.53	20.03	21.23	1.20	54.26
GMW-36	10/31/05	74.53	22.69	22.73	0.04	51.83
GMW-36	05/01/06	74.53	22.80	22.91	0.11	51.71
GMW-36	12/04/06	74.53		23.86		50.67
GMW-36	03/12/07	74.53		24.29		50.24
GMW-36	04/30/07	74.53		24.40		50.13
GMW-36	08/28/07	74.53		24.31		50.22
GMW-36	11/12/07	74.53	24.85	24.86	0.01	49.68
GMW-36	02/19/08	74.53		25.50		49.03
GMW-36	04/14/08	74.53		24.61		49.92
GMW-36	08/08/08	74.53	26.14	26.20	0.06	48.38
GMW-36	10/16/08	74.77	26.09	26.11	0.02	48.68
GMW-36	12/18/08	74.53	28.65	28.70	0.05	45.87
GMW-36	01/15/09	74.53	27.45	27.73	0.28	47.02
GMW-36	02/20/09	74.53	26.35	26.39	0.04	48.17
GMW-36	02/23/09	74.53	25.80	26.13	0.33	48.66
GMW-36	03/24/09	74.53		29.83		44.70
GMW-36	04/20/09	74.53	25.59	25.63	0.04	48.93
GMW-36	07/17/09	74.53		27.40		47.13
GMW-36	07/20/09	74.53		25.90		48.63
GMW-36	07/21/09	74.53		26.03		48.50
GMW-36	07/22/09	74.53		25.90		48.63
GMW-36	10/19/09	74.53	26.45	26.56	0.11	48.06
GMW-36	02/04/10	74.53	26.80	26.93	0.13	47.70
GMW-36	03/15/10	74.53		26.80		47.73
GMW-36	04/16/10	74.53		26.90		47.63
GMW-36	05/24/10	74.53	25.90	25.96	0.06	48.62

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-36	05/28/10	74.53	25.88	25.94	0.06	48.64
GMW-36	06/22/10	74.53	25.91	25.94	0.03	48.61
GMW-36	07/12/10	74.53		NM		NC
GMW-36	08/12/10	74.53		NM		NC
GMW-36	09/20/10	74.53		NM		NC
GMW-36	10/04/10	74.53		26.90		47.63
GMW-36	10/24/10	74.53		26.90		47.63
GMW-36	11/23/10	74.53	27.10	27.35	0.25	47.38
GMW-36	12/22/10	74.53	26.84	28.35	1.51	47.39
GMW-36	01/10/11	74.53	27.70	29.10	1.40	46.55
GMW-36	02/24/11	74.53		NM		NC
GMW-36	03/23/11	74.53		NM		NC
GMW-36	04/12/11	74.53	25.05	26.98	1.93	49.09
GMW-36	05/13/11	74.53		NM		NC
GMW-36	06/22/11	74.53		NM		NC
GMW-36	07/11/11	74.53		NM		NC
GMW-36	08/19/11	74.53		NM		NC
GMW-36	09/22/11	74.53		NM		NC
GMW-36	10/10/11	74.53		25.96		48.57
GMW-36	11/28/11	74.53		NM		NC
GMW-36	12/02/11	74.53		26.71		47.82
GMW-36	12/21/11	74.53		28.17		46.36
GMW-36	01/09/12	74.53		27.26		47.27
GMW-36	02/23/12	74.53		27.85		46.68
GMW-36	03/28/12	74.53		NM		NC
GMW-36	04/16/12	74.53		27.34		47.19
GMW-36	05/25/12	74.53		NM		NC
GMW-36	06/15/12			33.27		NC
GMW-36	07/09/12			33.71		NC
GMW-36	08/29/12			NM		NC
GMW-36	09/26/12			NM		NC
GMW-36	10/15/12	76.66		32.11		44.55
GMW-36	11/29/12	76.66	31.68	33.93	2.25	44.53
GMW-36	12/26/12	76.66	30.36	34.86	4.50	45.40
GMW-36	01/14/13	76.66	30.42	34.12	3.70	45.50
GMW-36	02/20/13	76.66		NM		NC
GMW-36	04/10/13	76.66	29.75	32.42	2.67	46.38
GMW-36	10/07/13	76.66	30.72	34.65	3.93	45.15
GMW-36	04/25/14	76.66	31.12	34.71	3.59	44.82
GMW-36	05/20/14	76.66	31.50	34.95	3.45	44.47
GMW-36	05/27/14	76.66	31.29	34.53	3.24	44.72
GMW-36	06/04/14	76.66	31.50	34.93	3.43	44.47
GMW-36	08/13/14	76.66	31.27	34.86	3.59	44.67
GMW-36	08/19/14	76.66	31.39	34.20	2.81	44.71
GMW-36	08/29/14	76.66	31.32	34.31	2.99	44.74
GMW-36	09/05/14	76.66	31.37	34.35	2.98	44.69
GMW-36	09/11/14	76.66	31.23	35.00	3.77	44.68
GMW-36	09/18/14	76.66	31.50	34.42	2.92	44.58
GMW-36	09/26/14	76.66	31.48	34.15	2.67	44.65
GMW-36	10/01/14	76.66	31.61	33.51	1.90	44.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-36	10/06/14	76.66	31.63	33.29	1.66	44.70
GMW-36	10/14/14	76.66	31.55	33.48	1.93	44.72
GMW-36	10/23/14	76.66	31.57	33.64	2.07	44.68
GMW-36	10/27/14	76.66	31.79	33.02	1.23	44.62
GMW-36	11/03/14	76.66	31.57	33.75	2.18	44.65
GMW-36	11/18/14	76.66	31.75	33.17	1.42	44.63
GMW-36	11/25/14	76.66	31.86	33.13	1.27	44.55
GMW-36	12/03/14	76.66	31.75	32.93	1.18	44.67
GMW-36	04/20/15	76.66	32.20	33.64	1.44	44.17
GMW-36	10/21/15	76.66	33.16	33.55	0.39	43.42
GMW-36	04/12/16	76.66	34.03	34.30	0.27	42.58
GMW-36	10/03/16	76.66	34.65	35.05	0.40	41.93
GMW-36	10/03/16	76.66	34.65	35.05	0.40	NC
GMW-36	04/17/17	76.66		32.96		43.70
GMW-36	10/02/17	76.66		34.10		42.56
GMW-36	11/05/18	76.66		35.91		40.75
GMW-36	04/23/19	76.66		33.56		43.10
GMW-36	10/28/19	76.66		34.86		NC
GMW-36	05/04/20	76.66		31.03		45.63
GMW-37	11/20/96	77.32		29.76		47.56
GMW-37	07/01/97	77.32		28.37		48.95
GMW-37	12/31/97	77.32		28.71		48.61
GMW-37	05/03/99	77.32		27.76		49.56
GMW-37	08/09/99	77.32		28.10		49.22
GMW-37	11/15/99	77.32		28.57		48.75
GMW-37	05/15/00	77.32		28.19		49.13
GMW-37	11/13/00	77.32		28.89		48.43
GMW-37	02/05/01	77.32		28.65		48.67
GMW-37	05/07/01	77.32		26.94		50.38
GMW-37	09/18/01	77.32		27.43		49.89
GMW-37	11/05/01	77.32		27.56		49.76
GMW-37	01/29/02	77.32		27.89		49.43
GMW-37	04/08/02	77.32		27.94		49.38
GMW-37	10/21/02	77.32		29.11		48.21
GMW-37	01/27/03	77.32		28.74		48.58
GMW-37	04/07/03	77.32		28.30		49.02
GMW-37	07/31/03	77.32		28.02		49.30
GMW-37	10/06/03	77.32		27.92		49.40
GMW-37	01/11/04	77.32		29.62		47.70
GMW-37	01/27/04	77.32		28.81		48.51
GMW-37	04/19/04	77.32		28.91		48.41
GMW-37	07/19/04	77.32		28.91		48.41
GMW-37	02/01/05	77.32		27.77		49.55
GMW-37	05/02/05	77.32		23.34		53.98
GMW-37	08/01/05	77.32		24.61		52.71
GMW-37	10/31/05	77.32		25.35		51.97
GMW-37	02/27/06	77.32		25.81		51.51
GMW-37	05/01/06	77.32		25.86		51.46
GMW-37	09/18/06	77.32		24.62		52.70
GMW-37	12/04/06	77.32		26.83		50.49

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-37	04/30/07	77.32		27.18		50.14
GMW-37	11/12/07	77.32		27.61		49.71
GMW-37	04/14/08	77.32		27.60		49.72
GMW-37	10/13/08	77.32		28.56		48.76
GMW-37	04/20/09	77.32		28.54		48.78
GMW-37	10/19/09	77.32		29.47		47.85
GMW-37	05/24/10	77.32		29.25		48.07
GMW-37	05/28/10	77.32		29.20		48.12
GMW-37	10/04/10	77.32		29.50		47.82
GMW-37	01/10/11	77.32		29.90		47.42
GMW-37	04/11/11	77.32		28.31		49.01
GMW-37	07/11/11	77.32		NM		NC
GMW-37	10/10/11	77.32		29.00		48.32
GMW-37	01/09/12	77.32		29.72		47.60
GMW-37	04/16/12	77.32		30.10		47.22
GMW-37	07/09/12	77.32		30.86		46.46
GMW-37	10/15/12	77.32		30.90		46.42
GMW-37	01/14/13	77.32		31.79		45.53
GMW-37	04/08/13	77.32		31.69		45.63
GMW-37	10/07/13	77.32		32.51		44.81
GMW-37	04/14/14	77.32		32.55		44.77
GMW-37	10/27/14	77.32		32.97		44.35
GMW-37	04/20/15	77.32		33.51		43.81
GMW-37	10/19/15	77.32		34.11		43.21
GMW-37	04/11/16	77.32		35.20		42.12
GMW-37	10/03/16	77.32		35.10		42.22
GMW-37	10/03/16	77.32		35.10		42.22
GMW-37	04/17/17	77.32		33.68		43.64
GMW-37	10/02/17	77.32		35.53		41.79
GMW-37	11/05/18	77.32		36.89		40.43
GMW-37	04/16/19	77.32		34.82		42.50
GMW-37	10/28/19	77.32		36.30		41.02
GMW-37	05/04/20	77.32		35.03		42.29
GMW-38	11/20/96	75.47		28.09		47.38
GMW-38	05/03/99	75.47		26.08		49.39
GMW-38	08/09/99	75.47		26.42		49.05
GMW-38	11/15/99	75.47		26.97		48.50
GMW-38	05/15/00	75.47		26.53		48.94
GMW-38	11/13/00	75.47		27.24		48.23
GMW-38	05/07/01	75.47		25.14		50.33
GMW-38	11/05/01	75.47		25.84		49.63
GMW-38	02/01/02	75.47		25.91		49.56
GMW-38	04/08/02	75.47		26.52		48.95
GMW-38	10/21/02	75.47		27.39		48.08
GMW-38	01/27/03	75.47		27.05		48.42
GMW-38	04/07/03	75.47		26.47		49.00
GMW-38	07/31/03	75.47		26.26		49.21
GMW-38	10/06/03	75.47		26.51		48.96
GMW-38	01/11/04	75.47		27.91		47.56
GMW-38	01/27/04	75.47		27.04		48.43

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-38	04/19/04	75.47		27.15		48.32
GMW-38	07/19/04	75.47		27.26		48.21
GMW-38	02/01/05	75.47		25.99		49.48
GMW-38	05/02/05	75.47		28.53		46.94
GMW-38	08/01/05	75.47		22.91		52.56
GMW-38	10/31/05	75.47		23.65		51.82
GMW-38	02/27/06	75.47		24.04		51.43
GMW-38	05/01/06	75.47		24.09		51.38
GMW-38	09/18/06	75.47		24.85		50.62
GMW-38	12/04/06	75.47		25.07		50.40
GMW-38	03/12/07	75.47		25.48		49.99
GMW-38	04/30/07	75.47		25.42		50.05
GMW-38	08/28/07	75.47		25.29		50.18
GMW-38	11/12/07	75.47		25.89		49.58
GMW-38	04/14/08	75.47		25.81		49.66
GMW-38	10/13/08	75.47		26.72		48.75
GMW-38	04/20/09	75.47		27.05		48.42
GMW-38	07/20/09	75.47		27.21		48.26
GMW-38	10/19/09	75.47		27.78		47.69
GMW-38	03/15/10	75.47		27.92		47.55
GMW-38	05/24/10	75.47		27.50		47.97
GMW-38	05/28/10	75.47		27.40		48.07
GMW-38	10/04/10	75.47		27.77		47.70
GMW-38	01/10/11	75.47		28.00		47.47
GMW-38	04/11/11	75.47		26.49		48.98
GMW-38	07/11/11	75.47		26.83		48.64
GMW-38	10/10/11	75.47		27.28		48.19
GMW-38	01/09/12	75.47		27.90		47.57
GMW-38	04/16/12	75.47		28.32		47.15
GMW-38	07/09/12	75.47		28.97		46.50
GMW-38	10/15/12	75.47		29.75		45.72
GMW-38	01/14/13	75.47		30.18		45.29
GMW-38	04/08/13	75.47		30.07		45.40
GMW-38	10/07/13	75.47		30.31		45.16
GMW-38	04/14/14	75.47		30.76		44.71
GMW-38	10/27/14	75.47		31.16		44.31
GMW-38	04/20/15	75.47		31.59		43.88
GMW-38	10/19/15	75.47		32.33		43.14
GMW-38	04/11/16	75.47		33.45		42.02
GMW-38	10/03/16	75.47		34.10		41.37
GMW-38	10/03/16	75.47		34.10		41.37
GMW-38	04/17/17	75.47		31.83		43.64
GMW-38	10/02/17	75.47		33.55		41.92
GMW-38	11/05/18	75.47		35.05		40.42
GMW-38	04/16/19	75.47		32.81		42.66
GMW-38	10/28/19	75.47		34.38		41.09
GMW-38	05/04/20	75.47		33.22		42.25
GMW-39	11/20/96	75.05		27.68		47.37
GMW-39	05/03/99	75.05		25.50		49.55
GMW-39	08/09/99	75.05		25.99		49.06

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-39	11/15/99	75.05		26.52		48.53
GMW-39	05/15/00	75.05		25.95		49.10
GMW-39	11/13/00	75.05		26.88		48.17
GMW-39	05/07/01	75.05		24.64		50.41
GMW-39	11/05/01	75.05		25.28		49.77
GMW-39	02/01/02	75.05		25.20		49.85
GMW-39	04/08/02	75.05		26.11		48.94
GMW-39	10/21/02	75.05		27.19		47.86
GMW-39	01/27/03	75.05		26.67		48.38
GMW-39	04/07/03	75.05		26.05		49.00
GMW-39	07/31/03	75.05		25.79		49.26
GMW-39	10/06/03	75.05		26.04		49.01
GMW-39	01/11/04	75.05		27.54		47.51
GMW-39	01/27/04	75.05		26.63		48.42
GMW-39	04/19/04	75.05		26.04		49.01
GMW-39	07/19/04	75.05		26.78		48.27
GMW-39	02/01/05	75.05		25.41		49.64
GMW-39	05/02/05	75.05		20.34		54.71
GMW-39	08/01/05	75.05		22.23		52.82
GMW-39	10/31/05	75.05		22.90		52.15
GMW-39	02/27/06	75.05		23.48		51.57
GMW-39	05/01/06	75.05		23.60		51.45
GMW-39	09/18/06	75.05		24.37		50.68
GMW-39	12/04/06	75.05		24.64		50.41
GMW-39	03/12/07	75.05		25.12		49.93
GMW-39	04/30/07	75.05		25.12		49.93
GMW-39	08/28/07	75.05		25.15		49.90
GMW-39	11/12/07	75.05		25.62		49.43
GMW-39	02/19/08	75.05		25.91		49.14
GMW-39	04/14/08	75.05		25.44		49.61
GMW-39	08/11/08	75.05		26.21		48.84
GMW-39	10/13/08	75.05		26.51		48.54
GMW-39	04/20/09	75.05		26.43		48.62
GMW-39	07/20/09	75.05		26.85		48.20
GMW-39	10/19/09	75.05		27.58		47.47
GMW-39	03/15/10	75.05		27.41		47.64
GMW-39	05/24/10	75.05		27.12		47.93
GMW-39	05/28/10	75.05		27.09		47.96
GMW-39	10/04/10	75.05		27.38		47.67
GMW-39	01/10/11	75.05		27.63		47.42
GMW-39	04/11/11	75.05		25.92		49.13
GMW-39	07/11/11	75.05		26.55		48.50
GMW-39	10/10/11	75.05		26.85		48.20
GMW-39	01/09/12	75.05		28.44		46.61
GMW-39	04/16/12	75.05		28.04		47.01
GMW-39	07/09/12	75.05		28.62		46.43
GMW-39	10/15/12	75.05		29.58		45.47
GMW-39	01/14/13	75.05		29.72		45.33
GMW-39	04/08/13	75.05		29.71		45.34
GMW-39	10/07/13	75.05		29.92		45.13

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-39	04/14/14	75.05		30.25		44.80
GMW-39	10/27/14	75.05		30.73		44.32
GMW-39	04/20/15	75.05		31.04		44.01
GMW-39	10/19/15	75.05		31.87		43.18
GMW-39	04/11/16	75.05		32.80		42.25
GMW-39	10/03/16	75.05		33.20		41.85
GMW-39	10/03/16	75.05		33.20		41.85
GMW-39	04/17/17	75.05		31.57		43.48
GMW-39	10/02/17	75.05		32.82		42.23
GMW-39	11/05/18	75.05		34.40		40.65
GMW-39	11/05/18	75.05		34.40		40.65
GMW-39	04/16/19	75.05		32.38		42.67
GMW-39	10/28/19	75.05		33.58		41.47
GMW-39	05/04/20	75.05		32.87		42.18
GMW-4	11/20/96	75.45	28.25	28.32	0.07	47.19
GMW-4	07/01/97	75.45		27.76		47.69
GMW-4	12/31/97	75.45		27.25		48.20
GMW-4	05/01/98	75.45		24.69		50.76
GMW-4	05/04/99	75.45	26.15	26.23	0.08	49.28
GMW-4	08/09/99	75.45	26.65	26.70	0.05	48.79
GMW-4	11/15/99	75.45		27.04		48.41
GMW-4	05/15/00	75.45		27.42		48.03
GMW-4	11/13/00	75.45	27.40	27.46	0.06	48.04
GMW-4	05/07/01	75.45		25.72		49.73
GMW-4	09/18/01	75.45	25.89	25.92	0.03	49.55
GMW-4	11/05/01	75.45	26.01	26.02	0.01	49.44
GMW-4	04/08/02	75.45	26.70	26.74	0.04	48.74
GMW-4	10/21/02	75.45	27.56	27.59	0.03	47.88
GMW-4	04/07/03	75.45		26.84		48.61
GMW-4	04/22/03	75.45		26.70		48.75
GMW-4	10/06/03	75.45	26.68	26.70	0.02	48.77
GMW-4	01/11/04	75.45		NM		NC
GMW-4	04/19/04	75.45	26.15	26.19	0.04	49.29
GMW-4	05/02/05	75.45	22.30	22.31	0.01	53.15
GMW-4	10/31/05	75.45	18.10	23.84	5.74	56.20
GMW-4	05/01/06	75.45	23.98	24.08	0.10	51.45
GMW-4	12/04/06	75.45	25.08	25.12	0.04	50.36
GMW-4	04/30/07	75.45		25.31		50.14
GMW-4	11/12/07	75.45	25.64	25.65	0.01	49.81
GMW-4	04/14/08	75.45		25.99		49.46
GMW-4	04/14/08	75.45		26.00		49.45
GMW-4	11/21/08	75.45		27.00		48.45
GMW-4	04/20/09	75.45		26.76		48.69
GMW-4	10/19/09	75.45	27.81	27.86	0.05	47.63
GMW-4	05/24/10	75.45		27.55		47.90
GMW-4	05/28/10	75.45		27.48		47.97
GMW-4	10/04/10	75.45	27.72	27.76	0.04	47.72
GMW-4	04/11/11	75.45		26.59		48.86
GMW-4	10/10/11	75.45		27.11		48.34
GMW-4	04/16/12	75.45	28.58	28.68	0.10	46.85

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-4	07/09/12	75.45		NM		NC
GMW-4	04/08/13	75.45	29.95	30.08	0.13	45.47
GMW-4	10/07/13	75.45	30.33	30.43	0.10	45.10
GMW-4	04/14/14	75.45	30.47	31.06	0.59	44.86
GMW-4	10/27/14	75.45	31.32	31.34	0.02	44.13
GMW-40	11/20/96	73.13		26.74		46.39
GMW-40	07/01/97	73.13		27.43		45.70
GMW-40	12/31/97	73.13		26.66		46.47
GMW-40	05/01/98	73.13		24.03		49.10
GMW-40	05/25/99	73.13		24.84		48.29
GMW-40	05/15/00	73.13		25.65		47.48
GMW-40	11/13/00	73.13		26.21		46.92
GMW-40	05/07/01	73.13		24.26		48.87
GMW-40	04/08/02	73.13		25.14		47.99
GMW-40	10/21/02	73.13		25.49		47.64
GMW-40	04/07/03	73.13		24.60		48.53
GMW-40	10/06/03	73.13		25.02		48.11
GMW-40	04/19/04	73.13		26.59		46.54
GMW-40	11/05/04	73.13		24.10		49.03
GMW-40	05/02/05	73.13		21.17		51.96
GMW-40	05/01/06	73.13		22.54		50.59
GMW-40	12/01/06	73.13		23.51		49.62
GMW-40	04/30/07	73.13		23.74		49.39
GMW-40	11/12/07	73.13		24.60		48.53
GMW-40	04/11/08	73.13		24.09		49.04
GMW-40	10/14/08	73.13		25.01		48.12
GMW-40	02/10/09	73.13		25.05		48.08
GMW-40	04/20/09	73.13		27.40		45.73
GMW-40	10/19/09	73.13		26.00		47.13
GMW-40	04/08/10	73.13		25.31		47.82
GMW-40	04/12/10	73.13		25.20		47.93
GMW-40	10/01/10	73.13		25.83		47.30
GMW-40	10/04/10	73.13		25.70		47.43
GMW-40	01/07/11	73.13		NM		NC
GMW-40	04/11/11	73.13		NM		NC
GMW-40	10/10/11	73.13		25.13		48.00
GMW-40	04/12/12	73.13		26.48		46.65
GMW-40	10/02/13	73.13		28.57		44.56
GMW-40	04/07/14	73.13		30.24		42.89
GMW-40	04/14/14	73.13		29.92		43.21
GMW-40	10/27/14	73.13		30.03		43.10
GMW-40	04/20/15	73.13		30.46		42.67
GMW-40	04/11/16	73.13		NM		NC
GMW-40	10/03/16			34.98		NC
GMW-40	04/20/17	73.13		32.80		40.33
GMW-40	04/16/18			NM		NC
GMW-40	10/28/19			NM		NC
GMW-40	05/05/20	73.13		NM		NC
GMW-41	11/20/96	74.46		27.92		46.54
GMW-41	07/01/97	74.46		28.31		46.15

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-41	12/31/97	74.46		27.81		46.65
GMW-41	05/01/98	74.46		25.10		49.36
GMW-41	05/25/99	74.46		26.02		48.44
GMW-41	05/15/00	74.46		26.69		47.77
GMW-41	11/13/00	74.46		27.32		47.14
GMW-41	05/07/01	74.46		25.45		49.01
GMW-41	04/08/02	74.46		26.36		48.10
GMW-41	10/21/02	74.46		26.85		47.61
GMW-41	04/07/03	74.46		26.15		48.31
GMW-41	10/06/03	74.46		26.22		48.24
GMW-41	04/19/04	74.46		27.64		46.82
GMW-41	11/01/04	74.46		27.54		46.92
GMW-41	05/02/05	74.46		22.28		52.18
GMW-41	05/01/06	74.46		23.87		50.59
GMW-41	12/01/06	74.46		24.71		49.75
GMW-41	04/30/07	74.46		25.06		49.40
GMW-41	11/12/07	74.46		25.87		48.59
GMW-41	04/11/08	74.46		25.44		49.02
GMW-41	07/24/08	74.46		25.80		48.66
GMW-41	10/14/08	74.46		26.35		48.11
GMW-41	02/10/09	74.46		26.58		47.88
GMW-41	04/20/09	74.46		26.61		47.85
GMW-41	10/19/09	74.46		27.34		47.12
GMW-41	04/08/10	74.46		26.64		47.82
GMW-41	04/12/10	74.46		26.44		48.02
GMW-41	10/04/10	74.46		26.91		47.55
GMW-41	01/07/11	74.46		27.58		46.88
GMW-41	04/08/11	74.46		26.01		48.45
GMW-41	04/11/11	74.46		NM		NC
GMW-41	07/08/11	74.46		26.01		48.45
GMW-41	10/06/11	74.46		26.61		47.85
GMW-41	10/10/11	74.46		26.53		47.93
GMW-41	04/12/12	74.46		27.77		46.69
GMW-41	04/16/12	74.46		27.54		46.92
GMW-41	01/11/13	74.46		29.47		44.99
GMW-41	04/03/13	74.46		29.29		45.17
GMW-41	04/08/13	74.46		29.16		45.30
GMW-41	10/02/13	74.46		29.89		44.57
GMW-41	04/07/14	74.46	31.05	31.07	0.02	43.41
GMW-41	04/15/14	74.46	31.05	31.14	0.09	43.39
GMW-41	10/27/14	74.46		30.78		43.68
GMW-41	04/20/15	74.46		31.22		43.24
GMW-41	04/11/16	74.46		NM		NC
GMW-41	10/03/16			35.97		NC
GMW-41	04/17/17	74.46		29.79		44.67
GMW-41	10/03/17	72.69		NM		NC
GMW-41	04/16/18	72.69		32.79		39.90
GMW-41	11/05/18	72.69		33.12		39.57
GMW-41	04/15/19			NM		NC
GMW-41	10/28/19	72.69		33.07		39.62

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-41	05/04/20	72.69		31.11		NC
GMW-42	11/20/96	75.50	28.87	29.55	0.68	46.49
GMW-42	07/01/97	75.50	29.06	29.52	0.46	46.35
GMW-42	12/31/97	75.50		28.87		46.63
GMW-42	05/01/98	75.50		26.18		49.32
GMW-42	05/25/99	75.50		26.99		48.51
GMW-42	05/15/00	75.50		27.54		47.96
GMW-42	11/13/00	75.50		28.32		47.18
GMW-42	05/07/01	75.50		26.25		49.25
GMW-42	04/08/02	75.50		27.57		47.93
GMW-42	10/21/02	75.50		27.96		47.54
GMW-42	04/07/03	75.50		27.25		48.25
GMW-42	10/06/03	75.50		27.30		48.20
GMW-42	04/19/04	75.50		28.78		46.72
GMW-42	11/01/04	75.50		28.40		47.10
GMW-42	05/03/05	75.50		22.32		53.18
GMW-42	05/01/06	75.50		24.46		51.04
GMW-42	12/01/06	75.50		23.51		51.99
GMW-42	04/30/07	75.50		26.07		49.43
GMW-42	11/12/07	75.50		26.38		49.12
GMW-42	04/11/08	75.50		25.95		49.55
GMW-42	10/16/08	75.50		26.92		48.58
GMW-42	04/07/10	75.50		27.60		47.90
GMW-42	10/01/10	75.50		28.13		47.37
GMW-42	01/08/11	75.50		28.03		47.47
GMW-42	04/12/12	75.50		28.88		46.62
GMW-42	10/02/13	75.50		30.99		44.51
GMW-42	04/07/14	75.50		31.98		43.52
GMW-42	04/14/14	75.50		31.42		44.08
GMW-42	10/27/14	75.50		31.93		43.57
GMW-42	04/20/15	75.50		32.21		43.29
GMW-42	04/11/16	75.50		NM		NC
GMW-42	10/03/16	75.50		NM		NC
GMW-42	04/17/17	75.50		NM		NC
GMW-42	10/03/17	75.50		34.71		40.79
GMW-42	04/16/18	75.50		35.08		40.42
GMW-42	11/05/18	75.50		35.58		39.92
GMW-42	04/15/19			NM		NC
GMW-42	10/28/19	75.50		35.69		39.81
GMW-42	05/04/20	75.50		34.23		NC
GMW-43	11/20/96	74.44		28.03		46.41
GMW-43	07/01/97	74.44		27.66		46.78
GMW-43	12/31/97	74.44		27.70		46.74
GMW-43	05/01/98	74.44		24.93		49.51
GMW-43	05/25/99	74.44		25.72		48.72
GMW-43	05/15/00	74.44		26.41		48.03
GMW-43	11/13/00	74.44		26.97		47.47
GMW-43	05/07/01	74.44		25.11		49.33
GMW-43	04/08/02	74.44		26.70		49.33
GMW-43	10/21/02	74.44		26.66		47.74

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-43	04/07/03	74.44		26.00		48.44
GMW-43	10/06/03	74.44		26.12		48.32
GMW-43	04/19/04	74.44		27.40		47.04
GMW-43	11/03/04	74.44		26.63		47.81
GMW-43	05/02/05	74.44		21.03		53.41
GMW-43	05/01/06	74.44		23.36		51.08
GMW-43	12/01/06	74.44		24.59		49.85
GMW-43	04/30/07	74.44		25.00		49.44
GMW-43	11/12/07	74.44		25.60		48.84
GMW-43	04/14/08	74.44		25.17		49.27
GMW-43	07/24/08	74.44		25.77		48.67
GMW-43	10/14/08	74.44		26.34		48.10
GMW-43	02/10/09	74.44		26.79		47.65
GMW-43	04/20/09	74.44		27.11		47.33
GMW-43	10/19/09	74.44		27.31		47.13
GMW-43	04/08/10	74.44		26.52		47.92
GMW-43	04/12/10	74.44		26.24		48.20
GMW-43	01/08/11	74.44		26.95		47.49
GMW-43	04/07/11	74.44		25.76		48.68
GMW-43	07/08/11	74.44		26.10		48.34
GMW-43	10/06/11	74.44		26.65		47.79
GMW-43	04/12/12	74.44		27.86		46.58
GMW-43	04/16/12	74.44		27.74		46.70
GMW-43	01/10/13	74.44		29.27		45.17
GMW-43	04/03/13	74.44		29.24		45.20
GMW-43	04/08/13	74.44		29.11		45.33
GMW-43	10/02/13	74.44		30.00		44.44
GMW-43	04/07/14	74.44		30.81		43.63
GMW-43	04/14/14	74.44		30.42		44.02
GMW-43	10/27/14	74.44		30.87		43.57
GMW-43	04/20/15	74.44		31.24		43.20
GMW-43	04/11/16	74.44		NM		NC
GMW-43	10/03/16	74.44		NM		NC
GMW-43	04/17/17	74.44		31.42		43.02
GMW-43	10/03/17	76.07		NM		NC
GMW-43	04/16/18	76.07		35.25		40.82
GMW-43	11/05/18	76.07		35.81		40.26
GMW-43	04/19/19	76.07		33.54		42.53
GMW-43	10/28/19	76.07		35.48		40.59
GMW-43	05/04/20	76.07		34.41		41.66
GMW-44	11/20/96	74.45		28.29		46.16
GMW-44	07/01/97	74.45		27.75		46.70
GMW-44	12/31/97	74.45		27.90		46.55
GMW-44	05/01/98	74.45		25.13		49.32
GMW-44	05/25/99	74.45		25.88		48.57
GMW-44	05/15/00	74.45		26.63		47.82
GMW-44	11/13/00	74.45		27.16		47.29
GMW-44	05/07/01	74.45		25.38		49.07
GMW-44	04/08/02	74.45		26.70		47.75
GMW-44	10/21/02	74.45		26.88		47.57

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-44	04/07/03	74.45		26.30		48.15
GMW-44	10/06/03	74.45		26.29		48.16
GMW-44	04/19/04	74.45		28.45		46.00
GMW-44	05/02/05	74.45		22.00		52.45
GMW-44	11/03/05	74.45		27.21		47.24
GMW-44	05/01/06	74.45		23.98		50.47
GMW-44	12/01/06	74.45		24.81		49.64
GMW-44	04/30/07	74.45		25.32		49.13
GMW-44	11/12/07	74.45		25.82		48.63
GMW-44	04/14/08	74.45		25.45		49.00
GMW-44	07/24/08	74.45		25.95		48.50
GMW-44	10/14/08	74.45		26.60		47.85
GMW-44	02/10/09	74.45		26.87		47.58
GMW-44	04/20/09	74.45		26.51		47.94
GMW-44	10/19/09	74.45		27.43		47.02
GMW-44	04/08/10	74.45		26.77		47.68
GMW-44	04/12/10	74.45		26.51		47.94
GMW-44	01/07/11	74.45		27.47		46.98
GMW-44	04/08/11	74.45		26.05		48.40
GMW-44	07/08/11	74.45		NM		NC
GMW-44	10/06/11	74.45		26.91		47.54
GMW-44	04/12/12	74.45		28.13		46.32
GMW-44	04/16/12	74.45		27.92		46.53
GMW-44	01/10/13	74.45		29.54		44.91
GMW-44	04/03/13	74.45		29.51		44.94
GMW-44	04/08/13	74.45		29.42		45.03
GMW-44	10/02/13	74.45		30.25		44.20
GMW-44	04/07/14	74.45		31.06		43.39
GMW-44	04/14/14	74.45		30.72		43.73
GMW-44	10/27/14	74.45		31.10		43.35
GMW-44	04/20/15	74.45		31.46		42.99
GMW-44	04/11/16	74.45		NM		NC
GMW-44	10/03/16	74.45		33.62		40.83
GMW-44	04/18/17	74.45		32.08		42.37
GMW-44	10/03/17	75.71		34.41		41.30
GMW-44	04/16/18	75.71		34.91		40.80
GMW-44	11/05/18	75.71		35.46		40.25
GMW-44	04/19/19	75.71		33.56		42.15
GMW-44	10/28/19	75.71		35.05		40.66
GMW-44	05/04/20	75.71		33.93		41.78
GMW-45	11/20/96	75.67		29.21		46.46
GMW-45	07/01/97	75.67		28.32		47.35
GMW-45	12/31/97	75.67		28.81		46.86
GMW-45	05/01/98	75.67		25.75		49.92
GMW-45	05/25/99	75.67		26.74		48.93
GMW-45	05/15/00	75.67		27.68		47.99
GMW-45	11/13/00	75.67		28.02		47.65
GMW-45	05/07/01	75.67		28.65		47.02
GMW-45	04/08/02	75.67		27.92		47.75
GMW-45	10/21/02	75.67		28.33		47.34

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-45	04/07/03	75.67		27.50		48.17
GMW-45	10/06/03	75.67		27.26		48.41
GMW-45	04/19/04	75.67		28.17		47.50
GMW-45	11/01/04	75.67		28.35		47.32
GMW-45	05/02/05	75.67		23.15		52.52
GMW-45	03/06/06	75.67		25.21		50.46
GMW-45	05/01/06	75.67		25.15		50.52
GMW-45	08/26/06	75.67		25.53		50.14
GMW-45	12/01/06	75.67		25.96		49.71
GMW-45	03/21/07	75.67		26.09		49.58
GMW-45	04/27/07	75.67		26.48		49.19
GMW-45	08/28/07	75.67		26.42		49.25
GMW-45	11/12/07	75.67		26.94		48.73
GMW-45	02/05/08	74.45		27.52		46.93
GMW-45	04/11/08	75.67		26.76		48.91
GMW-45	07/24/08	75.67		27.27		48.40
GMW-45	10/13/08	75.67		27.95		47.72
GMW-45	02/09/09	74.45		27.68		46.77
GMW-45	04/20/09	75.67		27.58		48.09
GMW-45	07/16/09	75.67		27.91		47.76
GMW-45	10/19/09	75.67		28.54		47.13
GMW-45	04/07/10	75.67		28.22		47.45
GMW-45	04/12/10	75.67		27.85		47.82
GMW-45	01/06/11	75.67		28.75		46.92
GMW-45	04/07/11	75.67		27.38		48.29
GMW-45	07/07/11	75.67		27.63		48.04
GMW-45	10/07/11	75.67		28.22		47.45
GMW-45	04/12/12	75.67		29.30		46.37
GMW-45	04/19/12	75.67		29.02		46.65
GMW-45	01/10/13	75.67		30.35		45.32
GMW-45	04/02/13	75.67		30.34		45.33
GMW-45	04/08/13	75.67		30.29		45.38
GMW-45	10/01/13	75.67	31.07	31.09	0.02	44.60
GMW-45	04/09/14	75.67	31.67	31.69	0.02	44.00
GMW-45	04/15/14	75.67	31.68	31.95	0.27	43.94
GMW-45	10/27/14	75.67		32.01		43.66
GMW-45	04/20/15	75.67	32.31	32.33	0.02	43.36
GMW-45	04/11/16	75.67		NM		NC
GMW-45	10/03/16			34.60		NC
GMW-45	04/19/17	75.67	33.30	34.72	1.42	42.09
GMW-45	10/02/17	75.67		34.57		41.10
GMW-45	04/16/18	75.67	33.33	34.78	1.45	NC
GMW-45	11/05/18	75.67	34.49	34.99	0.50	NC
GMW-45	04/15/19	75.67		33.74		41.93
GMW-45	05/10/19	75.67		33.51		42.16
GMW-45	10/30/19	75.67		34.08		41.59
GMW-45	05/05/20	75.67		33.66		42.01
GMW-46	08/26/06	76.10		24.72		51.38
GMW-46	08/28/07	75.31		25.89		49.42
GMW-47	11/20/96	75.98		29.43		46.55

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GMW-47 GMW-47 GMW-47 GMW-47	07/01/97 12/31/97 05/01/98	75.98		(feet)	(feet amsl)
GMW-47 GMW-47 GMW-47			 28.34		47.64
GMW-47 GMW-47	05/01/98	75.98	 28.90		47.08
GMW-47		75.98	 25.79		50.19
	05/25/99	75.98	 26.91		49.07
CNAVA 47	05/15/00	75.98	 27.61		48.37
GMW-47	11/13/00	75.98	 28.13		47.85
GMW-47	02/05/01	75.98	 27.17		48.81
GMW-47	05/07/01	75.98	 26.71		49.27
GMW-47	04/08/02	75.98	 27.21		48.77
GMW-47	09/19/02	75.98	 28.50		47.48
GMW-47	10/21/02	75.98	 29.04		46.94
GMW-47	04/07/03	75.98	 27.82		48.16
GMW-47	10/06/03	75.98	 27.44		48.54
GMW-47	04/19/04	75.98	 28.27		47.71
GMW-47	11/01/04	75.98	 28.60		47.38
GMW-47	02/28/05	75.98	 24.87		51.11
GMW-47	05/02/05	75.98	 23.17		52.81
GMW-47	03/06/06	75.98	 24.67		51.31
GMW-47	05/01/06	75.98	 25.16		50.82
GMW-47	08/26/06	75.98	 25.62		50.36
GMW-47	12/01/06	75.98	 26.15		49.83
GMW-47	03/21/07	75.98	 26.30		49.68
GMW-47	04/27/07	75.98	 26.71		49.27
GMW-47	08/28/07	75.98	 26.74		49.24
GMW-47	11/12/07	75.98	 27.12		48.86
GMW-47	02/05/08	75.98	 27.75		48.23
GMW-47	04/11/08	75.98	 26.93		49.05
GMW-47	07/24/08	75.98	 27.49		48.49
GMW-47	10/13/08	75.98	 28.19		47.79
GMW-47	02/09/09	75.98	 28.07		47.91
GMW-47	04/20/09	75.98	 27.66		48.32
GMW-47	07/16/09	75.98	 28.22		47.76
GMW-47	07/20/09	75.98	 28.10		47.78
GMW-47	10/19/09	75.98	 28.48		47.50
GMW-47	01/11/10	75.98	 29.10		46.88
GMW-47	04/07/10	75.98	 NM		40.88 NC
GMW-47	04/07/10	75.98	28.52		47.46
GMW-47	01/06/11	75.98	 29.05		46.93
GMW-47 GMW-47	04/07/11 07/07/11	75.98	 27.50		48.48
		75.98	 27.83		48.15
GMW-47	10/06/11	75.98	 28.41		47.57
GMW-47	01/10/12	75.98	 28.71		47.27
GMW-47	04/12/12	75.98	 29.55		46.43
GMW-47	04/20/12	75.98	 29.26		46.72
GMW-47	01/10/13	75.98	 30.57		45.41
GMW-47	04/02/13	75.98	 30.55		45.43
GMW-47	04/08/13	75.98	 30.55		45.43
GMW-47	10/01/13	75.98	 31.28		44.70
GMW-47 GMW-47	04/09/14 04/15/14	75.98 75.98	 31.79 31.62		44.19 44.36

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-47	10/27/14	75.98		32.11		43.87
GMW-47	04/20/15	75.98		32.45		43.53
GMW-47	04/11/16	75.98		33.79		42.19
GMW-47	10/03/16	75.98		34.25		41.73
GMW-47	04/19/17	75.98		33.55		42.43
GMW-47	10/03/17	75.98		34.20		41.78
GMW-47	04/16/18	75.98		34.87		41.11
GMW-47	11/05/18	75.98		35.53		40.45
GMW-47	04/22/19	75.98		33.84		42.14
GMW-47	05/10/19	75.98		34.84		41.14
GMW-47	10/29/19	75.98		34.84		41.14
GMW-47	05/05/20	75.98		34.56		41.42
GMW-48	11/20/96	75.03		28.40		46.63
GMW-48	07/01/97	75.03	27.11	27.58	0.47	47.83
GMW-48	12/31/97	75.03	27.37	29.58	2.21	47.22
GMW-48	05/01/98	75.03	23.63	24.46	0.83	51.23
GMW-48	05/26/99	75.03	25.72	27.01	1.29	49.05
GMW-48	05/15/00	75.03	26.31	26.49	0.18	48.68
GMW-48	11/13/00	75.03		27.21		47.82
GMW-48	05/07/01	75.03	25.65	26.10	0.45	49.29
GMW-48	04/08/02	75.03		NM		NC
GMW-48	09/19/02	75.03		26.50		48.53
GMW-48	10/21/02	75.03		27.10		47.93
GMW-48	04/07/03	75.03	25.89	25.90	0.01	49.14
GMW-48	10/06/03	75.03		25.59		49.44
GMW-48	04/19/04	75.03		26.41		48.62
GMW-48	11/01/04	75.03		26.90		48.13
GMW-48	02/28/05	75.03		23.00		52.03
GMW-48	05/02/05	75.03		20.80		54.23
GMW-48	03/06/06	75.03		23.61		51.42
GMW-48	05/01/06	75.03		23.07		51.96
GMW-48	08/26/06	75.03		23.50		51.53
GMW-48	12/01/06	75.03		24.54		50.49
GMW-48	03/21/07	75.03		24.57		50.46
GMW-48	04/27/07	75.03		24.85		50.18
GMW-48	08/28/07	75.03		24.92		50.11
GMW-48	11/12/07	75.03		25.37		49.66
GMW-48	04/11/08	75.03		25.07		49.96
GMW-48	10/13/08	75.03		26.39		48.64
GMW-48	04/07/10	75.03		26.40		48.63
GMW-48	10/01/10	75.03		26.89		48.14
GMW-48	01/06/11	75.03		27.29		47.74
GMW-48	04/07/11	75.03		25.53		49.50
GMW-48	07/07/11	75.03		25.89		49.14
GMW-48	10/06/11	75.03		26.55		48.48
GMW-48	04/13/12	75.03		27.48		47.55
GMW-48	01/10/13	75.03		28.77		46.26
GMW-48	04/03/13	75.03		28.77		46.26
GMW-48	10/02/13	75.03		29.45		45.58
GMW-48	04/09/14	75.03		29.90		45.13

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-48	04/17/14	75.03		29.82		45.21
GMW-48	10/27/14	75.03		30.17		44.86
GMW-48	04/20/15	75.03		30.50		44.53
GMW-48	04/13/16	75.03		NM		NC
GMW-48	10/03/16			37.03		NC
GMW-48	04/19/17	75.03		36.15		38.88
GMW-48	10/03/17	75.03		36.53		38.50
GMW-48	04/16/18	75.03		37.48		37.55
GMW-48	11/05/18	75.03		38.08		36.95
GMW-48	04/18/19	75.03		35.49		39.54
GMW-48	10/28/19	75.03		37.14		37.89
GMW-48	05/05/20	75.03		37.10		37.93
GMW-49	07/01/97	74.75		NM	0.60	NC
GMW-4R	04/17/17			36.15		NC
GMW-4R	10/02/17	75.13		34.57		40.56
GMW-4R	11/05/18	75.13		35.25		39.88
GMW-4R	04/16/19	75.13		33.49		41.64
GMW-4R	10/28/19	75.13		34.97		40.16
GMW-4R	05/04/20	75.13		32.35		42.78
GMW-5	11/20/96	77.61		31.25		46.36
GMW-5	07/01/97	77.61		30.95		46.66
GMW-5	12/31/97	77.61		31.16		46.45
GMW-5	05/01/98	77.61		28.20		49.41
GMW-5	05/25/99	77.61		29.01		48.60
GMW-5	05/15/00	77.61		29.91		47.70
GMW-5	11/13/00	77.61		29.23		48.38
GMW-5	05/07/01	77.61		28.82		48.79
GMW-5	04/08/02	77.61		29.95		47.66
GMW-5	10/21/02	77.61		30.11		47.50
GMW-5	04/07/03	77.61		29.68		47.93
GMW-5	10/06/03	77.61		29.55		48.06
GMW-5	04/19/04	77.61		30.53		47.08
GMW-5	05/02/05	77.61		25.73		51.88
GMW-5	03/06/06	77.61		27.02		50.59
GMW-5	05/01/06	77.61		27.32		50.29
GMW-5	08/26/06	77.61		27.67		49.94
GMW-5	12/01/06	77.61		28.03		49.58
GMW-5	03/21/07	77.61		27.91		49.70
GMW-5	04/27/07	77.61		28.50		49.11
GMW-5	08/28/07	77.61		28.19		49.42
GMW-5	11/12/07	77.61		28.98		48.63
GMW-5	02/05/08	77.61		28.93		48.68
GMW-5	04/11/08	77.61		28.86		48.75
GMW-5	07/24/08	77.61		29.41		48.20
GMW-5	10/13/08	77.61		29.97		47.64
GMW-5	02/09/09	77.61		29.88		47.73
GMW-5	07/16/09	77.61		29.93		47.68
GMW-5	04/07/10	77.61		30.35		47.26
GMW-5	10/01/10	77.61		30.59		47.02
GMW-5	01/06/11	77.61		30.70		46.91

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-5	04/08/11	77.61		29.52		48.09
GMW-5	07/07/11	77.61		29.76		47.85
GMW-5	10/06/11	77.61		30.16		47.45
GMW-5	04/12/12	77.61		31.33		46.28
GMW-5	01/10/13	77.61		32.38		45.23
GMW-5	04/02/13	77.61		32.34		45.27
GMW-5	10/01/13	77.61		33.08		44.53
GMW-5	04/07/14	77.61		33.76		43.85
GMW-5	04/14/14	77.61		33.62		43.99
GMW-5	10/27/14	77.61		34.12		43.49
GMW-5	04/20/15	77.61		34.46		43.15
GMW-5	04/11/16	77.61		NM		NC
GMW-5	10/03/16	77.61		NM		NC
GMW-5	04/17/17	77.61		DRY		NC
GMW-5	10/02/17	77.61		NM		NC
GMW-5	04/16/18	77.61		35.42		42.19
GMW-5	11/05/18	77.61		NM		NC
GMW-5	04/16/19	77.61		NM		NC
GMW-5	10/28/19	77.61		NM		NC
GMW-5	05/04/20	77.61		DRY		NC
GMW-50	05/25/99	75.51		26.36		49.15
GMW-50	05/15/00	75.51		27.34		48.17
GMW-50	05/07/01	75.51	25.95	26.26	0.31	49.50
GMW-50	04/08/02	75.51		NM		NC
GMW-50	09/19/02	75.51		27.82		47.69
GMW-50	10/21/02	75.51		28.70		46.81
GMW-50	04/07/03	75.51		27.00		48.51
GMW-50	10/06/03	75.51		26.83		48.68
GMW-50	04/19/04	75.51		27.66		47.85
GMW-50	11/01/04	75.51		28.11		47.40
GMW-50	02/28/05	75.51		23.80		51.71
GMW-50	05/02/05	75.51		22.42		53.09
GMW-50	03/06/06	75.51		24.53		50.98
GMW-50	05/01/06	75.51		24.63		50.88
GMW-50	08/26/06	75.51		25.10		50.41
GMW-50	12/01/06	75.51		25.61		49.90
GMW-50	03/21/07	75.51		25.75		49.76
GMW-50	04/27/07	75.51		26.17		49.34
GMW-50	08/28/07	75.51		26.15		49.36
GMW-50	11/12/07	75.51		26.58		48.93
GMW-50	02/05/08	75.51		27.24		48.27
GMW-50	04/11/08	75.51		26.32		49.19
GMW-50	07/24/08	75.51		26.97		48.54
GMW-50	10/13/08	75.51		27.67		47.84
GMW-50	02/09/09	75.51		27.40		48.11
GMW-50	07/16/09	75.51		27.87		47.64
GMW-50	04/07/10	75.51		27.68		47.83
GMW-50	10/01/10	75.51		28.16		47.85
GMW-50	01/06/11	75.51		28.58		46.93
GMW-50	04/12/12	75.51		29.00		46.93

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-50	04/14/16	75.51		33.36		42.15
GMW-51	05/25/99	75.93		26.71		49.22
GMW-51	05/15/00	75.93		27.70		48.23
GMW-51	11/13/00	75.93		27.94		47.99
GMW-51	05/07/01	75.93	26.43	28.44	2.01	49.10
GMW-51	04/08/02	75.93		NM		NC
GMW-51	09/19/02	75.93		28.22		47.71
GMW-51	10/21/02	75.93		29.13		46.80
GMW-51	04/07/03	75.93		27.55		48.38
GMW-51	10/06/03	75.93		27.15		48.78
GMW-51	04/19/04	75.93		27.99		47.94
GMW-51	11/01/04	75.93		28.47		47.46
GMW-51	02/28/05	75.93		24.24		51.69
GMW-51	05/02/05	75.93		22.61		53.32
GMW-51	03/06/06	75.93		25.02		50.91
GMW-51	05/01/06	75.93		25.04		50.89
GMW-51	08/26/06	75.93		25.51		50.42
GMW-51	12/01/06	75.93		25.98		49.95
GMW-51	03/21/07	75.93		26.12		49.81
GMW-51	04/27/07	75.93		26.54		49.39
GMW-51	08/28/07	75.93		26.50		49.43
GMW-51	11/12/07	75.93		26.95		48.98
GMW-51	02/05/08	75.93		27.59		48.34
GMW-51	04/11/08	75.93		26.69		49.24
GMW-51	07/24/08	75.93		27.15		48.78
GMW-51	10/13/08	75.93		28.05		47.88
GMW-51	02/09/09	75.93		27.49		48.44
GMW-51	07/16/09	75.93		28.15		47.78
GMW-51	04/07/10	75.93		28.08		47.85
GMW-51	10/01/10	75.93		28.49		47.44
GMW-51	01/06/11	75.93		28.96		46.97
GMW-51	04/12/12	75.93		29.41		46.52
GMW-52	05/25/99	75.03		25.73		49.30
GMW-52	05/15/00	75.03		26.33		48.70
GMW-52	11/13/00	75.03		26.99		48.04
GMW-52	05/07/01	75.03		25.15		49.88
GMW-52	04/08/02	75.03		26.61		48.42
GMW-52	10/21/02	75.03		27.15		47.88
GMW-52	04/07/03	75.03		26.34		48.69
GMW-52	10/06/03	75.03		26.21		48.82
GMW-52	04/19/04	75.03		26.97		48.06
GMW-52	11/01/04	75.03		27.62		47.41
GMW-52	05/02/05	75.03		21.16		53.87
GMW-52	03/06/06	75.03		23.95		51.08
GMW-52	05/01/06	75.03		23.95		51.08
GMW-52	08/26/06	75.03		24.40		50.63
GMW-52	12/01/06	75.03		24.92		50.11
GMW-52	03/21/07	75.03		25.17		49.86
GMW-52	04/30/07	75.03		25.38		49.65
GMW-52	08/28/07	75.03		25.80		49.23

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-52	11/12/07	75.03		25.93		49.10
GMW-52	02/05/08	75.03		26.71		48.32
GMW-52	04/14/08	75.03		25.46		49.57
GMW-52	07/24/08	75.03		25.89		49.14
GMW-52	10/14/08	75.03		26.69		48.34
GMW-52	02/10/09	75.03		26.95		48.08
GMW-52	07/16/09	75.03		27.25		47.78
GMW-52	04/08/10	75.03		26.71		48.32
GMW-52	10/01/10	75.03		27.42		47.61
GMW-52	01/08/11	75.03		27.77		47.26
GMW-52	04/12/12	75.03		28.96		46.07
GMW-53	05/25/99	74.90		25.60		49.30
GMW-53	05/15/00	74.90		26.20		48.70
GMW-53	05/07/01	74.90		25.00		49.90
GMW-53	04/08/02	74.90		26.47		48.43
GMW-53	10/21/02	74.90		27.04		47.86
GMW-53	04/07/03	74.90		26.24		48.66
GMW-53	10/06/03	74.90		26.08		48.82
GMW-53	04/19/04	74.90		26.83		48.07
GMW-53	11/01/04	74.90		27.54		47.36
GMW-53	05/02/05	74.90		21.34		53.56
GMW-53	03/06/06	74.90		23.87		51.03
GMW-53	05/01/06	74.90		23.85		51.05
GMW-53	08/26/06	74.90		24.34		50.56
GMW-53	12/01/06	74.90		24.85		50.05
GMW-53	03/21/07	74.90		24.92		49.98
GMW-53	04/30/07	74.90		25.26		49.64
GMW-53	08/28/07	74.90		25.11		49.79
GMW-53	11/12/07	74.90		25.83		49.07
GMW-53	02/05/08	74.90		26.25		48.65
GMW-53	04/14/08	74.90		25.38		49.52
GMW-53	10/14/08	74.90		26.58		48.32
GMW-53	02/10/09	74.90		26.78		48.12
GMW-53	07/16/09	74.90		27.04		47.86
GMW-53	04/08/10	74.90	26.83	26.84	0.01	48.07
GMW-53	10/01/10	74.90		27.29		47.61
GMW-53	01/08/11	74.90		27.67		47.23
GMW-53	04/12/12	74.90		28.15		46.75
GMW-54	11/20/96	75.16		NM	0.79	NC
GMW-54	07/01/97	75.16		NM	0.55	NC
GMW-54	12/31/97	75.16		NM	0.47	NC
GMW-54	05/25/99	75.16		26.68		48.48
GMW-54	05/15/00	75.16		27.40		47.76
GMW-54	11/13/00	75.16		26.93		48.23
GMW-54	05/07/01	75.16		25.63		49.53
GMW-54	04/08/02	75.16		27.06		48.10
GMW-54	10/21/02	75.16		27.43		47.73
GMW-54	04/07/03	75.16		26.78		48.38
GMW-54	10/06/03	75.16		26.95		48.21
GMW-54	04/19/04	75.16		28.33		46.83

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-54	11/01/04	75.16		28.11		47.05
GMW-54	05/02/05	75.16		22.06		53.10
GMW-54	05/01/06	75.16		24.45		50.71
GMW-54	12/01/06	75.16		25.36		49.80
GMW-54	04/30/07	75.16		25.74		49.42
GMW-54	11/12/07	75.16		26.35		48.81
GMW-54	04/11/08	75.16		25.91		49.25
GMW-54	07/24/08	75.16		26.05		49.11
GMW-54	10/14/08	75.16		26.94		48.22
GMW-54	02/10/09	75.16		26.78		48.38
GMW-54	04/08/10	75.16		27.25		47.91
GMW-54	10/01/10	75.16		27.68		47.48
GMW-54	01/07/11	75.16		28.14		47.02
GMW-54	04/12/12	75.16		28.36		46.80
GMW-54	10/02/13	75.16		30.50		44.66
GMW-54	04/07/14	75.16		31.62		43.54
GMW-54	10/27/14	75.16		31.43		43.73
GMW-54	04/20/15	75.16		31.84		43.32
GMW-54	04/11/16	75.16		NM		NC
GMW-54	10/03/16	75.16		NM		NC
GMW-54	04/19/17	75.16		32.80		42.36
GMW-54	10/03/17	74.73		34.15		40.58
GMW-54	04/16/18	74.73		34.39		40.34
GMW-54	11/05/18	74.73		34.76		39.97
GMW-54	05/10/19	74.73		30.53		44.20
GMW-54	10/28/19	74.73		35.84		38.89
GMW-54	05/05/20	74.73		33.46		41.27
GMW-55	05/25/99	74.60		26.11		48.49
GMW-55	05/15/00	74.60		26.83		47.77
GMW-55	11/13/00	74.60		26.36		48.24
GMW-55	05/07/01	74.60		24.91		49.69
GMW-55	04/08/02	74.60		26.43		48.17
GMW-55	10/21/02	74.60		26.85		47.75
GMW-55	04/07/03	74.60		26.22		48.38
GMW-55	10/06/03	74.60		26.35		48.25
GMW-55	04/19/04	74.60		27.77		46.83
GMW-55	11/01/04	74.60		27.59		47.01
GMW-55	05/02/05	74.60		22.33		52.27
GMW-55	05/01/06	74.60		23.94		50.66
GMW-55	12/01/06	74.60		24.78		49.82
GMW-55	04/30/07	74.60		25.11		49.49
GMW-55	11/12/07	74.60		25.89		48.71
GMW-55	04/11/08	74.60		25.46		49.14
GMW-55	10/14/08	74.60		26.38		48.22
GMW-55	04/20/09	74.60		28.31		46.29
GMW-55	04/08/10	74.60		26.66		47.94
GMW-55	10/01/10	74.60		27.15		47.45
GMW-55	01/07/11	74.60		27.61		46.99
GMW-55	04/12/12	74.60		NM		NC
GMW-56	05/25/99	76.50		27.58		48.92

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-56	05/25/99	76.52		27.58		48.94
GMW-56	05/15/00	76.52		28.42		48.10
GMW-56	11/13/00	76.52		28.85		47.67
GMW-56	05/07/01	76.52		27.39		49.13
GMW-56	04/08/02	76.52		28.64		47.88
GMW-56	10/21/02	76.52		29.01		47.51
GMW-56	04/07/03	76.52		28.30		48.22
GMW-56	10/06/03	76.52		28.19		48.33
GMW-56	04/19/04	76.52		29.01		47.51
GMW-56	11/01/04	76.50		29.11		47.39
GMW-56	05/02/05	76.52		24.11		52.41
GMW-56	03/06/06	76.52		25.88		50.64
GMW-56	05/01/06	76.52		25.98		50.54
GMW-56	08/26/06	76.52		26.31		50.21
GMW-56	12/01/06	76.50		26.75		49.75
GMW-56	03/21/07	76.52		26.85		49.67
GMW-56	04/27/07	76.52		27.23		49.29
GMW-56	08/28/07	76.50		27.33		49.17
GMW-56	11/12/07	76.50		27.70		48.80
GMW-56	02/05/08	76.52		28.25		48.27
GMW-56	04/11/08	76.52		27.55		48.97
GMW-56	07/24/08	76.52		28.02		48.50
GMW-56	10/13/08	76.52		28.71		47.81
GMW-56	02/09/09	76.52		28.59		47.93
GMW-56	07/16/09	76.50		29.03		47.47
GMW-56	10/19/09	76.50		29.34		47.16
GMW-56	04/07/10	76.50		29.08		47.42
GMW-56	04/12/10	76.50		28.71		47.79
GMW-56	10/01/10	76.52		29.28		47.24
GMW-56	01/06/11	76.52		29.46		47.06
GMW-56	04/07/11	76.52		28.24		48.28
GMW-56	07/07/11	76.52		28.45		48.07
GMW-56	10/07/11	76.52		28.98		47.54
GMW-56	04/12/12	76.52		30.04		46.48
GMW-56	01/10/13	76.52		31.05		45.47
GMW-56	04/02/13	76.52		31.04		45.48
GMW-56	10/01/13	76.52		31.78		44.74
GMW-56	04/09/14	76.52		32.40		44.12
GMW-56	04/14/14	76.52		32.28		44.24
GMW-56	10/27/14	76.52		32.77		43.75
GMW-56	04/20/15	76.52		33.10		43.42
GMW-56	04/11/16	76.52		34.33		42.19
GMW-56	10/03/16	76.52		34.73		41.79
GMW-56	04/17/17	76.52		34.19		42.33
GMW-56	10/02/17	76.52		33.32		43.20
GMW-56	04/16/18	76.52		33.90		42.62
GMW-56	11/05/18	76.52		34.56		41.96
GMW-56	04/16/19	76.52		33.88		42.64
GMW-56	10/28/19	76.52		34.09		42.43
GMW-56	05/04/20	76.52		34.06		42.46

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-57	05/25/99	76.52		27.52		49.00
GMW-57	05/25/99	76.66		27.49		49.17
GMW-57	05/15/00	76.66		28.17		48.49
GMW-57	11/13/00	76.66		28.76		47.90
GMW-57	02/05/01	76.66		27.58		49.08
GMW-57	05/07/01	76.66		27.21		49.45
GMW-57	04/08/02	76.66		29.13		47.53
GMW-57	09/19/02	76.66		29.02		47.64
GMW-57	10/21/02	76.66		29.68		46.98
GMW-57	04/07/03	76.66		28.33		48.33
GMW-57	10/10/03	76.66		28.04		48.62
GMW-57	04/19/04	76.66		28.76		47.90
GMW-57	11/01/04	76.66		29.20		47.46
GMW-57	02/28/05	76.52		25.51		51.01
GMW-57	05/02/05	76.52		23.73		52.79
GMW-57	03/06/06	76.66		25.71		50.95
GMW-57	05/01/06	76.66		25.92		50.74
GMW-57	08/26/06	76.66		26.35		50.31
GMW-57	12/01/06	76.66		26.82		49.84
GMW-57	03/21/07	76.66		26.92		49.74
GMW-57	04/27/07	76.66		27.35		49.31
GMW-57	08/28/07	76.66		27.42		49.24
GMW-57	11/12/07	76.66		27.81		48.85
GMW-57	02/05/08	76.66		28.36		48.30
GMW-57	04/11/08	76.66		27.56		49.10
GMW-57	07/24/08	76.66		28.14		48.52
GMW-57	10/13/08	76.66		28.86		47.80
GMW-57	02/09/09	76.66		28.72		47.94
GMW-57	04/20/09	76.66		28.33		48.33
GMW-57	07/16/09	76.66		28.87		47.79
GMW-57	07/21/09	76.66		28.90		47.76
GMW-57	10/19/09	76.66		29.30		47.36
GMW-57	01/11/10	76.66		29.93		46.73
GMW-57	04/07/10	76.66		29.05		47.61
GMW-57	04/12/10	76.66		28.55		48.11
GMW-57	01/06/11	76.66		29.87		46.79
GMW-57	04/07/11	76.66		28.13		48.53
GMW-57	07/07/11	76.66		28.53		48.13
GMW-57	10/06/11	76.66		29.12		47.54
GMW-57	01/09/12	76.66		29.48		47.18
GMW-57	04/12/12	76.66		30.15		46.51
GMW-57	04/17/12	76.66		29.85		46.81
GMW-57	01/10/13	76.66		31.18		45.48
GMW-57	04/02/13	76.66		31.18		45.48
GMW-57	04/08/13	76.66		31.04		45.62
GMW-57	10/01/13	76.66		31.88		44.78
GMW-57	04/09/14	76.66		32.34		44.32
GMW-57	04/15/14	76.66		32.02		44.64
GMW-57	10/27/14	76.66		32.69		43.97
GMW-57	04/20/15	76.66		33.02		43.64

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-57	04/13/16	76.66		34.43		42.23
GMW-57	10/03/16	76.66		34.86		41.80
GMW-57	04/19/17	76.66		34.21		42.45
GMW-57	10/03/17	76.66		34.80		41.86
GMW-57	04/16/18	76.66		35.52		41.14
GMW-57	11/05/18	76.66		36.14		40.52
GMW-57	04/18/19	76.66		35.13		41.53
GMW-57	10/28/19	76.66		35.45		41.21
GMW-57	05/05/20	76.66		35.09		41.57
GMW-58	05/25/99	75.46		26.58		48.88
GMW-58	05/25/99	75.48		26.29		49.19
GMW-58	05/15/00	75.48		27.69		47.79
GMW-58	11/13/00	75.48		27.61		47.87
GMW-58	02/05/01	75.48	26.46	26.63	0.17	48.99
GMW-58	05/07/01	75.48	25.25	27.96	2.71	49.69
GMW-58	04/08/02	75.48		NM		NC
GMW-58	09/19/02	75.48		27.14		48.34
GMW-58	10/21/02	75.48	27.50	27.61	0.11	47.96
GMW-58	04/07/03	75.46	26.15	26.17	0.02	49.31
GMW-58	10/06/03	75.46	25.99	26.33	0.34	49.40
GMW-58	04/19/04	75.48		26.27		49.21
GMW-58	11/01/04	75.48	27.33	27.38	0.05	48.14
GMW-58	02/28/05	75.46		23.21		52.25
GMW-58	05/02/05	75.46		21.45		54.01
GMW-58	03/06/06	75.48		23.72		51.76
GMW-58	05/01/06	75.46		23.88		51.58
GMW-58	08/26/06	75.48		24.34		51.14
GMW-58	12/01/06	75.46		24.88		50.58
GMW-58	03/21/07	75.48		24.92		50.56
GMW-58	04/30/07	75.48		25.42		50.06
GMW-58	08/28/07	75.48		25.57		49.91
GMW-58	11/12/07	75.48		25.82		49.66
GMW-58	02/05/08	75.48		26.42		49.06
GMW-58	04/11/08	75.48		25.57		49.91
GMW-58	07/24/08	75.48		26.17		49.31
GMW-58	10/13/08	75.48		26.89		48.59
GMW-58	02/09/09	75.48		26.78		48.70
GMW-58	04/20/09	75.48		26.45		49.03
GMW-58	07/16/09	75.46		26.92		48.54
GMW-58	07/20/09	75.46		26.73		48.73
GMW-58	10/19/09	75.46		27.44		48.02
GMW-58	01/11/10	75.48		27.43		48.05
GMW-58	04/07/10	75.48		NM		NC
GMW-58	04/12/10	75.46		27.14		48.32
GMW-58	01/10/11	75.48		27.38		48.10
GMW-58	04/08/11	75.48		26.02		49.46
GMW-58	07/08/11	75.48		26.46		49.02
GMW-58	10/06/11	75.48		27.11		48.37
GMW-58	01/10/12	75.48		27.11		48.06
GMW-58	04/12/12	75.48		28.20		47.28

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-58	04/18/12	75.48		27.86		47.62
GMW-58	01/11/13	75.48		29.26		46.22
GMW-58	04/03/13	75.48		29.23		46.25
GMW-58	04/08/13	75.48		29.17		46.31
GMW-58	10/02/13	75.48		29.90		45.58
GMW-58	04/09/14	75.48		30.37		45.11
GMW-58	04/16/14	75.48		30.20		45.28
GMW-58	10/27/14	75.48		30.69		44.79
GMW-58	04/20/15	75.48		31.01		44.47
GMW-58	04/13/16	75.48		32.42		43.06
GMW-58	10/03/16	75.48		NM		NC
GMW-58	04/19/17	75.48		32.08		43.40
GMW-58	10/03/17	75.48		34.22		41.26
GMW-58	04/16/18	75.48	35.11	35.12	0.01	NC
GMW-58	11/05/18	75.48	35.69	35.71	0.02	NC
GMW-58	04/15/19	75.48	34.55	34.56	0.01	NC
GMW-58	10/30/19	75.48		35.01		40.47
GMW-58	05/05/20	75.48		34.01		41.47
GMW-59	05/25/99	75.28	25.68	26.87	1.19	49.36
GMW-59	05/25/99	75.28	25.68	26.92	1.24	49.35
GMW-59	05/15/00	75.28	26.18	28.35	2.17	48.67
GMW-59	11/13/00	75.28		27.23		48.05
GMW-59	05/07/01	75.28		NM		NC
GMW-59	04/08/02	75.28		NM		NC
GMW-59	09/19/02	75.28		26.04		49.24
GMW-59	10/21/02	75.28		26.74		48.54
GMW-59	04/07/03	75.28	25.59	25.60	0.01	49.69
GMW-59	10/06/03	75.28		25.32		49.96
GMW-59	04/19/04	75.28		26.12		49.16
GMW-59	11/01/04	75.28		26.45		48.83
GMW-59	02/28/05	75.28		22.28		53.00
GMW-59	05/02/05	75.28		20.59		54.69
GMW-59	03/06/06	75.28		22.97		52.31
GMW-59	05/01/06	75.28		23.05		52.23
GMW-59	08/26/06	75.28		23.54		51.74
GMW-59	12/01/06	75.28		24.20		51.08
GMW-59	03/21/07	75.28		24.26		51.02
GMW-59	04/30/07	75.28		24.72		50.56
GMW-59	08/28/07	75.28		24.92		50.36
GMW-59	11/12/07	75.28		24.98		50.30
GMW-59	02/05/08	75.28		25.98		49.30
GMW-59	04/11/08	75.28		25.06		50.22
GMW-59	07/24/08	75.28		25.49		49.79
GMW-59	10/13/08	75.28		26.19		49.79
GMW-59	02/09/09	75.28		26.05		49.09
GMW-59	04/20/09	75.28		25.70		49.23
GMW-59	07/16/09	75.28		26.20		49.08
GMW-59	07/10/09	75.28		26.55		48.73
GMW-59	10/19/09	75.28		26.93		48.35
GMW-59	01/11/10	75.28		27.20		48.08

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-59	04/07/10	75.28		26.12		49.16
GMW-59	04/12/10	75.28		26.15		49.13
GMW-59	01/06/11	75.28		27.18		48.10
GMW-59	04/07/11	75.28		25.20		50.08
GMW-59	07/07/11	75.28		25.69		49.59
GMW-59	10/06/11	75.28		26.35		48.93
GMW-59	01/10/12	75.28		26.80		48.48
GMW-59	04/12/12	75.28	27.55	27.56	0.01	47.73
GMW-59	04/20/12	75.28		27.28		48.00
GMW-59	01/10/13	75.28		28.60		46.68
GMW-59	04/03/13	75.28		28.62		46.66
GMW-59	04/08/13	75.28		29.02		46.26
GMW-59	10/01/13	75.28		29.35		45.93
GMW-59	04/09/14	75.28		29.65		45.63
GMW-59	04/17/14	75.28		29.65		45.63
GMW-59	10/27/14	75.28		29.92		45.36
GMW-59	04/20/15	75.28		30.26		45.02
GMW-59	04/13/16	75.28		31.77		43.51
GMW-59	10/03/16	75.28		32.24		43.04
GMW-59	04/19/17	75.28		31.45		43.83
GMW-59	10/03/17	75.28		32.03		43.25
GMW-59	04/16/18	75.28		33.22		42.06
GMW-59	11/05/18	75.28		33.97		41.31
GMW-59	04/18/19	75.28		31.26		44.02
GMW-59	10/28/19	75.28		32.61		42.67
GMW-59	05/05/20	75.28		32.48		42.80
GMW-6	11/20/96	77.31		30.76		46.55
GMW-6	07/01/97	77.31		30.12		47.19
GMW-6	12/31/97	77.31		30.52		46.79
GMW-6	05/01/98	77.31		27.48		49.83
GMW-6	05/25/99	77.31		28.44		48.87
GMW-6	05/15/00	77.31		29.34		47.97
GMW-6	11/13/00	77.31		28.67		48.64
GMW-6	05/07/01	77.31		28.05		49.26
GMW-6	04/08/02	77.31		29.35		47.96
GMW-6	10/21/02	77.31		29.90		47.41
GMW-6	04/07/03	77.31		29.20		48.11
GMW-6	10/06/03	77.31		29.04		48.27
GMW-6	04/19/04	77.31		29.97		47.34
GMW-6	11/01/04	77.31		29.90		47.41
GMW-6	05/02/05	77.31		24.97		52.34
GMW-6	03/06/06	77.31		26.54		50.77
GMW-6	05/01/06	77.31		26.75		50.56
GMW-6	08/26/06	77.31		27.12		50.19
GMW-6	12/01/06	77.31		27.52		49.79
GMW-6	03/21/07	77.31		28.06		49.75
GMW-6	04/27/07	77.31		28.02		49.29
GMW-6	08/28/07	77.31		28.51		48.80
GMW-6	11/12/07	77.31		28.48		48.83
GMW-6	02/05/08	77.31		29.32		47.99

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-6	04/11/08	77.31		28.34		48.97
GMW-6	07/24/08	77.31		28.81		48.50
GMW-6	10/13/08	77.31		29.48		47.83
GMW-6	02/09/09	77.31		29.62		47.69
GMW-6	04/20/09	77.31		29.21		48.10
GMW-6	07/16/09	77.31		29.51		47.80
GMW-6	10/19/09	77.31		29.94		47.37
GMW-6	04/07/10	77.31		29.74		47.57
GMW-6	04/12/10	77.31		29.42		47.89
GMW-6	01/06/11	77.31		30.23		47.08
GMW-6	02/24/11	77.31		29.29		48.02
GMW-6	04/08/11	77.31		28.86		48.45
GMW-6	07/07/11	77.31		29.16		48.15
GMW-6	10/06/11	77.31		29.62		47.69
GMW-6	04/12/12	77.31		30.86		46.45
GMW-6	04/19/12	77.31		30.57		46.74
GMW-6	01/10/13	77.31		31.96		45.35
GMW-6	04/02/13	77.31		31.91		45.40
GMW-6	04/08/13	77.31		31.91		45.40
GMW-6	10/01/13	77.31		32.66		44.65
GMW-6	04/07/14	77.31		33.33		43.98
GMW-6	04/14/14	77.31		33.18		44.13
GMW-6	10/27/14	77.31		33.65		43.66
GMW-6	04/20/15	77.31		33.95		43.36
GMW-6	04/12/16	77.31		35.25		42.06
GMW-6	10/03/16	77.31		35.63		41.68
GMW-6	04/17/17	77.31		34.91		42.40
GMW-6	10/02/17	77.31		35.56		41.75
GMW-6	04/16/18	77.31		36.17		41.14
GMW-6	11/05/18	77.31		36.79		40.52
GMW-6	04/16/19	77.31		35.89		41.42
GMW-6	10/28/19	77.31		36.33		40.98
GMW-6	05/04/20	77.31		36.14		41.17
GMW-60	11/01/04	76.24		28.70		47.54
GMW-60	02/28/05	76.24		24.90		51.34
GMW-60	05/02/05	76.24		23.04		53.20
GMW-60	03/06/06	76.24		25.30		50.94
GMW-60	05/01/06	76.24		25.54		50.70
GMW-60	08/26/06	76.24		25.87		50.37
GMW-60	12/01/06	76.24		26.34		49.90
GMW-60	03/21/07	76.24		26.75		49.49
GMW-60	04/27/07	76.24		26.94		49.30
GMW-60	08/28/07	76.24		27.03		49.21
GMW-60	11/12/07	76.24		27.41		48.83
GMW-60	02/05/08	76.24		27.92		48.32
GMW-60	04/11/08	76.24		27.05		49.19
GMW-60	07/24/08	76.24		27.64		48.60
GMW-60	10/13/08	76.24		28.46		47.78
GMW-60	02/09/09	76.24		28.27		47.97
GMW-60	04/20/09	76.24		28.21		48.03

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-60	07/16/09	76.24		28.37		47.87
GMW-60	07/20/09	76.24		28.61		47.63
GMW-60	10/19/09	76.24		28.81		47.43
GMW-60	01/11/10	76.24		29.53		46.71
GMW-60	04/07/10	76.24		28.54		47.70
GMW-60	04/12/10	76.24		28.04		48.20
GMW-60	01/08/11	76.24		29.09		47.15
GMW-60	04/08/11	76.24		27.53		48.71
GMW-60	07/07/11	76.24		28.02		48.22
GMW-60	10/06/11	76.24		28.65		47.59
GMW-60	01/10/12	76.24		28.46		47.78
GMW-60	04/12/12	76.24		29.65		46.59
GMW-60	04/20/12	76.24		29.47		46.77
GMW-60	01/11/13	76.24		30.65		45.59
GMW-60	04/03/13	76.24		30.62		45.62
GMW-60	04/08/13	76.24		31.28		44.96
GMW-60	10/01/13	76.24		31.35		44.89
GMW-60	04/09/14	76.24		31.78		44.46
GMW-60	04/17/14	76.24		31.42		44.82
GMW-60	10/27/14	76.24		32.15		44.09
GMW-60	04/20/15	76.24		32.42		43.82
GMW-60	04/13/16	76.24		33.91		42.33
GMW-60	10/03/16	76.24		34.37		41.87
GMW-60	04/18/17	76.24		32.92		43.32
GMW-60	10/03/17	76.24		34.21		42.03
GMW-60	04/16/18	76.24		35.03		41.21
GMW-60	11/05/18	76.24		35.70		40.54
GMW-60	04/16/19	76.24		35.61		40.63
GMW-60	10/28/19	76.24		34.85		41.39
GMW-60	05/04/20	76.24		34.44		41.80
GMW-61	11/01/04	75.60		28.02		47.58
GMW-61	02/28/05	75.60		23.81		51.79
GMW-61	05/02/05	75.60		22.18		53.42
GMW-61	03/06/06	75.60		24.53		51.07
GMW-61	05/01/06	75.60		24.64		50.96
GMW-61	08/26/06	75.60		25.13		50.47
GMW-61	12/01/06	75.60		25.60		50.00
GMW-61	03/21/07	75.60		26.01		49.59
GMW-61	04/27/07	75.60		26.25		49.35
GMW-61	08/28/07	75.60		26.21		49.39
GMW-61	11/12/07	75.60		26.67		48.93
GMW-61	02/05/08	75.60		27.17		48.43
GMW-61	04/11/08	75.60		26.29		49.31
GMW-61	07/24/08	75.60		27.01		48.59
GMW-61	10/13/08	75.60		27.73		47.87
GMW-61	02/09/09	75.60		27.56		48.04
GMW-61	04/20/09	75.60		27.14		48.46
GMW-61	07/16/09	75.60		27.69		47.91
GMW-61	07/20/09	75.60		27.84		47.76
GMW-61	10/19/09	75.60		28.22		47.38

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-61	01/11/10	75.60		28.81		46.79
GMW-61	04/07/10	75.60		27.67		47.93
GMW-61	04/12/10	75.60		27.22		48.38
GMW-61	01/08/11	75.60		28.37		47.23
GMW-61	04/08/11	75.60		26.68		48.92
GMW-61	07/07/11	75.60		27.23		48.37
GMW-61	10/06/11	75.60		27.92		47.68
GMW-61	01/10/12	75.60		28.41		47.19
GMW-61	04/12/12	75.60		29.06		46.54
GMW-61	04/19/12	75.60		28.71		46.89
GMW-61	01/11/13	75.60		30.05		45.55
GMW-61	04/03/13	75.60		30.11		45.49
GMW-61	04/08/13	75.60		30.01		45.59
GMW-61	10/02/13	75.60		30.70		44.90
GMW-61	04/09/14	75.60		31.11		44.49
GMW-61	04/17/14	75.60		30.78		44.82
GMW-61	10/27/14	75.60		31.39		44.21
GMW-61	04/20/15	75.60		31.72		43.88
GMW-61	04/13/16	75.60		33.20		42.40
GMW-61	10/03/16	76.24		33.72		42.52
GMW-61	04/19/17	75.60		33.65		41.95
GMW-61	10/03/17	75.60		33.46		42.14
GMW-61	04/16/18	75.60		34.51		41.09
GMW-61	11/05/18	75.60		34.99		40.61
GMW-61	04/18/19	75.60		32.91		42.69
GMW-61	10/28/19	75.60		34.54		41.06
GMW-61	05/05/20	75.60		34.06		41.54
GMW-62	07/02/07	76.34		27.03		49.31
GMW-62	02/05/08	76.34		27.79		48.55
GMW-62	04/14/08	76.34		26.87		49.47
GMW-62	07/24/08	76.34		27.98		48.36
GMW-62	10/14/08	76.34		28.24		48.10
GMW-62	02/10/09	76.34		28.31		48.03
GMW-62	04/20/09	76.34		27.94		48.40
GMW-62	07/17/09	76.34		28.15		48.19
GMW-62	07/21/09	76.34		28.30		48.04
GMW-62	10/19/09	76.34		29.00		47.34
GMW-62	01/11/10	76.34		29.51		46.83
GMW-62	04/12/10	76.34		28.24		48.10
GMW-62	01/10/11	76.34	28.78	29.08	0.30	47.50
GMW-62	04/07/11	76.34	26.89	28.57	1.68	49.11
GMW-62	07/07/11	76.34	28.03	28.14	0.11	48.29
GMW-62	10/06/11	76.34	28.45	29.39	0.94	47.70
GMW-62	01/09/12	76.34	28.97	29.02	0.05	47.36
GMW-62	04/12/12	76.34	29.58	29.68	0.10	46.74
GMW-62	04/18/12	76.34	29.40	29.46	0.06	46.93
GMW-62	01/11/13	76.34		30.62		45.72
GMW-62	04/03/13	76.34	30.42	31.36	0.94	45.73
GMW-62	04/08/13	76.34	30.35	32.13	1.78	45.63
GMW-62	10/02/13	76.34	31.00	32.33	1.33	45.07

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-62	04/09/14	76.34	31.02	33.50	2.48	44.82
GMW-62	04/15/14	76.34	31.02	33.71	2.69	44.78
GMW-62	10/27/14	76.34	32.14	37.77	5.63	43.07
GMW-62	04/20/15	76.34	32.97	32.98	0.01	43.37
GMW-62	04/11/16	76.34	34.39	34.40	0.01	41.95
GMW-62	10/03/16	76.34	34.72	34.73	0.01	NC
GMW-62	04/17/17	76.34	34.14	34.16	0.02	42.20
GMW-62	10/02/17	76.34	34.21	34.22	0.01	NC
GMW-62	04/16/18	76.34	35.29	35.30	0.01	NC
GMW-62	11/05/18	76.34		35.80		40.54
GMW-62	04/15/19	76.34		34.74		41.60
GMW-62	10/28/19	76.34		35.05		41.29
GMW-62	05/04/20	76.34		34.75		41.59
GMW-63	10/14/08	77.32		29.17		48.15
GMW-63	02/10/09	77.32		29.08		48.24
GMW-63	04/20/09	77.32		28.71		48.61
GMW-63	07/17/09	77.32		29.11		48.21
GMW-63	07/21/09	77.32		29.15		48.17
GMW-63	10/19/09	77.32		29.84		47.48
GMW-63	01/11/10	77.32		30.12		47.20
GMW-63	04/12/10	77.32		29.22		48.10
GMW-63	01/08/11	77.32		29.35		47.97
GMW-63	04/07/11	77.32		28.63		48.69
GMW-63	07/07/11	77.32		29.13		48.19
GMW-63	10/06/11	77.32		29.63		47.69
GMW-63	01/09/12	77.32		29.83		47.49
GMW-63	04/12/12	77.32		30.51		46.81
GMW-63	04/17/12	77.32		30.25		47.07
GMW-63	01/11/13	77.32		31.23		46.09
GMW-63	04/03/13	77.32		31.28		46.04
GMW-63	04/08/13	77.32		31.14		46.18
GMW-63	10/02/13	77.32		31.92		45.40
GMW-63	04/09/14	77.32		32.08		45.24
GMW-63	04/14/14	77.32		32.02		45.30
GMW-63	10/27/14	77.32		32.51		44.81
GMW-63	04/20/15	77.32		32.86		44.46
GMW-63	04/11/16	77.32		34.33		42.99
GMW-63	10/03/16	77.32		34.89		42.43
GMW-63	04/17/17	77.32		34.43		42.89
GMW-63	10/02/17	77.32		34.81		42.51
GMW-63	04/16/18	77.32		35.40		41.92
GMW-63	11/05/18	77.32		35.96		41.36
GMW-63	04/15/19	77.32		35.46		41.86
GMW-63	10/28/19	77.32		35.65		41.67
GMW-63	05/04/20	77.32		36.51		40.81
GMW-64	10/14/08	75.84		27.60		48.24
GMW-64	02/10/09	75.84		27.47		48.37
GMW-64	04/20/09	75.84		27.00		48.84
GMW-64	07/17/09	75.84		27.37		48.47
GMW-64	07/21/09	75.84		27.52		48.32

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-64	10/19/09	75.84		28.11		47.73
GMW-64	01/11/10	75.84		28.53		47.31
GMW-64	04/12/10	75.84		27.10		48.74
GMW-64	01/08/11	75.84		27.81		48.03
GMW-64	04/07/11	75.84		26.45		49.39
GMW-64	07/07/11	75.84		27.21		48.63
GMW-64	10/06/11	75.84		27.86		47.98
GMW-64	01/09/12	75.84		28.21		47.63
GMW-64	04/12/12	75.84		28.96		46.88
GMW-64	04/17/12	75.84		28.65		47.19
GMW-64	01/11/13	75.84		29.69		46.15
GMW-64	04/03/13	75.84		29.72		46.12
GMW-64	04/08/13	75.84		29.53		46.31
GMW-64	10/02/13	75.84		30.49		45.35
GMW-64	04/09/14	75.84		30.33		45.51
GMW-64	04/14/14	75.84		30.22		45.62
GMW-64	10/27/14	75.84		30.81		45.03
GMW-64	04/20/15	75.84		31.24		44.60
GMW-64	04/11/16	75.84		32.89		42.95
GMW-64	10/03/16	75.84		33.45		42.39
GMW-64	04/17/17	75.84		32.78		43.06
GMW-64	10/02/17	75.84		32.98		42.86
GMW-64	04/16/18	75.84		33.81		42.03
GMW-64	11/05/18	75.84		34.44		41.40
GMW-64	04/15/19	75.84		33.71		42.13
GMW-64	10/28/19	75.84		33.82		42.02
GMW-64	05/04/20	75.84		33.69		42.15
GMW-65	07/17/09	76.78		28.65		48.13
GMW-65	07/21/09	76.78		28.83		47.95
GMW-65	10/19/09	76.78		29.60		47.18
GMW-65	01/11/10	76.78		29.80		46.98
GMW-65	04/12/10	76.78		28.68		48.10
GMW-65	01/08/11	76.78		29.39		47.39
GMW-65	04/07/11	76.78		27.98		48.80
GMW-65	07/07/11	76.78		28.63		48.15
GMW-65	10/06/11	76.78		29.18		47.60
GMW-65	01/09/12	76.78		29.43		47.35
GMW-65	04/12/12	76.78		30.15		46.63
GMW-65	04/18/12	76.78		29.85		46.93
GMW-65	01/11/13	76.78		31.08		45.70
GMW-65	04/03/13	76.78		31.07		45.71
GMW-65	04/08/13	76.78		30.92		45.86
GMW-65	10/02/13	76.78		31.75		45.03
GMW-65	04/09/14	76.78		31.87		44.91
GMW-65	04/14/14	76.78		31.68		45.10
GMW-65	10/27/14	76.78		32.35		44.43
GMW-65	04/20/15	76.78		32.68		44.10
GMW-65	04/11/16	76.78		34.19		42.59
GMW-65	10/03/16	76.78		34.75		42.03
GMW-65	04/17/17	76.78		34.43		42.35

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-65	10/02/17	76.78		34.51		42.27
GMW-65	04/16/18	76.78		35.22		41.56
GMW-65	11/05/18	76.78		35.85		40.93
GMW-65	04/15/19	76.78		35.16		41.62
GMW-65	10/28/19	76.78		35.32		41.46
GMW-65	05/04/20	76.78		35.16		41.62
GMW-66	10/19/09	77.00		29.73		47.27
GMW-66	04/12/10	77.00		29.64		47.36
GMW-66	04/07/11	77.00		28.63		48.37
GMW-66	07/07/11	77.00		28.96		48.04
GMW-66	10/06/11	77.00		29.48		47.52
GMW-66	04/12/12	77.00		30.46		46.54
GMW-66	04/17/12	77.00		30.11		46.89
GMW-66	01/10/13	77.00		31.36		45.64
GMW-66	04/02/13	77.00		31.34		45.66
GMW-66	04/08/13	77.00		31.25		45.75
GMW-66	10/01/13	77.00		32.06		44.94
GMW-66	04/09/14	77.00		32.53		44.47
GMW-66	04/15/14	77.00		32.48		44.52
GMW-66R	10/03/16	79.23		37.35		41.88
GMW-66R	04/17/17	79.23		36.98		42.25
GMW-66R	10/03/17	79.23		37.34		41.89
GMW-66R	04/16/18	79.23		37.92		41.31
GMW-66R	11/05/18	79.23		38.53		40.70
GMW-66R	04/16/19	79.23		37.87		41.36
GMW-66R	10/28/19	79.23		38.05		41.18
GMW-66R	05/04/20	79.23		37.84		41.39
GMW-67	04/11/16	76.00		33.53		42.47
GMW-67	10/03/16	76.00		34.05		41.95
GMW-67	04/17/17	76.00		33.44		42.56
GMW-67	10/02/17	76.00		33.76		42.24
GMW-67	04/16/18	76.00		34.61		41.39
GMW-67	11/05/18	76.00		35.22		40.78
GMW-67	04/15/19	76.00		34.36		41.64
GMW-67	10/28/19	76.00		34.57		41.43
GMW-67	05/04/20	76.00		34.39		41.61
GMW-68	04/11/16	75.52		33.06		42.46
GMW-68	10/03/16	75.52	32.80	35.80	3.00	NC
GMW-68	04/17/17	75.52	32.64	33.62	0.98	42.68
GMW-68	10/02/17	75.52	33.28	33.30	0.02	NC
GMW-68	04/16/18	75.52	34.10	34.53	0.43	NC
GMW-68	11/05/18	75.52	34.84	34.86	0.02	NC
GMW-68	04/15/19	75.52	33.78	33.79	0.01	NC
GMW-68	10/30/19	75.52		34.04		NC
GMW-68	05/05/20	75.52	33.54	33.55	0.01	41.98
GMW-69	04/11/16	75.31		32.83		42.48
GMW-69	10/03/16	75.31		33.33		41.98
GMW-69	04/17/17	75.31		32.68		42.63
GMW-69	10/02/17	75.31		32.99		42.32
GMW-69	04/16/18	75.31		33.97		41.34

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-69	11/05/18	75.31		34.55		40.76
GMW-69	04/15/19	75.31		33.35		41.96
GMW-69	10/28/19	75.31		33.79		41.52
GMW-69	05/04/20	75.31		33.54		41.77
GMW-7	07/01/97	75.84	28.30	31.57	3.27	46.89
GMW-7	12/31/97	75.84	28.30	32.10	3.80	46.78
GMW-7	05/01/98	75.84	20.80	25.90	5.10	54.02
GMW-7	05/25/99	75.84	26.18	30.37	4.19	48.82
GMW-7	05/15/00	75.84		30.13		45.71
GMW-7	11/13/00	75.84		29.17		46.67
GMW-7	05/07/01	75.84	26.45	27.40	0.95	49.20
GMW-7	04/08/02	75.84		28.77		47.07
GMW-7	09/19/02	75.84		28.73		47.11
GMW-7	10/21/02	75.84		28.05		47.79
GMW-7	04/07/03	75.84	27.77	28.15	0.38	47.99
GMW-7	10/06/03	75.84	27.60	27.78	0.18	48.20
GMW-7	04/19/04	75.84	29.05	29.17	0.12	46.77
GMW-7	11/01/04	75.84	27.76	28.01	0.25	48.03
GMW-7	02/28/05	75.84		24.65		51.19
GMW-7	05/02/05	75.84		23.90		51.94
GMW-7	03/06/06	75.84		25.40		50.44
GMW-7	05/01/06	75.84		25.30		50.54
GMW-7	08/26/06	75.84		25.66		50.18
GMW-7	12/01/06	75.84		25.98		49.86
GMW-7	03/21/07	75.84		26.58		49.26
GMW-7	04/30/07	75.84		26.49		49.35
GMW-7	08/28/07	75.84		26.92		48.92
GMW-7	11/12/07	75.84		27.08		48.76
GMW-7	02/05/08	75.84		27.61		48.23
GMW-7	04/14/08	75.84		26.70		49.14
GMW-7	10/14/08	75.84	27.76	27.79	0.03	48.07
GMW-7	02/10/09	75.84		26.23		49.61
GMW-7	07/17/09	75.84		27.65		48.19
GMW-7	04/08/10	75.84		28.90		46.94
GMW-7	10/01/10	75.84		28.54		47.30
GMW-7	01/08/11	75.84		28.62		47.22
GMW-7	04/12/12	75.84		29.28		46.56
GMW-7	10/02/13	75.84	31.28	31.41	0.13	44.53
GMW-7	04/07/14	75.84	32.01	32.05	0.04	43.82
GMW-7	04/16/14	75.84	31.88	31.92	0.04	43.95
GMW-7	10/27/14	75.84	32.20	32.22	0.02	43.64
GMW-7	04/20/15	75.84		32.59		43.25
GMW-7	04/11/16	75.84		33.99		41.85
GMW-7	10/03/16	75.84		34.36		41.48
GMW-7	04/19/17	75.84	34.28	34.30	0.02	41.56
GMW-7	10/03/17	76.87		35.13		41.74
GMW-7	04/16/18	76.87		35.92		40.95
GMW-7	11/05/18	76.87		36.58		40.29
GMW-7	04/22/19	76.87		34.74		42.13
GMW-7	10/30/19	76.87		36.20		40.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-7	05/05/20	76.87		35.58		41.29
GMW-8	11/20/96	73.20		26.72		46.48
GMW-8	07/01/97	73.20		28.07		45.13
GMW-8	12/31/97	73.20		26.85		46.35
GMW-8	05/01/98	73.20		24.24		48.96
GMW-8	05/04/99	73.20		25.51		47.69
GMW-8	11/15/99	73.20		25.66		47.54
GMW-8	05/15/00	73.20		26.03		47.17
GMW-8	11/13/00	73.20		26.45		46.75
GMW-8	05/07/01	73.20		24.49		48.71
GMW-8	11/05/01	73.20		24.38		48.82
GMW-8	04/08/02	73.20		25.49		47.71
GMW-8	10/21/02	73.20		26.43		46.77
GMW-8	04/07/03	73.20		24.93		48.27
GMW-8	10/06/03	73.20		25.72		47.48
GMW-8	01/11/04	73.20		26.95		46.25
GMW-8	04/19/04	73.20		27.00		46.20
GMW-8	05/02/05	73.20		21.74		51.46
GMW-8	10/31/05	73.20		27.13		46.07
GMW-8	05/01/06	73.20		22.59		50.61
GMW-8	12/04/06	73.20		23.34		49.86
GMW-8	04/30/07	73.20		23.46		49.74
GMW-8	11/12/07	73.20		23.83		49.37
GMW-8	04/14/08	73.20		24.29		48.91
GMW-8	10/13/08	73.20		24.43		48.77
GMW-8	04/20/09	73.20		24.88		48.32
GMW-8	10/19/09	73.20		25.69		47.51
GMW-8	05/24/10	73.20		25.98		47.22
GMW-8	05/28/10	73.20		25.87		47.33
GMW-8	10/04/10	73.20		25.80		47.40
GMW-8	04/11/11	73.20		NM		NC
GMW-8	10/10/11	73.20		NM		NC
GMW-8	04/16/12	73.20		NM		NC
GMW-8	07/09/12	73.20		NM		NC
GMW-8	10/15/12	73.20		NM		NC
GMW-8	04/08/13	73.20		NM		NC
GMW-8	06/14/13	73.20		29.02		44.18
GMW-8	10/07/13	73.20		NM		NC
GMW-8	04/14/14	73.20		29.60		43.60
GMW-8	10/27/14	73.20		29.96		43.24
GMW-8	04/20/15	73.20		30.43		42.77
GMW-8	10/19/15	73.20		31.13		42.07
GMW-8	04/11/16	73.20		32.20		41.00
GMW-8	10/03/16	73.20		33.47		39.73
GMW-8	10/03/16	73.20		33.47		39.73
GMW-8	04/17/17	73.20		30.74		42.46
GMW-8	10/02/17	73.20		33.40		39.80
GMW-8	11/05/18	73.20		33.95		39.25
GMW-8	04/16/19	73.20		27.98		45.22
GMW-8	10/28/19	73.20		33.87		39.33

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-8	05/04/20	73.20		32.23		40.97
GMW-9	08/07/01	74.44	27.23	27.74	0.51	47.10
GMW-9	10/21/02	74.44	28.95	28.97	0.02	45.49
GMW-9	04/07/03	74.44	29.56	29.59	0.02	44.87
GMW-9	10/06/03	74.44	28.14	28.30	0.16	46.26
GMW-9	01/11/04	74.44		NM		NC
GMW-9	04/19/04	74.44		28.71		45.73
GMW-9	05/02/05	74.44		24.72		49.72
GMW-9	10/31/05	74.44	25.31	25.56	0.25	49.07
GMW-9	05/01/06	74.44	25.65	25.86	0.21	48.74
GMW-9	12/04/06	74.44	27.79	27.88	0.90	47.26
GMW-9	04/30/07	74.44		26.71		47.73
GMW-9	11/12/07	74.44	27.04	27.32	0.28	47.34
GMW-9	08/08/08	74.44	27.96	28.01	0.05	46.47
GMW-9	10/16/08	74.44	28.35	28.36	0.01	46.09
GMW-9	12/17/08	74.44		27.61		46.83
GMW-9	01/15/09	74.44		28.91		45.53
GMW-9	03/27/09	74.44		29.04		45.40
GMW-9	04/21/09	74.44		28.16		46.28
GMW-9	07/21/09	74.44		28.31		46.13
GMW-9	10/19/09	74.44		NM		NC
GMW-9	05/24/10	74.44		30.47		43.97
GMW-9	05/28/10	74.44		30.35		44.09
GMW-9	10/04/10	74.44		30.30		44.14
GMW-9	01/10/11	74.44		32.02		42.42
GMW-9	04/11/11	74.44		25.41		49.03
GMW-9	07/11/11	74.44		NM		NC
GMW-9	10/10/11	74.44		28.91		45.53
GMW-9	04/16/12	74.44		31.15		43.29
GMW-9	07/09/12			31.64		NC
GMW-9	10/15/12	77.16		31.82		45.34
GMW-9	01/14/13	77.16		31.88		45.28
GMW-9	04/08/13	77.16		31.83		45.33
GMW-9	10/07/13	77.16	31.25	35.30	4.05	45.02
GMW-9	04/14/14	77.16	31.65	37.66	6.01	44.19
GMW-9	05/05/14	77.16	31.76	37.81	6.05	44.07
GMW-9	05/12/14	77.16	31.83	37.39	5.56	44.11
GMW-9	05/20/14	77.16	33.85	37.70	3.85	42.46
GMW-9	05/27/14	77.16	28.84	32.41	3.57	47.53
GMW-9	06/04/14	77.16		33.20		43.96
GMW-9	06/10/14	77.16	32.77	37.51	4.74	43.35
GMW-9	07/03/14	77.16	32.59	39.26	6.67	43.10
GMW-9	07/08/14	77.16	32.45	38.59	6.14	43.36
GMW-9	07/18/14	77.16	32.73	37.15	4.42	43.46
GMW-9	07/24/14	77.16	32.48	37.78	5.30	43.51
GMW-9	08/01/14	77.16	32.30	36.72	4.42	43.89
GMW-9	08/08/14	77.16	32.26	36.55	4.29	43.96
GMW-9	08/13/14	77.16	32.33	36.25	3.92	43.97
GMW-9	08/19/14	77.16	32.38	36.04	3.66	43.97
GMW-9	08/29/14	77.16	32.33	36.23	3.90	43.97

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-9	09/05/14	77.16	32.35	36.26	3.91	43.95
GMW-9	09/11/14	77.16	32.33	36.27	3.94	43.96
GMW-9	09/18/14	77.16	32.37	36.42	4.05	43.90
GMW-9	09/26/14	77.16	32.35	36.39	4.04	43.92
GMW-9	10/01/14	77.16	32.42	36.11	3.69	43.93
GMW-9	10/06/14	77.16	32.42	35.99	3.57	43.95
GMW-9	10/14/14	77.16	32.34	36.24	3.90	43.96
GMW-9	10/23/14	77.16	32.35	36.32	3.97	43.94
GMW-9	10/27/14	77.16	32.42	36.04	3.62	43.94
GMW-9	11/03/14	77.16	32.35	36.40	4.05	43.92
GMW-9	11/10/14	77.16	32.41	36.32	3.91	43.89
GMW-9	11/18/14	77.16	32.43	36.28	3.85	43.88
GMW-9	11/25/14	77.16	32.49	36.21	3.72	43.85
GMW-9	12/03/14	77.16	32.43	36.18	3.75	43.90
GMW-9	12/12/14	77.16	32.74	36.58	3.84	43.58
GMW-9	12/19/14	77.16	32.76	37.05	4.29	43.46
GMW-9	03/06/15	77.16	33.13	39.40	6.27	42.65
GMW-9	04/20/15	77.16	32.99	36.98	3.99	43.29
GMW-9	10/20/15	77.16	34.37	34.61	0.24	42.74
GMW-9	03/14/16	77.16		36.10		41.06
GMW-9	04/11/16	77.16		36.20		40.96
GMW-9	06/30/16	77.16		31.02		46.14
GMW-9	08/22/16	77.16		37.27		39.89
GMW-9	10/03/16	77.16		38.02		39.14
GMW-9	10/03/16	77.16		38.02		39.14
GMW-9	04/20/17	77.16		33.32		43.84
GMW-9	10/02/17	77.16		38.43		38.73
GMW-9	11/05/18	77.16		37.84		39.32
GMW-9	04/23/19	77.16		29.72		NC
GMW-9	10/28/19	77.16		37.90		39.26
GMW-9	05/04/20	77.16		35.37		41.79
GMW-O-1	11/20/96	71.45		24.51		46.94
GMW-O-1	07/01/97	71.45		24.93		46.52
GMW-O-1	12/31/97	71.45		24.57		46.88
GMW-O-1	05/01/98	71.45		22.51		48.94
GMW-O-1	02/02/99	71.45		21.57		49.88
GMW-O-1	05/05/99	71.45		22.20		49.25
GMW-O-1	08/09/99	71.45		22.52		48.93
GMW-O-1	11/15/99	71.45		22.68		48.77
GMW-O-1	02/29/00	71.45		22.78		48.67
GMW-O-1	05/15/00	71.45		22.75		48.70
GMW-O-1	08/28/00	71.45		23.02		48.43
GMW-O-1	11/13/00	71.45		23.26		48.19
GMW-O-1	02/05/01	71.45		23.01		48.44
GMW-O-1	05/07/01	71.45		22.39		49.06
GMW-O-1	09/18/01	71.45		21.96		49.49
GMW-O-1	11/05/01	71.45		22.18		49.27
GMW-O-1	01/29/02	71.45		22.18		49.27
GMW-O-1	04/08/02	71.45		22.51		48.94
GMW-O-1	07/29/02	71.45		22.97		48.48

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-O-1	10/21/02	71.45		23.14		48.31
GMW-O-1	01/27/03	71.45		23.03		48.42
GMW-O-1	04/07/03	71.45		23.11		48.34
GMW-O-1	07/30/03	71.45		22.84		48.61
GMW-O-1	10/06/03	71.45		22.76		48.69
GMW-O-1	01/11/04	71.45		23.77		47.68
GMW-O-1	01/27/04	71.45		23.06		48.39
GMW-O-1	04/19/04	71.45		23.45		48.00
GMW-O-1	07/19/04	71.45		23.45		48.00
GMW-O-1	02/01/05	71.45		23.34		48.11
GMW-O-1	05/02/05	71.45		21.02		50.43
GMW-O-1	08/01/05	71.45		20.26		51.19
GMW-O-1	10/31/05	71.45		20.21		51.24
GMW-O-1	02/27/06	71.45		20.52		50.93
GMW-O-1	05/01/06	71.45		20.59		50.86
GMW-O-1	09/18/06	71.45		20.93		50.52
GMW-O-1	12/04/06	71.45		27.16		44.29
GMW-O-1	03/12/07	71.45		21.32		50.13
GMW-O-1	04/30/07	71.45		21.40		50.05
GMW-O-1	08/28/07	71.45		22.50		48.95
GMW-O-1	11/12/07	71.45		21.79		49.66
GMW-O-1	02/19/08	71.45		27.25		44.20
GMW-O-1	04/14/08	71.45		22.15		49.30
GMW-O-1	08/11/08	71.45		22.41		49.04
GMW-O-1	10/13/08	71.45		22.45		49.00
GMW-O-1	04/20/09	71.45		22.41		49.04
GMW-O-1	07/20/09	71.45		23.15		48.30
GMW-O-1	10/19/09	71.45		23.39		48.06
GMW-O-1	03/15/10	71.45		23.90		47.55
GMW-O-1	05/24/10	71.45		23.48		47.97
GMW-O-1	05/28/10	71.45		23.47		47.98
GMW-O-1	10/04/10	71.45		23.71		47.74
GMW-O-1	01/10/11	71.45		24.14		47.31
GMW-O-1	04/11/11	71.45		23.17		48.28
GMW-O-1	07/11/11	71.45		22.88		48.57
GMW-O-1	10/10/11	71.45		22.89		48.56
GMW-O-1	01/09/12	71.45		23.35		48.10
GMW-O-1	04/16/12	71.45		23.86		47.59
GMW-O-1	07/09/12	71.45		24.19		47.26
GMW-O-1	10/15/12	71.45		24.33		47.12
GMW-O-1	01/14/13	71.45		24.88		46.57
GMW-O-1	04/08/13	71.45		25.04		46.41
GMW-O-1	10/07/13	71.45		25.72		45.73
GMW-O-1	04/14/14	71.45		26.72		44.73
GMW-O-1	10/27/14	71.45		27.28		44.17
GMW-O-1	04/20/15	71.45		28.02		43.43
GMW-O-1	10/19/15	71.45		28.98		42.47
GMW-O-1	03/14/16	71.45		30.66		40.79
GMW-O-1	04/11/16	71.45		29.71		41.74
GMW-O-1	06/29/16	71.45		30.50		40.95

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-1	08/22/16	71.45		30.61		40.84
GMW-O-1	10/03/16	71.45		31.20		40.25
GMW-O-1	10/03/16	71.45		31.20		40.25
GMW-O-1	04/17/17	71.45		29.51		41.94
GMW-O-1	10/02/17	71.45		31.20		40.25
GMW-O-1	11/05/18	71.45		31.77		39.68
GMW-O-1	04/16/19	71.45		31.03		40.42
GMW-O-1	10/28/19	71.45		31.86		39.59
GMW-O-1	05/04/20	71.45		30.42		41.03
GMW-O-10	11/20/96	73.98		27.10		46.88
GMW-O-10	07/01/97	73.98		28.23		45.75
GMW-O-10	12/31/97	73.98		27.94		46.04
GMW-O-10	05/01/98	73.98		24.56		49.42
GMW-O-10	05/07/99	73.98		25.10		48.88
GMW-O-10	08/09/99	73.98		26.10		47.88
GMW-O-10	11/15/99	73.98		25.67		48.31
GMW-O-10	11/13/00	73.98		26.54		47.44
GMW-O-10	05/07/01	73.98		25.23		48.75
GMW-O-10	11/05/01	73.98		25.22		48.76
GMW-O-10	04/08/02	73.98		25.35		48.63
GMW-O-10	10/21/02	73.98		26.39		47.59
GMW-O-10	04/07/03	73.98		25.64		48.34
GMW-O-10	07/30/03	73.98		25.60		48.38
GMW-O-10	10/06/03	73.98		25.67		48.31
GMW-O-10	01/11/04	73.98		26.96		47.02
GMW-O-10	04/19/04	73.98		26.60		47.38
GMW-O-10	05/02/05	73.98		23.71		50.27
GMW-O-10	10/31/05	73.98		22.65		51.33
GMW-O-10	05/05/06	73.98		22.33		51.65
GMW-O-10	12/04/06	73.98		23.24		50.74
GMW-O-10	04/30/07	73.98		24.07		49.91
GMW-O-10	11/12/07	73.98		24.45		49.53
GMW-O-10	04/14/08	73.98		24.83		49.15
GMW-O-10	08/11/08	73.98		25.22		48.76
GMW-O-10	10/13/08	73.98		25.25		48.73
GMW-O-10	04/20/09	73.98		25.58		48.40
GMW-O-10	10/19/09	73.98		26.72		47.26
GMW-O-10	05/24/10	73.98		26.92		47.06
GMW-O-10	05/28/10	73.98		29.10		44.88
GMW-O-10	10/04/10	73.98		26.48		47.50
GMW-O-10	01/10/11	73.98		27.30		46.68
GMW-O-10	04/11/11	73.98		25.72		48.26
GMW-O-10	07/11/11	73.98		NM		NC
GMW-O-10	10/10/11	73.98		26.29		47.69
GMW-O-10	01/09/12	73.98		26.82		47.16
GMW-O-10	04/16/12	73.98		26.90		47.08
GMW-O-10	07/09/12	73.98		27.81		46.17
GMW-O-10	10/15/12	73.98		28.40		45.58
GMW-O-10	01/14/13	73.98		28.57		45.41
GMW-O-10	04/08/13	73.98		26.31		47.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsi
GMW-O-10	10/07/13	73.98		29.17		44.81
GMW-O-10	04/14/14	73.98		29.48		44.50
GMW-O-10	10/27/14	73.98		29.93		44.05
GMW-O-10	04/20/15	73.98		30.52		43.46
GMW-O-10	10/19/15	73.98		31.17		42.81
GMW-O-10	03/14/16	73.98		32.65		41.33
GMW-O-10	04/11/16	73.98		32.23		41.75
GMW-O-10	06/29/16	73.98		32.20		41.78
GMW-O-10	08/22/16	73.98		34.18		39.80
GMW-O-10	10/03/16	73.98		33.13		40.85
GMW-O-10	10/03/16	73.98		33.13		40.85
GMW-O-10	04/17/17	73.98		31.47		42.51
GMW-O-10	10/02/17	73.98		34.96		39.02
GMW-O-10	11/05/18	73.98		34.82		39.16
GMW-O-10	04/16/19	73.98		33.86		40.12
GMW-O-10	10/28/19	73.98		35.00		38.98
GMW-O-10	05/04/20	73.98		32.53		41.45
GMW-O-11	04/08/02	74.17		23.96		50.21
GMW-O-11	04/07/03	74.17		NM		NC
GMW-O-11	10/06/03	74.17		NM		NC
GMW-O-11	01/11/04	74.17		NM		NC
GMW-O-11	04/19/04	74.17		27.40		46.77
GMW-O-11	05/02/05	74.17	22.46	22.48	0.02	51.71
GMW-O-11	10/31/05	74.17	21.73	21.92	0.19	52.40
GMW-O-11	05/01/06	74.17		21.51		52.40
GMW-O-11	12/04/06	74.17		22.38		51.79
GMW-O-11	04/30/07	74.17	23.90	23.91	0.01	50.27
GMW-O-11		74.17	23.90	24.40	0.01	1
GMW-O-11	11/12/07	74.17		29.30		49.77
GMW-O-11	08/15/08					44.87
	10/17/08	74.17		24.45		49.72
GMW-O-11	12/19/08	74.17		24.85		49.32
GMW-O-11	01/15/09	74.17	24.38	26.87	2.49	49.29
GMW-O-11	02/24/09	74.17	24.21	24.31	0.10	49.94
GMW-O-11	03/27/09	74.17		31.08		43.09
GMW-O-11	04/21/09	74.17	25.34	25.36	0.02	48.83
GMW-O-11	07/21/09	74.17		26.18		47.99
GMW-O-11	10/19/09	74.17		NM		NC
GMW-O-11	11/06/09	74.17	26.18	26.33	0.15	47.96
GMW-O-11	10/04/10	74.17		30.00		44.17
GMW-O-11	04/13/11	74.17		24.19		49.98
GMW-O-11	10/10/11	74.17		24.38		49.79
GMW-O-11	04/16/12	74.17		NM		NC
GMW-O-11	07/09/12	74.17		NM		NC
GMW-O-11	10/15/12	74.17		28.12		46.05
GMW-O-11	04/08/13	74.17		NM		NC
GMW-O-11	09/24/13	74.17	28.15	31.25	3.10	45.40
GMW-O-11	10/07/13	74.17	27.69	31.19	3.50	45.78
GMW-O-11	04/25/14	74.17	28.62	28.96	0.34	45.48
GMW-O-11	09/05/14	74.17	27.89	31.13	3.24	45.63
GMW-O-11	09/11/14	74.17	27.85	31.12	3.27	45.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-11	09/18/14	74.17	27.85	31.22	3.37	45.65
GMW-O-11	09/26/14	74.17	27.91	31.34	3.43	45.57
GMW-O-11	10/01/14	74.17	27.84	31.19	3.35	45.66
GMW-O-11	10/06/14	74.17	27.84	32.19	4.35	45.46
GMW-O-11	10/14/14	74.17	28.85	31.18	2.33	44.85
GMW-O-11	10/23/14	74.17	27.85	31.34	3.49	45.62
GMW-O-11	10/27/14	74.17	28.89	31.28	2.39	44.80
GMW-O-11	11/03/14	74.17	27.83	32.34	4.51	45.44
GMW-O-11	11/10/14	74.17	27.97	31.46	3.49	45.50
GMW-O-11	11/18/14	74.17	27.88	31.41	3.53	45.58
GMW-O-11	11/25/14	74.17	27.87	31.48	3.61	45.58
GMW-O-11	12/03/14	74.17	29.95	33.34	3.39	43.54
GMW-O-11	12/12/14	74.17	29.08	33.25	4.17	44.26
GMW-O-11	12/19/14	74.17	28.09	32.52	4.43	45.19
GMW-O-11	04/22/15	74.17	28.10	31.54	3.44	45.38
GMW-O-11	10/22/15	74.17	29.23	33.08	3.85	44.17
GMW-O-11	03/16/16	74.17	33.16	33.39	0.23	40.96
GMW-O-11	04/12/16	74.17	33.12	33.33	0.21	41.01
GMW-O-11	06/30/16	74.17		31.50		42.67
GMW-O-11	08/22/16	74.17	32.74	32.75	0.01	41.43
GMW-O-11	10/06/16	74.17	32.71	32.72	0.01	41.46
GMW-O-11	10/06/16	74.17	32.71	32.72	0.01	NC
GMW-O-11	04/17/17	74.17	29.96	30.12	0.16	44.18
GMW-O-11	10/02/17	74.17		33.54		40.63
GMW-O-11	11/05/18	74.17	33.11	33.22	0.11	41.04
GMW-O-11	04/16/19	74.17		NM		NC
GMW-O-11	10/28/19	74.17		NM		NC
GMW-O-11	05/04/20	74.17		30.94		43.23
GMW-O-12	12/31/97	73.49	25.45	31.02	5.57	46.90
GMW-O-12	05/01/98	73.49	19.94	22.69	2.75	52.99
GMW-O-12	05/04/99	73.49	22.99	24.63	1.64	50.16
GMW-O-12	08/09/99	73.49		NM		NC
GMW-O-12	11/15/99	73.49		NM		NC
GMW-O-12	05/15/00	73.49		NM		NC
GMW-O-12	11/13/00	73.49		.70		72.79
GMW-O-12	05/07/01	73.49		22.28		51.21
GMW-O-12	05/10/01	73.49		24.25		49.24
GMW-O-12	11/05/01	73.49		22.63		50.86
GMW-O-12	04/08/02	73.49		23.81		49.68
GMW-O-12	04/07/03	73.49		NM		NC
GMW-O-12	10/06/03	73.49		24.82		48.67
GMW-O-12	01/11/04	73.49		NM		NC
GMW-O-12	04/19/04	73.49		26.91		46.58
GMW-O-12	05/02/05	73.49		21.79		51.70
GMW-O-12	10/31/05	73.49		26.67		46.82
GMW-O-12	05/01/06	73.49		21.80		51.69
GMW-O-12	12/04/06	73.49		22.58		50.91
GMW-O-12	04/30/07	73.49		22.81		50.68
GMW-O-12	11/12/07	73.49		23.13		50.36
GMW-O-12	04/14/08	73.49		23.36		50.13

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-12	10/13/08	73.49		24.20		49.29
GMW-O-12	04/20/09	73.49		24.21		49.28
GMW-O-12	10/19/09	73.49		25.08		48.41
GMW-O-12	05/24/10	73.49		24.80		48.69
GMW-O-12	05/28/10	73.49		24.74		48.75
GMW-O-12	10/04/10	73.49	25.20	25.31	0.11	48.27
GMW-O-12	01/10/11	73.49	26.32	26.42	0.10	47.15
GMW-O-12	04/11/11	73.49		24.04		49.45
GMW-O-12	07/11/11	73.49		NM		NC
GMW-O-12	10/10/11	73.49		24.68		48.81
GMW-O-12	01/09/12	73.49		25.12		48.37
GMW-O-12	04/16/12	73.49		25.40		48.09
GMW-O-12	07/09/12	73.49		26.96		46.53
GMW-O-12	10/15/12	73.49	25.44	25.48	0.04	48.04
GMW-O-12	01/14/13	73.49	25.58	25.62	0.04	47.90
GMW-O-12	04/08/13	73.49	26.51	26.60	0.09	46.96
GMW-O-12	09/24/13	73.49	27.74	27.90	0.16	45.72
GMW-O-12	10/07/13	73.49	27.28	27.34	0.06	46.20
GMW-O-12	04/14/14	73.49	26.80	30.34	3.54	45.96
GMW-O-12	05/06/14	73.49	26.74	30.93	4.19	45.89
GMW-O-12	05/12/14	73.49	26.82	30.81	3.99	45.85
GMW-O-12	05/20/14	73.49	27.32	31.78	4.46	45.26
GMW-O-12	05/27/14	73.49	26.78	33.04	6.26	45.43
GMW-O-12	06/04/14	73.49	27.75	33.00	5.25	44.66
GMW-O-12	06/10/14	73.49	26.81	34.53	7.72	45.10
GMW-O-12	07/03/14	73.49	26.94	34.27	7.33	45.05
GMW-O-12	07/08/14	73.49	26.87	33.87	7.00	45.19
GMW-O-12	07/18/14	73.49	27.07	33.36	6.29	45.13
GMW-O-12	07/24/14	73.49	26.98	33.00	6.02	45.28
GMW-O-12	08/01/14	73.49	26.83	31.80	4.97	45.64
GMW-O-12	08/08/14	73.49	26.91	31.26	4.35	45.69
GMW-O-12	08/13/14	73.49	26.88	31.18	4.30	45.73
GMW-O-12	08/19/14	73.49	26.86	31.01	4.15	45.78
GMW-O-12	08/29/14	73.49	26.89	31.03	4.14	45.75
GMW-O-12	09/05/14	73.49	26.88	31.19	4.31	45.73
GMW-O-12	09/18/14	73.49	26.82	31.30	4.48	45.75
GMW-O-12	09/26/14	73.49	26.89	31.33	4.44	45.69
GMW-O-12	10/01/14	73.49	26.85	31.21	4.36	45.75
GMW-O-12	10/06/14	73.49	29.84	31.20	1.36	43.37
GMW-O-12	10/14/14	73.49	26.86	31.14	4.28	45.75
GMW-O-12	10/23/14	73.49	26.85	31.30	4.45	45.73
GMW-O-12	10/27/14	73.49	26.90	31.28	4.38	45.69
GMW-O-12	11/03/14	73.49	26.84	32.30	5.46	45.53
GMW-O-12	11/10/14	73.49	26.91	31.45	4.54	45.65
GMW-O-12	11/18/14	73.49	26.90	32.34	5.44	45.47
GMW-O-12	11/25/14	73.49	27.87	31.57	3.70	44.86
GMW-O-12	12/03/14	73.49	28.81	33.87	5.06	43.64
GMW-O-12	12/19/14	73.49	26.97	32.78	5.81	45.33
GMW-O-12	04/20/15	73.49	26.91	33.35	6.44	45.26
GMW-O-12	04/22/15	73.49	26.91	33.35	6.44	45.26

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-12	05/21/15	73.49	27.35	34.31	6.96	44.71
GMW-O-12	05/29/15	73.49	27.24	34.15	6.91	44.83
GMW-O-12	06/02/15	73.49	27.27	34.00	6.73	44.84
GMW-O-12	06/05/15	73.49	27.50	34.00	6.50	44.66
GMW-O-12	06/12/15	73.49	27.35	33.96	6.61	44.78
GMW-O-12	06/19/15	73.49	27.58	33.98	6.40	44.60
GMW-O-12	06/26/15	73.49	28.15	33.97	5.82	44.15
GMW-O-12	07/02/15	73.49	28.20	33.83	5.63	44.14
GMW-O-12	07/07/15	73.49	27.93	33.60	5.67	44.40
GMW-O-12	07/17/15	73.49	27.85	33.57	5.72	44.47
GMW-O-12	07/24/15	73.49	28.25	33.15	4.90	44.24
GMW-O-12	07/29/15	73.49	28.10	33.02	4.92	44.38
GMW-O-12	08/11/15	73.49	28.90	33.00	4.10	43.75
GMW-O-12	08/18/15	73.49	28.23	32.65	4.42	44.35
GMW-O-12	08/28/15	73.49	28.17	32.41	4.24	44.45
GMW-O-12	09/01/15	73.49	28.65	33.18	4.53	43.91
GMW-O-12	09/25/15	73.49	28.03	34.69	6.66	44.09
GMW-O-12	10/16/15	73.49	27.83	34.63	6.80	44.27
GMW-O-12	10/19/15	73.49	27.82	34.65	6.83	44.27
GMW-O-12	10/30/15	73.49	28.11	39.38	11.27	43.07
GMW-O-12	03/14/16	73.49	31.60	32.40	0.80	41.73
GMW-O-12	04/11/16	73.49	26.86	33.35	6.49	45.30
GMW-O-12	06/29/16	73.49	33.10	33.90	0.80	40.23
GMW-O-12	08/22/16	73.49	31.07	33.56	2.49	41.91
GMW-O-12	10/03/16	73.49	31.90	34.20	2.30	41.12
GMW-O-12	10/03/16	73.49	31.90	34.20	2.30	NC
GMW-O-12	04/17/17	73.49	28.70	32.90	4.20	43.93
GMW-O-12	10/02/17	73.49	32.00	33.20	1.20	NC
GMW-O-12	04/16/18	73.49	31.89	33.04	1.15	41.36
GMW-O-12	11/05/18	73.49	32.31	32.65	0.34	41.11
GMW-O-12	04/16/19	73.49	31.21	31.62	0.41	42.20
GMW-O-12	10/28/19	73.49		32.45		NC
GMW-O-12	05/04/20	73.49	30.04	30.35	0.31	43.39
GMW-O-13	11/20/96	74.19	26.48	28.92	2.44	47.22
GMW-O-13	07/01/97	74.19	26.55	28.87	2.32	47.18
GMW-O-13	12/31/97	74.19	26.83	28.91	2.08	46.94
GMW-O-13	05/01/98	74.19	22.55	23.06	0.51	51.54
GMW-O-13	05/04/99	74.19	24.46	25.78	1.32	49.47
GMW-O-13	08/09/99	74.19		25.20	1.32	48.99
GMW-O-13	11/15/99	74.19		NM		NC
GMW-O-13	05/15/00	74.19		NM		NC NC
GMW-O-13	11/13/00	74.19		NM		NC NC
GMW-O-13	05/07/01	74.19		NM		NC NC
GMW-O-13	04/08/02	74.19		25.47		48.72
GMW-O-14	11/20/96	74.19		25.52		48.56
GMW-O-14	07/01/97	74.08		26.39		47.69
GMW-O-14	12/31/97	74.08	25.03	25.06	0.03	49.04
GMW-O-14	05/01/98	74.08	25.03	23.72	0.03	50.36
GMW-O-14		74.08		25.72		49.04
GMW-O-14	08/09/99 11/15/99	74.08		25.04 NM		49.04 NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-14	05/15/00	74.08		26.67		47.41
GMW-O-14	11/13/00	74.08		25.85		48.23
GMW-O-14	05/07/01	74.08		24.34		49.74
GMW-O-14	11/05/01	74.08		24.65		49.43
GMW-O-14	04/08/02	74.08		25.19		48.89
GMW-O-14	07/29/02	74.08		25.65		48.43
GMW-O-14	10/21/02	74.08		26.00		48.08
GMW-O-14	01/27/03	74.08		25.64		48.44
GMW-O-14	04/07/03	74.08		25.36		48.72
GMW-O-14	07/30/03	74.08		25.14		48.94
GMW-O-14	10/06/03	74.08		25.12		48.96
GMW-O-14	01/11/04	74.08		26.31		47.77
GMW-O-14	01/27/04	74.08		25.58		48.50
GMW-O-14	04/19/04	74.08		26.02		48.06
GMW-O-14	07/19/04	74.08		26.01		48.07
GMW-O-14	02/01/05	74.08		25.08		49.00
GMW-O-14	05/02/05	74.08		21.41		52.67
GMW-O-14	08/01/05	74.08		21.39		52.69
GMW-O-14	10/31/05	74.08		21.90		52.18
GMW-O-14	02/27/06	74.08		22.64		51.44
GMW-O-14	05/01/06	74.08		22.58		51.50
GMW-O-14	09/18/06	74.08		23.18		50.90
GMW-O-14	12/04/06	74.08		23.36		50.72
GMW-O-14	03/12/07	74.08		23.81		50.27
GMW-O-14	04/30/07	74.08		23.57		50.51
GMW-O-14	08/28/07	74.08		22.45		51.63
GMW-O-14	11/12/07	74.08		23.97		50.11
GMW-O-14	02/19/08	74.08		24.84		49.24
GMW-O-14	04/14/08	74.08		24.53		49.55
GMW-O-14	08/11/08	74.08		25.07		49.01
GMW-O-14	10/13/08	74.08		25.20		48.88
GMW-O-14	04/20/09	74.08		25.33		48.75
GMW-O-14	07/20/09	74.08		26.31		47.77
GMW-O-14	10/19/09	74.08		26.24		47.84
GMW-O-14	03/15/10	74.08		26.71		47.37
GMW-O-14	05/24/10	74.08		26.11		47.97
GMW-O-14	05/28/10	74.08		26.11		47.97
GMW-O-14	10/04/10	74.08		26.04		48.04
GMW-O-14	01/10/11	74.08		27.12		46.96
GMW-O-14	04/11/11	74.08		25.25		48.83
GMW-O-14	07/11/11	74.08		24.77		49.31
GMW-O-14	10/10/11	74.08		25.16		48.92
GMW-O-14	01/09/12	74.08		26.14		47.94
GMW-O-14	04/16/12	74.08		26.94		47.14
GMW-O-14	07/09/12	74.08		27.51		46.57
GMW-O-14	10/15/12	74.08		27.96		46.12
GMW-O-14	01/14/13	74.08		28.32		45.76
GMW-O-14	04/08/13	74.08		28.83		45.25
GMW-O-14	10/07/13	74.08		28.84		45.24
GMW-O-14	04/14/14	74.08		29.36		44.72

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-14	10/27/14	74.08		29.84		44.24
GMW-O-14	04/20/15	74.08		30.32		43.76
GMW-O-14	10/19/15	74.08		30.98		43.10
GMW-O-14	03/14/16	74.08		32.62		41.46
GMW-O-14	04/11/16	74.08		32.34		41.74
GMW-O-14	06/29/16	74.08		32.08		42.00
GMW-O-14	08/22/16	74.08		33.44		40.64
GMW-O-14	10/03/16	74.08		34.08		40.00
GMW-O-14	10/03/16	74.08		34.08		40.00
GMW-O-14	04/17/17	74.08		31.15		42.93
GMW-O-14	10/02/17	74.08		33.75		40.33
GMW-O-14	04/16/18	74.08		34.12		39.96
GMW-O-14	11/05/18	74.08		34.27		39.81
GMW-O-14	04/16/19	74.08		32.85		41.23
GMW-O-14	10/28/19	74.08		34.07		40.01
GMW-O-14	05/04/20	74.08		32.05		42.03
GMW-O-15	11/20/96	74.23	25.30	30.52	5.22	47.89
GMW-O-15	08/09/99	74.23		NM		NC
GMW-O-15	11/15/99	74.23		NM		NC
GMW-O-15	05/15/00	74.23		27.10		47.13
GMW-O-15	11/13/00	74.23		NM		NC
GMW-O-15	05/07/01	74.23	22.62	24.58	1.96	51.22
GMW-O-15	11/05/01	74.23		NM		NC
GMW-O-15	04/08/02	74.23	23.02	27.51	4.49	50.31
GMW-O-15	10/21/02	74.23	24.52	24.71	0.19	49.67
GMW-O-15	04/07/03	74.23		NM		NC
GMW-O-15	05/02/05	74.23	21.01	21.15	0.14	53.19
GMW-O-15	10/31/05	74.23	22.10	22.25	0.15	52.10
GMW-O-15	05/22/06	74.23	21.89	22.31	0.42	52.26
GMW-O-15	12/04/06	74.23	22.86	22.91	0.05	51.36
GMW-O-15	04/30/07	74.23	23.30	23.41	0.11	50.91
GMW-O-15	11/12/07	74.23	23.85	23.95	0.10	50.36
GMW-O-15	04/14/08	74.23		23.64		50.59
GMW-O-15	08/08/08	74.23		24.60		49.63
GMW-O-15	08/11/08	74.23	24.34	24.40	0.06	49.88
GMW-O-15	10/16/08	74.23		24.53		49.70
GMW-O-15	12/18/08	74.23		24.86		49.37
GMW-O-15	01/02/09	74.23		24.82		49.41
GMW-O-15	01/15/09	74.23		26.01		48.22
GMW-O-15	02/20/09	74.23		24.80		49.43
GMW-O-15	02/23/09	74.23	24.74	24.76	0.02	49.49
GMW-O-15	03/24/09	74.23		25.55		48.68
GMW-O-15	04/20/09	74.23	24.61	24.66	0.05	49.61
GMW-O-15	07/17/09	74.23		25.01		49.22
GMW-O-15	07/20/09	74.23	24.94	24.99	0.05	49.28
GMW-O-15	07/22/09	74.23	24.94	24.99	0.05	49.28
GMW-O-15	10/19/09	74.23	25.43	25.55	0.12	48.78
GMW-O-15	02/04/10	74.23	25.48	25.50	0.02	48.75
GMW-O-15	03/15/10	74.23		NM		46.73 NC
GMW-O-15	04/16/10	74.23		23.10		51.13

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-15	05/24/10	74.23		25.67		48.56
GMW-O-15	05/28/10	74.23		25.35		48.88
GMW-O-15	06/22/10	74.23		25.81		48.42
GMW-O-15	07/12/10	74.23		NM		NC
GMW-O-15	08/12/10	74.23		NM		NC
GMW-O-15	09/20/10	74.23		NM		NC
GMW-O-15	10/04/10	74.23	25.80	25.85	0.05	48.42
GMW-O-15	11/23/10	74.23		NM		NC
GMW-O-15	12/22/10	74.23		26.31		47.92
GMW-O-15	01/10/11	74.23		25.97		48.26
GMW-O-15	02/24/11	74.23		NM		NC
GMW-O-15	03/23/11	74.23		NM		NC
GMW-O-15	04/12/11	74.23	22.53	22.55	0.02	51.70
GMW-O-15	05/13/11	74.23		NM		NC
GMW-O-15	06/22/11	74.23		NM		NC
GMW-O-15	07/11/11	74.23		NM		NC
GMW-O-15	08/19/11	74.23		NM		NC
GMW-O-15	09/22/11	74.23		NM		NC
GMW-O-15	10/10/11	74.23	23.22	23.79	0.57	50.90
GMW-O-15	11/28/11	74.23		NM		NC
GMW-O-15	12/02/11	74.23	23.86	23.92	0.06	50.36
GMW-O-15	12/21/11	74.23		31.13		43.10
GMW-O-15	01/09/12	74.23		27.67		46.56
GMW-O-15	02/23/12	74.23		31.82		42.41
GMW-O-15	03/28/12	74.23		30.30		43.93
GMW-O-15	04/16/12	74.23	26.51	26.56	0.05	47.71
GMW-O-15	05/25/12	74.23		26.64		47.59
GMW-O-15	06/15/12	74.23		26.93		47.30
GMW-O-15	07/09/12	74.23		25.47		48.76
GMW-O-15	08/29/12	74.23		NM		NC
GMW-O-15	09/26/12	74.23		30.64		43.59
GMW-O-15	10/15/12	74.23		31.82		42.41
GMW-O-15	11/29/12	74.23		NM		NC
GMW-O-15	12/26/12	74.23		27.41		46.82
GMW-O-15	01/14/13	74.23		27.62		46.61
GMW-O-15	02/20/13	74.23		NM		NC
GMW-O-15	04/10/13	74.23		NM		NC
GMW-O-15	04/26/13	74.23		27.90		46.33
GMW-O-15	10/07/13	74.23	28.26	29.03	0.77	45.82
GMW-O-15	04/18/14	74.23	28.08	28.40	0.32	46.09
GMW-O-15	08/14/14	74.23	28.26	32.59	4.33	45.10
GMW-O-15	08/19/14	74.23	28.23	32.34	4.11	45.18
GMW-O-15	08/29/14	74.23	28.25	31.84	3.59	45.26
GMW-O-15	09/05/14	74.23	28.29	31.91	3.62	45.22
GMW-O-15	09/11/14	74.23	28.79	32.16	3.37	44.77
GMW-O-15	09/18/14	74.23	28.23	32.50	4.27	45.15
GMW-O-15	09/26/14	74.23	28.27	32.20	3.93	45.17
GMW-O-15	10/01/14	74.23	28.28	31.93	3.65	45.22
GMW-O-15	10/06/14	74.23	28.27	31.91	3.64	45.23
GMW-O-15	10/14/14	74.23	28.29	31.85	3.56	45.23

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-15	10/23/14	74.23	28.30	32.10	3.80	45.17
GMW-O-15	10/27/14	74.23	28.30	31.89	3.59	45.21
GMW-O-15	11/18/14	74.23	28.39	31.86	3.47	45.15
GMW-O-15	11/25/14	74.23	28.35	32.36	4.01	45.08
GMW-O-15	12/03/14	74.23	28.36	31.73	3.37	45.20
GMW-O-15	12/12/14	74.23	28.54	32.61	4.07	44.88
GMW-O-15	12/19/14	74.23	28.37	32.62	4.25	45.01
GMW-O-15	04/20/15	74.23	28.82	31.93	3.11	44.79
GMW-O-15	10/19/15	74.23	28.89	31.91	3.02	44.74
GMW-O-15	04/12/16	74.23		29.78		44.45
GMW-O-15	10/03/16	74.23	30.92	31.00	0.08	NC
GMW-O-15	10/04/16	74.23	30.92	31.00	0.08	43.29
GMW-O-15	04/20/17	74.86	29.52	29.65	0.13	45.31
GMW-O-15	10/02/17	74.23	30.33	31.92	1.59	NC
GMW-O-15	04/16/18	74.86	31.67	31.79	0.12	43.17
GMW-O-15	11/05/18	74.86		32.38		42.48
GMW-O-15	04/23/19	74.86	29.84	29.84	0.00	45.02
GMW-O-15	10/31/19	74.86		29.28		45.58
GMW-O-15	05/04/20	74.86		31.13		43.73
GMW-O-16	11/20/96	74.10		25.89		48.21
GMW-O-16	07/01/97	74.10		24.16		49.94
GMW-O-16	05/04/99	74.10		23.19		50.91
GMW-O-16	08/09/99	74.10		24.27		49.83
GMW-O-16	11/15/99	74.10		25.02		49.08
GMW-O-16	05/15/00	74.10		24.44		49.66
GMW-O-16	11/13/00	74.10		25.71		48.39
GMW-O-16	05/07/01	74.10		23.15		50.95
GMW-O-16	11/05/01	74.10		23.16		50.94
GMW-O-16	04/08/02	74.10		24.25		49.85
GMW-O-16	10/21/02	74.10		25.72		48.38
GMW-O-16	04/07/03	74.10		24.59		49.51
GMW-O-16	10/06/03	74.10		24.55		49.55
GMW-O-16	01/11/04	74.10		28.00		46.10
GMW-O-16	04/19/04	74.10		24.98		49.12
GMW-O-16	07/20/04	74.10		25.37		48.73
GMW-O-16	05/02/05	74.10		19.48		54.62
GMW-O-16	08/01/05	74.10		20.45		53.65
GMW-O-16	10/31/05	74.10		21.04		53.06
GMW-O-16	02/27/06	74.10		22.31		51.79
GMW-O-16	05/01/06	74.10		22.36		51.74
GMW-O-16	09/18/06	74.10		23.19		50.91
GMW-O-16	12/04/06	74.10		23.33		50.77
GMW-O-16	04/30/07	74.10		23.82		50.28
GMW-O-16	11/12/07	74.10		24.35		49.75
GMW-O-16	02/19/08	74.10		24.69		49.41
GMW-O-16	04/14/08	74.10		24.08		50.02
GMW-O-16	10/13/08	74.10		25.12		48.98
GMW-O-16	04/20/09	74.10		25.20		48.90
GMW-O-16	10/19/09	74.10		25.81		48.29
GMW-O-16	03/15/10	74.10		26.30		47.80

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-16	04/16/10	74.10		25.20		48.90
GMW-O-16	05/24/10	74.10		25.14		48.96
GMW-O-16	05/28/10	74.10		25.13		48.97
GMW-O-16	06/22/10	74.10		25.55		48.55
GMW-O-16	07/12/10	74.10		26.28		47.82
GMW-O-16	08/12/10	74.10		26.43		47.67
GMW-O-16	09/20/10	74.10		26.95		47.15
GMW-O-16	10/04/10	74.10		26.10		48.00
GMW-O-16	11/16/10	74.10		26.58		47.52
GMW-O-16	12/22/10	74.10		27.00		47.10
GMW-O-16	01/10/11	74.10		26.42		47.68
GMW-O-16	02/24/11	74.10		26.02		48.08
GMW-O-16	03/23/11	74.10		25.99		48.11
GMW-O-16	04/11/11	74.10		24.66		49.44
GMW-O-16	05/13/11	74.10		25.76		48.34
GMW-O-16	06/22/11	74.10		25.89		48.21
GMW-O-16	07/11/11	74.10		26.00		48.10
GMW-O-16	08/19/11	74.10		25.63		48.47
GMW-O-16	09/22/11	74.10		26.32		47.78
GMW-O-16	10/10/11	74.10		25.53		48.57
GMW-O-16	11/28/11	74.10		26.42		47.68
GMW-O-16	12/21/11	74.10		27.05		47.05
GMW-O-16	01/09/12	74.10		26.98		47.03
GMW-O-16	02/23/12	74.10		27.56		46.54
		74.10		1		1
GMW-O-16	03/28/12	74.10		27.50		46.60
GMW-O-16	04/16/12			26.62		47.48
GMW-O-16	05/25/12	74.10		26.81		47.29
GMW-O-16	06/15/12	74.10		27.27		46.83
GMW-O-16	07/09/12	74.10		27.12		46.98
GMW-O-16	08/29/12	74.10		28.10		46.00
GMW-O-16	09/26/12	74.10		28.46		45.64
GMW-O-16	10/15/12	74.10		27.38		46.72
GMW-O-16	11/29/12	74.10		28.61		45.49
GMW-O-16	12/26/12	74.10		28.52		45.58
GMW-O-16	01/14/13	74.10		28.72		45.38
GMW-O-16	02/20/13	74.10		28.56		45.54
GMW-O-16	04/08/13	74.10		28.61		45.49
GMW-O-16	10/07/13	74.10		28.48		45.62
GMW-O-16	04/14/14	74.10		28.85		45.25
GMW-O-16	10/27/14	74.10		29.30		44.80
GMW-O-16	04/20/15	74.10		29.69		44.41
GMW-O-16	10/19/15	74.10		30.41		43.69
GMW-O-16	04/11/16	74.10		31.30		42.80
GMW-O-16	10/03/16	74.10		32.00		42.10
GMW-O-16	10/03/16	74.10		32.00		42.10
GMW-O-16	04/17/17	74.10		30.49		43.61
GMW-O-16	10/02/17	74.10		31.47		42.63
GMW-O-16	04/16/18	74.10		32.40		41.70
GMW-O-16	11/05/18	74.10		33.24		40.86
GMW-O-16	04/16/19	74.10		29.89		44.21

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-16	10/28/19	74.10		32.10		42.00
GMW-O-16	05/04/20	74.10		30.97		43.13
GMW-O-17	11/20/96	73.78		25.55		48.23
GMW-O-17	07/01/97	73.78		23.84		49.94
GMW-O-17	12/31/97	73.78		25.31		48.47
GMW-O-17	05/01/98	73.78		20.49		53.29
GMW-O-17	05/03/99	73.78		23.12		50.66
GMW-O-17	08/09/99	73.78		23.50		50.28
GMW-O-17	11/15/99	73.78		24.11		49.67
GMW-O-17	05/15/00	73.78		23.70		50.08
GMW-O-17	11/13/00	73.78		24.62		49.16
GMW-O-17	05/07/01	73.78		22.39		51.39
GMW-O-17	11/05/01	73.78		23.13		50.65
GMW-O-17	04/08/02	73.78		23.69		50.09
GMW-O-17	10/21/02	73.78		24.90		48.88
GMW-O-17	04/07/03	73.78		24.05		49.73
GMW-O-17	10/06/03	73.78		23.19		50.59
GMW-O-17	01/11/04	73.78		25.39		48.39
GMW-O-17	04/19/04	73.78		24.46		49.32
GMW-O-17	05/02/05	73.78		19.51		54.27
GMW-O-17	10/31/05	73.78		20.03		53.75
GMW-O-17	05/01/06	73.78		20.75		53.03
GMW-O-17	12/04/06	73.78		22.68		51.10
GMW-O-17	04/30/07	73.78		23.19		50.59
GMW-O-17	11/12/07	73.78		23.90		49.88
GMW-O-17	04/14/08	73.78		23.55		50.23
GMW-O-17	08/11/08	73.78		24.14		49.64
GMW-O-17	10/13/08	73.78		24.60		49.18
GMW-O-17	04/20/09	73.78		24.48		49.30
GMW-O-17	05/24/10	73.78		24.78		49.00
GMW-O-17	05/28/10	73.78		28.75		45.03
GMW-O-17	10/04/10	73.78		25.60		48.18
GMW-O-17	01/10/11	73.78		25.64		48.14
GMW-O-17	04/11/11	73.78		24.11		49.67
GMW-O-17	07/11/11	73.78		NM		NC
GMW-O-17	10/10/11	73.78		24.71		49.07
GMW-O-17	01/09/12	73.78		25.32		48.46
GMW-O-17	04/16/12	73.78		26.10		47.68
GMW-O-17	07/09/12	73.78		26.42		47.36
GMW-O-17	10/15/12	73.78		26.62		47.16
GMW-O-17	01/14/13	73.78		27.48		46.30
GMW-O-17	04/08/13	73.78		27.48		46.30
GMW-O-17	10/07/13	73.78		28.21		45.57
GMW-O-17	04/14/14	73.78		28.25		45.53
GMW-O-17	10/27/14	73.78		28.84		45.53
GMW-O-17	04/20/15	73.78		28.96		44.94
GMW-O-17	10/19/15	73.78		29.95		
GMW-O-17	04/11/16	73.78				43.83 43.23
GMW-O-17	10/03/16	73.78		30.55 31.10		
GMW-O-17	10/03/16	73.78		31.10		42.68 42.68

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet ams)
GMW-O-17	04/17/17	73.78		30.20		43.58
GMW-O-17	10/02/17	73.78		30.70		43.08
GMW-O-17	04/16/18	73.78		31.88		41.90
GMW-O-17	11/05/18	73.78		32.46		41.32
GMW-O-17	04/16/19	73.78		30.83		42.95
GMW-O-17	10/28/19	73.78		31.35		42.43
GMW-O-17	05/04/20	73.78		31.22		42.56
GMW-O-18	11/20/96	74.36		26.70		47.66
GMW-O-18	12/31/97	74.36		26.48		47.88
GMW-O-18	05/01/98	74.36		29.04		45.32
GMW-O-18	05/04/99	74.36		24.02		50.34
GMW-O-18	08/09/99	74.36		24.91		49.45
GMW-O-18	11/15/99	74.36		25.56		48.80
GMW-O-18	05/15/00	74.36		29.17		45.19
GMW-O-18	11/13/00	74.36		NM		NC
GMW-O-18	05/07/01	74.36		24.10		50.26
GMW-O-18	09/18/01	74.36		NM		NC
GMW-O-18	11/05/01	74.36		NM		NC
GMW-O-18	01/29/02	74.36		NM		NC
GMW-O-18	04/08/02	74.36	24.81	24.81	0.00	49.55
GMW-O-18	04/07/03	74.36		NM		NC
GMW-O-18	05/02/05	74.36		20.13		54.23
GMW-O-18	10/31/05	74.36		21.79		52.57
GMW-O-18	05/01/06	74.36		22.60		51.76
GMW-O-18	12/04/06	74.36		23.61		50.75
GMW-O-18	04/30/07	74.36		24.21		50.15
GMW-O-18	11/12/07	74.36		22.46		51.90
GMW-O-18	04/14/08	74.36		24.50		49.86
GMW-O-18	10/13/08	74.36		25.46		48.90
GMW-O-18	04/20/09	74.36		25.59		48.77
GMW-O-18	10/19/09	74.36		26.31		48.05
GMW-O-18	03/15/10	74.36		26.54		47.82
GMW-O-18	04/16/10	74.36		24.25		50.11
GMW-O-18	05/24/10	74.36		26.26		48.10
GMW-O-18	05/28/10	74.36		26.03		48.33
GMW-O-18	06/22/10	74.36		26.41		47.95
GMW-O-18	07/12/10	74.36		NM		NC
GMW-O-18	08/12/10	74.36		NM		NC
GMW-O-18	09/20/10	74.36		NM		NC NC
GMW-O-18	10/04/10	74.36		29.95		44.41
GMW-O-18	11/16/10	74.36		NM		NC
GMW-O-18	12/22/10	74.36		NM		NC NC
GMW-O-18	01/10/11	74.36		NM		NC NC
GMW-O-18	02/24/11	74.36		NM		NC NC
GMW-O-18	03/23/11	74.36		NM		NC NC
GMW-O-18	04/12/11	74.36		NM		NC NC
GMW-O-18	05/13/11	74.36		NM		NC NC
GMW-O-18	06/22/11	74.36		NM		NC NC
GMW-O-18	07/11/11	74.36		NM		NC NC
GMW-O-18	08/19/11	74.36		NM		NC NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-18	09/22/11	74.36		NM		NC
GMW-O-18	10/10/11	74.36		23.68		50.68
GMW-O-18	11/28/11	74.36		NM		NC
GMW-O-18	12/02/11	74.36		24.22		50.14
GMW-O-18	12/21/11	74.36		27.14		47.22
GMW-O-18	02/23/12	74.36		31.18		43.18
GMW-O-18	03/28/12	74.36		NM		NC
GMW-O-18	04/16/12	74.36		27.10		47.26
GMW-O-18	05/25/12	74.36		27.31		47.05
GMW-O-18	06/15/12	74.36		35.13		39.23
GMW-O-18	07/09/12	74.36		29.51		44.85
GMW-O-18	08/29/12	74.36		NM		NC
GMW-O-18	09/26/12	74.36		30.83		43.53
GMW-O-18	10/15/12	74.36		29.73		44.63
GMW-O-18	11/29/12	74.36		NM		NC
GMW-O-18	12/26/12	74.36		28.87		45.49
GMW-O-18	01/14/13	74.36		28.92		45.44
GMW-O-18	02/20/13	74.36		NM		NC
GMW-O-18	04/10/13	74.36		28.10		46.26
GMW-O-18	10/07/13	74.36		26.67		47.69
GMW-O-18	04/18/14	74.36	29.37	29.43	0.06	44.98
GMW-O-18	08/14/14	74.36	29.45	29.87	0.42	44.83
GMW-O-18	08/19/14	74.36	29.58	29.97	0.39	44.70
GMW-O-18	08/29/14	74.36	29.34	29.77	0.43	44.93
GMW-O-18	09/11/14	74.36	29.61	29.96	0.35	44.68
GMW-O-18	09/18/14	74.36	29.56	29.95	0.39	44.72
GMW-O-18	09/26/14	74.36	29.55	29.97	0.42	44.73
GMW-O-18	10/01/14	74.36	29.52	29.90	0.38	44.76
GMW-O-18	10/06/14	74.36	29.56	29.94	0.38	44.72
GMW-O-18	10/14/14	74.36	29.58	29.94	0.36	44.71
GMW-O-18	10/23/14	74.36	29.62	30.00	0.38	44.66
GMW-O-18	10/27/14	74.36	29.52	29.95	0.43	44.75
GMW-O-18	04/20/15	74.36	25.52	28.53	0.43	45.83
GMW-O-18	10/19/15	74.36		30.90		43.46
GMW-O-18	04/12/16	74.36		31.63		42.73
GMW-O-18	12/13/16	74.36	31.01	35.95	4.94	NC
GMW-O-18	04/17/17	74.32	31.80	31.83	0.03	42.52
GMW-O-18	10/02/17	74.36	31.30	31.32	0.02	NC
GMW-O-18	11/05/18	74.30	32.90	33.03	0.02	41.29
GMW-O-18	04/16/19	74.32		30.89		43.43
GMW-O-18	10/28/19	74.32		32.05		42.27
GMW-O-18	05/04/20	74.32		31.68		42.64
GMW-O-19	11/20/96	74.46		26.28		48.18
GMW-O-19	07/01/97	74.46		24.70		49.76
GMW-O-19	12/31/97	74.46		25.92		48.54
GMW-O-19	08/09/99	74.46		24.09		50.37
GMW-O-19	11/15/99	74.46		24.82		
	05/15/00	+		1		49.64
GMW-O-19		74.46		24.43		50.03
GMW-O-19	11/13/00 05/07/01	74.46 74.46		DRY NM		NC NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-19	09/18/01	74.46		23.07		51.39
GMW-O-19	11/05/01	74.46		23.15		51.31
GMW-O-19	01/29/02	74.46		23.25		51.21
GMW-O-19	04/08/02	74.46		23.16		51.30
GMW-O-19	10/21/02	74.46		23.34		51.12
GMW-O-19	04/07/03	74.46		23.50		50.96
GMW-O-19	07/30/03	74.46		24.29		50.17
GMW-O-19	10/06/03	74.46		24.54		49.92
GMW-O-19	01/11/04	74.46		26.02		48.44
GMW-O-19	04/19/04	74.46		25.04		49.42
GMW-O-19	07/20/04	74.46		25.35		49.11
GMW-O-19	05/02/05	74.46		20.05		54.41
GMW-O-19	08/01/05	74.46		20.82		53.64
GMW-O-19	10/31/05	74.46		21.36		53.10
GMW-O-19	02/27/06	74.46		22.06		52.40
GMW-O-19	05/01/06	74.46		22.35		52.11
GMW-O-19	12/04/06	74.46		23.32		51.14
GMW-O-19	04/30/07	74.46		23.98		50.48
GMW-O-19	11/12/07	74.46		24.57		49.89
GMW-O-19	04/14/08	74.46		24.24		50.22
GMW-O-19	10/13/08	74.46		25.36		49.10
GMW-O-19	04/20/09	74.46		25.22		49.24
GMW-O-19	10/19/09	74.46		26.26		48.20
GMW-O-19	03/15/10	74.46		26.16		48.30
GMW-O-19	04/16/10	74.46		25.30		49.16
GMW-O-19	05/24/10	74.46		25.53		48.93
GMW-O-19	05/28/10	74.46		25.47		48.99
GMW-O-19	06/22/10	74.46		25.64		48.82
GMW-O-19	07/12/10	74.46		26.04		48.42
GMW-O-19	08/12/10	74.46		26.23		48.23
GMW-O-19	09/20/10	74.46		26.52		47.94
GMW-O-19	10/04/10	74.46		26.31		48.15
GMW-O-19	11/16/10	74.46		26.67		47.79
GMW-O-19	12/22/10	74.46		26.70		47.76
GMW-O-19	01/10/11	74.46		26.37		48.09
GMW-O-19	02/24/11	74.46		25.55		48.91
GMW-O-19	03/23/11	74.46		25.29		49.17
GMW-O-19	04/11/11	74.46		24.75		49.71
GMW-O-19	05/13/11	74.46		25.11		49.35
GMW-O-19	06/22/11	74.46		25.27		49.19
GMW-O-19	07/11/11	74.46		25.42		49.04
GMW-O-19	08/19/11	74.46		25.32		49.14
GMW-O-19	09/22/11	74.46		25.82		48.64
GMW-O-19	10/10/11	74.46		25.40		49.06
GMW-O-19	11/28/11	74.46		25.96		48.50
GMW-O-19	12/21/11	74.46		26.43		48.03
GMW-O-19	01/09/12	74.46		26.56		47.90
GMW-O-19	02/23/12	74.46		27.08		47.38
GMW-O-19	03/28/12	74.46		27.14		47.32
GMW-O-19	04/16/12	74.46		26.88		47.58

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-19	05/25/12	74.46		27.01		47.45
GMW-O-19	06/15/12	74.46		27.23		47.23
GMW-O-19	07/09/12	74.46		27.27		47.19
GMW-O-19	08/29/12	74.46		27.58		46.88
GMW-O-19	09/26/12	74.46		27.90		46.56
GMW-O-19	10/15/12	74.46		27.46		47.00
GMW-O-19	11/29/12	74.46		28.16		46.30
GMW-O-19	12/26/12	74.46		28.03		46.43
GMW-O-19	01/14/13	74.46		28.02		46.44
GMW-O-19	02/20/13	74.46		28.28		46.18
GMW-O-19	04/08/13	74.46		28.36		46.10
GMW-O-19	10/07/13	74.46		28.68		45.78
GMW-O-19	04/14/14	74.46		28.82		45.64
GMW-O-19	10/27/14	74.46		29.34		45.12
GMW-O-19	04/20/15	74.46		28.41		46.05
GMW-O-19	10/19/15	74.46		30.63		43.83
GMW-O-19	04/11/16	74.46		31.70		42.76
GMW-O-19	10/03/16	74.46		32.20		42.26
GMW-O-19	10/03/16	74.46		32.20		42.26
GMW-O-19	04/17/17	74.46		30.94		43.52
GMW-O-19	10/02/17	74.46		31.20		43.26
GMW-O-19	04/16/18	74.46		32.72		41.74
GMW-O-19	11/05/18	74.46		33.37		41.09
GMW-O-19	04/16/19	74.46		31.22		43.24
GMW-O-19	10/28/19	74.46		32.19		42.27
GMW-O-19	05/04/20	74.46		30.94		43.52
GMW-O-2	11/20/96	72.54		25.33		47.21
GMW-O-2	07/01/97	72.54		25.29		47.25
GMW-O-2	12/31/97	72.54		25.32		47.22
GMW-O-2	05/01/98	72.54		23.10		49.44
GMW-O-2	05/05/99	72.54		23.15		49.39
GMW-O-2	08/09/99	72.54		23.39		49.15
GMW-O-2	11/15/99	72.54		23.62		48.92
GMW-O-2	05/15/00	72.54		23.59		48.95
GMW-O-2	11/13/00	72.54		24.11		48.43
GMW-O-2	05/07/01	72.54		23.26		49.28
GMW-O-2	11/05/01	72.54		23.25		49.29
GMW-O-2	04/08/02	72.54		23.52		49.02
GMW-O-2	07/29/02	72.54		24.13		48.41
GMW-O-2	10/21/02	72.54		24.28		48.26
GMW-O-2	01/14/03	72.54		24.23		48.31
GMW-O-2	01/27/03	72.54		24.10		48.44
GMW-O-2	04/07/03	72.54		24.05		48.49
GMW-O-2	07/30/03	72.54		23.75		48.79
GMW-O-2	10/06/03	72.54		23.75		48.79
GMW-O-2	01/11/04	72.54		24.78		47.76
GMW-O-2	01/27/04	72.54		24.09		48.45
GMW-O-2	04/19/04	72.54		24.39		48.15
GMW-O-2	07/19/04	72.54		24.39		48.15
GMW-0-2	02/01/05	72.54		24.06		48.48

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-O-2	05/02/05	72.54		21.40		51.14
GMW-O-2	08/01/05	72.54		20.97		51.57
GMW-O-2	10/31/05	72.54		21.22		51.32
GMW-O-2	02/27/06	72.54		23.10		49.44
GMW-O-2	05/01/06	72.54		21.59		50.95
GMW-O-2	09/18/06	72.54		22.08		50.46
GMW-O-2	12/04/06	72.54		22.21		50.33
GMW-O-2	03/12/07	72.54		22.50		50.04
GMW-O-2	04/30/07	72.54		22.53		50.01
GMW-O-2	08/28/07	72.54		22.54		50.00
GMW-O-2	11/12/07	72.54		22.96		49.58
GMW-O-2	02/19/08	72.54		23.39		49.15
GMW-O-2	04/14/08	72.54		23.24		49.30
GMW-O-2	08/11/08	72.54		23.57		48.97
GMW-O-2	10/13/08	72.54		23.64		48.90
GMW-O-2	04/20/09	72.54		23.70		48.84
GMW-O-2	07/20/09	72.54		24.40		48.14
GMW-O-2	10/19/09	72.54		24.81		47.73
GMW-O-2	03/15/10	72.54		25.10		47.44
GMW-O-2	05/24/10	72.54		24.48		48.06
GMW-O-2	05/28/10	72.54		24.43		48.11
GMW-O-2	10/04/10	72.54		24.25		48.29
GMW-O-2	01/10/11	72.54		25.13		47.41
GMW-O-2	04/11/11	72.54		24.14		48.40
GMW-O-2	07/11/11	72.54		23.80		48.74
GMW-O-2	10/10/11	72.54		23.98		48.56
GMW-O-2	01/09/12	72.54		24.50		48.04
GMW-O-2	04/16/12	72.54		24.82		47.72
GMW-O-2	07/09/12	72.54		25.21		47.33
GMW-O-2	10/15/12	72.54		25.50		47.04
GMW-O-2	01/14/13	72.54		26.02		46.52
GMW-O-2	04/08/13	72.54		26.12		46.42
GMW-O-2	10/07/13	72.54		26.80		45.74
GMW-O-2	04/14/14	72.54		27.39		45.15
GMW-O-2	10/27/14	72.54		27.90		44.64
GMW-O-2	04/20/15	72.54		28.34		44.20
GMW-O-2	10/19/15	72.54		29.07		43.47
GMW-O-2	03/14/16	72.54		30.44		42.10
GMW-O-2	04/11/16	72.54		30.20		42.34
GMW-O-2	06/29/16	72.54		30.77		41.77
GMW-O-2	08/22/16	72.54		30.79		41.75
GMW-O-2	10/03/16	72.54		31.30		41.24
GMW-O-2	10/03/16	72.54		31.30		41.24
GMW-O-2	04/17/17	72.54		30.00		42.54
GMW-O-2	10/02/17	72.54		31.39		41.15
GMW-O-2	04/16/18	72.54		31.82		40.72
GMW-O-2	11/05/18	72.54		32.27		40.27
GMW-O-2	04/16/19	72.54		31.49		41.05
GMW-O-2	10/28/19	72.54		31.45		41.09
GMW-O-2	05/04/20	72.54		31.04		41.50

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-20	05/07/01	73.34		22.15		51.19
GMW-O-20	04/07/03	73.34		NM		NC
GMW-O-20	08/15/08	73.32		25.90		47.42
GMW-O-20	10/17/08	73.32		25.82		47.50
GMW-O-20	12/19/08	73.32		27.15		46.17
GMW-O-20	01/15/09	73.32	26.09	26.53	0.44	47.15
GMW-O-20	02/24/09	73.32		27.85		45.47
GMW-O-20	03/20/09	73.32		28.81		44.51
GMW-O-20	03/27/09	73.32		27.84		45.48
GMW-O-20	04/21/09	73.32		28.70		44.62
GMW-O-20	07/21/09	73.32		24.10		49.22
GMW-O-20	10/19/09	73.32		NM		NC
GMW-O-20	11/09/09	73.32	25.40	25.60	0.20	47.88
GMW-O-20	06/22/10	73.32	24.66	24.76	0.10	48.64
GMW-O-20	10/04/10	73.32	31.10	31.20	0.10	42.20
GMW-O-20	01/10/11	73.32	26.48	26.62	0.14	46.81
GMW-O-20	04/11/11	73.32		23.82		49.50
GMW-O-20	07/11/11	73.32		NM		NC
GMW-O-20	10/10/11	73.32		24.05		49.27
GMW-O-20	01/09/12	73.32		24.68		48.64
GMW-O-20	04/16/12	73.32		26.18		47.14
GMW-O-20	07/09/12	73.32		32.92		40.40
GMW-O-20	10/15/12	73.32	32.95	32.97	0.02	40.37
GMW-O-20	01/14/13	73.32	32.93	32.98	0.05	40.38
GMW-O-20	04/08/13	73.32	26.46	29.63	3.17	46.27
GMW-O-20	09/24/13	73.32	27.20	31.10	3.90	45.40
GMW-O-20	10/07/13	73.32	27.06	32.09	5.03	45.33
GMW-O-20	04/25/14	73.32	28.40	28.48	0.08	44.91
GMW-O-20	09/18/14	73.32	27.72	30.71	2.99	45.05
GMW-O-20	09/26/14	73.32	27.75	30.87	3.12	44.99
GMW-O-20	10/01/14	73.32	27.65	30.52	2.87	45.14
GMW-O-20	10/06/14	73.32	27.66	30.50	2.84	45.13
GMW-O-20	10/14/14	73.32	27.62	30.63	3.01	45.14
GMW-O-20	10/23/14	73.32	27.70	30.80	3.10	45.05
GMW-O-20	10/27/14	73.32	27.76	30.70	2.94	45.02
GMW-O-20	11/03/14	73.32	27.62	30.81	3.19	45.11
GMW-O-20	11/10/14	73.32	27.75	30.94	3.19	44.98
GMW-O-20	11/18/14	73.32	27.65	30.91	3.26	45.07
GMW-O-20	11/25/14	73.32	27.65	30.95	3.30	45.06
GMW-O-20	12/03/14	73.32	27.83	32.56	4.73	44.61
GMW-O-20	12/19/14	73.32	27.93	31.72	3.79	44.69
GMW-O-20	04/22/15	73.32	27.98	32.25	4.27	44.55
GMW-O-20	10/22/15	73.32	29.38	31.36	1.98	43.57
GMW-O-20	03/16/16	73.32		32.54		40.78
GMW-O-20	04/12/16	73.32		32.48		40.84
GMW-O-20	06/29/16	73.32		32.50		40.82
GMW-O-20	08/22/16	73.32		32.18		41.14
GMW-O-20	10/03/16	73.32		33.12		40.20
GMW-O-20	10/03/16	73.32		33.12		40.20
GMW-O-20	04/20/17	73.32		29.70		43.62

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-20	10/02/17	73.32		33.03		40.29
GMW-O-20	04/16/18	73.32		32.67		40.65
GMW-O-20	11/05/18	73.32		32.92		40.40
GMW-O-20	04/23/19	73.32		30.55		42.77
GMW-O-20	11/01/19	73.32		32.53		NC
GMW-O-20	05/04/20	73.32		30.70		42.62
GMW-O-21	11/15/99	73.49		NM		NC
GMW-O-21	11/19/99	73.49		NM		NC
GMW-O-21	04/07/03	73.49		NM		NC
GMW-O-21	10/06/03	73.49		22.60		50.89
GMW-O-21	12/28/07	71.43		27.67		43.76
GMW-O-21	08/15/08	73.94		NM		NC
GMW-O-21	10/17/08	71.43		26.00		45.43
GMW-O-21	12/19/08	71.43		24.82		46.61
GMW-O-21	03/27/09	71.43		26.41		45.02
GMW-O-21	07/21/09	71.43		24.88		46.55
GMW-O-21	10/19/09	71.43		NM		NC
GMW-O-21	11/09/09	71.43		25.02		46.41
GMW-O-21	10/04/10	71.43		25.40		46.03
GMW-O-21	04/13/11	71.43		23.72		47.71
GMW-O-21	10/10/11	71.43		24.65		46.78
GMW-O-21	04/16/12	71.43		NM		NC
GMW-O-21	07/09/12	71.43		NM		NC
GMW-O-21	10/15/12	71.43		32.50		38.93
GMW-O-21	04/08/13	71.43		NM		NC
GMW-O-21	09/25/13	71.43		29.25		42.18
GMW-O-21	10/07/13	71.43		NM		42.10 NC
GMW-O-21	04/14/14	71.43	28.61	28.65	0.04	42.81
GMW-O-21	09/05/14	71.43	28.78	29.61	0.83	42.48
GMW-O-21	09/03/14	71.43	28.77	29.85	1.08	42.44
GMW-O-21	10/01/14	71.43	28.64	29.79	1.15	42.44
GMW-O-21		71.43			1	+
GMW-O-21	10/06/14	71.43	28.72 28.93	29.40 29.75	0.68 0.82	42.57 42.34
	10/27/14					
GMW-O-21	11/10/14	71.43	28.95	29.98	1.03	42.27
GMW-O-21	11/18/14	71.43	28.92	30.05	1.13	42.28
GMW-O-21	11/25/14	71.43	28.85	29.73	0.88	42.40 42.09
GMW-O-21	12/12/14	71.43	29.02	30.61	1.59	
GMW-O-21	12/19/14	71.43	29.04	30.62	1.58	42.07
GMW-O-21	04/20/15	71.43	28.99	30.15	1.16	42.21
GMW-O-21	06/10/15	71.43	30.70	31.00	0.30	40.67
GMW-O-21	07/02/15	71.43	29.88	32.30	2.42	41.07
GMW-O-21	07/07/15	71.43	30.06	30.65	0.59	41.25
GMW-O-21	07/17/15	71.43	30.10	30.40	0.30	41.27
GMW-O-21	07/29/15	71.43	30.10	30.40	0.30	41.27
GMW-O-21	08/11/15	71.43	30.70	31.00	0.30	40.67
GMW-O-21	10/19/15	71.43	31.20	31.43	0.23	40.18
GMW-O-21	03/14/16	71.43	33.17	33.20	0.03	38.25
GMW-O-21	04/11/16	71.43	31.84	32.17	0.33	39.52
GMW-O-21	06/29/16	71.43	32.83	33.03	0.20	38.56

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-21	10/03/16	71.43		33.45		37.98
GMW-O-21	10/03/16	71.43		33.45		37.98
GMW-O-21	04/17/17	71.43		30.48		40.95
GMW-O-21	10/02/17	71.43		33.45		37.98
GMW-O-21	04/16/18	71.43		33.13		38.30
GMW-O-21	11/05/18	71.43		33.68		37.75
GMW-O-21	04/16/19	71.43		32.34		39.09
GMW-O-21	11/01/19	71.43		33.00		38.43
GMW-O-21	05/04/20	71.43		31.24		40.19
GMW-O-23	08/14/07	73.63		23.33		50.30
GMW-O-23	08/21/07	73.63		23.31		50.32
GMW-O-23	08/28/07	73.63		23.00		50.63
GMW-O-23	09/11/07	73.63		23.42		50.21
GMW-O-23	10/05/07	73.63		27.79		45.84
GMW-O-23	11/02/07	73.63		25.15		48.48
GMW-O-23	11/13/07	73.63		23.90		49.73
GMW-O-23	12/28/07	73.63		24.91		48.72
GMW-O-23	08/15/08	73.63		26.28		47.35
GMW-O-23	10/17/08	73.63		27.16		46.47
GMW-O-23	12/19/08	73.63		27.60		46.03
GMW-O-23	01/15/09	73.63		27.54		46.09
GMW-O-23	02/24/09	73.63		26.19		47.44
GMW-O-23	03/27/09	73.63		23.74		49.89
GMW-O-23	04/21/09	73.63		27.30		46.33
GMW-O-23	10/19/09	73.63		NM		NC
GMW-O-23	11/09/09	73.63		27.50		46.13
GMW-O-23	06/22/10	73.63		32.10		41.53
GMW-O-23	10/04/10	73.63		25.92		47.71
GMW-O-23	01/10/11	73.63		27.45		46.18
GMW-O-23	04/11/11	73.63		25.03		48.60
GMW-O-23	07/11/11	73.63		NM		NC
GMW-O-23	10/10/11	73.63		25.25		48.38
GMW-O-23	01/09/12	73.63		25.91		47.72
GMW-O-23	04/16/12	73.63		27.38		46.25
GMW-O-23	07/09/12	73.63		27.41		46.22
GMW-O-23	10/15/12	73.63		26.48		47.15
GMW-O-23	01/14/13	73.63		29.35		44.28
GMW-O-23	04/08/13	73.63	27.74	29.81	2.07	45.48
GMW-O-23	09/23/13	73.63		29.90		43.73
GMW-O-23	10/07/13	73.63	28.30	32.86	4.56	44.42
GMW-O-23	04/25/14	73.63	29.66	29.81	0.15	43.94
GMW-O-23	09/05/14	73.63	28.76	32.57	3.81	44.11
GMW-O-23	09/11/14	73.63	28.63	32.94	4.31	44.14
GMW-O-23	09/18/14	73.63	28.65	32.80	4.15	44.15
GMW-O-23	09/26/14	73.63	28.70	32.87	4.17	44.10
GMW-O-23	10/01/14	73.63	28.75	32.56	3.81	44.12
GMW-O-23	10/06/14	73.63	28.73	32.50	3.77	44.15
GMW-O-23	10/14/14	73.63	28.20	32.75	4.55	44.52
GMW-O-23	10/23/14	73.63	28.69	32.80	4.11	44.12
GMW-O-23	10/27/14	73.63	28.80	32.51	3.71	44.09

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-23	11/03/14	73.63	29.68	32.82	3.14	43.32
GMW-O-23	11/10/14	73.63	28.78	32.80	4.02	44.05
GMW-O-23	11/18/14	73.63	29.78	32.78	3.00	43.25
GMW-O-23	11/25/14	73.63	28.78	32.64	3.86	44.08
GMW-O-23	12/03/14	73.63	28.94	33.25	4.31	43.83
GMW-O-23	12/12/14	73.63	29.33	32.58	3.25	43.65
GMW-O-23	12/19/14	73.63	29.37	32.71	3.34	43.59
GMW-O-23	03/17/15	73.63	30.00	30.40	0.40	43.55
GMW-O-23	04/22/15	73.63	30.36	33.08	2.72	42.73
GMW-O-23	10/22/15	73.63	30.46	32.82	2.36	42.70
GMW-O-23	03/16/16	73.63		34.43		39.20
GMW-O-23	04/12/16	73.63		32.59		41.04
GMW-O-23	06/29/16	73.63		33.90		39.73
GMW-O-23	08/22/16	73.63		33.89		39.74
GMW-O-23	10/03/16	73.63		34.90		38.73
GMW-O-23	10/03/16	73.63		34.90		38.73
GMW-O-23	04/20/17	73.63		30.88		42.75
GMW-O-23	10/02/17	73.63		34.70		38.93
GMW-O-23	04/16/18	73.63		34.05		39.58
GMW-O-23	11/05/18	73.63		34.31		39.32
GMW-O-23	04/16/19	73.63		32.99		40.64
GMW-O-23	10/28/19	73.63		34.40		NC
GMW-O-23	05/04/20	73.63		31.92		41.71
		74.39		ł		ł
GMW-O-24	10/15/12			27.90	<u> </u>	46.49
GMW-O-24	04/08/13	74.39		28.53		45.86
GMW-O-24	10/23/13	74.39 74.39		29.40		44.99
GMW-O-24	04/14/14			29.33		45.06
GMW-O-24	10/27/14	74.39		29.82		44.57
GMW-O-24	04/20/15	74.39		30.23		44.16
GMW-O-24	06/30/15	74.39		31.06		43.33
GMW-O-24	10/19/15	74.39		30.95		43.44
GMW-O-24	04/11/16	74.39		31.84		42.55
GMW-O-24	10/03/16	74.39		32.39		42.00
GMW-O-24	10/03/16	74.39		32.39		42.00
GMW-O-24	04/17/17	74.39		28.60		45.79
GMW-O-24	10/02/17	74.39		31.90		42.49
GMW-O-24	04/16/18	74.39		32.50		41.89
GMW-O-24	11/05/18	74.39		NM		NC
GMW-O-24	04/16/19	74.39		31.59		42.80
GMW-O-24	10/28/19	74.39		DRY		NC
GMW-O-24	05/04/20	74.39		32.07		42.32
GMW-O-3	11/20/96	72.19		24.87		47.32
GMW-O-3	07/01/97	72.19		24.77		47.42
GMW-O-3	12/31/97	72.19		24.80		47.39
GMW-O-3	05/01/98	72.19		22.06		50.13
GMW-O-3	02/03/99	72.19		22.07		50.12
GMW-O-3	05/07/99	72.19		23.11		49.08
GMW-O-3	08/09/99	72.19		23.20		48.99
GMW-O-3	11/15/99	72.19		23.40		48.79
GMW-O-3	02/29/00	72.19		23.45		48.74

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-3	05/15/00	72.19		23.36		48.83
GMW-O-3	08/28/00	72.19		23.95		48.24
GMW-O-3	11/13/00	72.19		23.90		48.29
GMW-O-3	02/05/01	72.19		23.61		48.58
GMW-O-3	05/07/01	72.19		22.81		49.38
GMW-O-3	09/18/01	72.19		22.55		49.64
GMW-O-3	11/05/01	72.19		22.90		49.29
GMW-O-3	01/29/02	72.19		23.18		49.01
GMW-O-3	04/08/02	72.19		23.18		49.01
GMW-O-3	07/29/02	72.39		24.05		48.34
GMW-O-3	10/21/02	72.19		24.07		48.12
GMW-O-3	01/14/03	72.19		23.90		48.29
GMW-O-3	01/27/03	72.19		23.75		48.44
GMW-O-3	04/07/03	72.19		23.53		48.66
GMW-O-3	07/30/03	72.19		23.35		48.84
GMW-O-3	10/06/03	72.19		23.52		48.67
GMW-O-3	01/11/04	72.19		24.67		47.52
GMW-O-3	01/27/04	72.19		23.79		48.40
GMW-O-3	04/19/04	72.19		24.08		48.11
GMW-O-3	07/19/04	72.19		24.13		48.06
GMW-O-3	02/01/05	72.19		23.52		48.67
GMW-O-3	05/02/05	72.19		20.03		52.16
GMW-O-3	08/01/05	72.19		20.18		52.01
GMW-O-3	10/31/05	72.19		20.56		51.63
GMW-O-3	02/27/06	72.19		21.04		51.15
GMW-O-3	05/01/06	72.19		21.09		51.10
GMW-O-3	09/18/06	72.19		21.84		50.35
GMW-O-3	12/04/06	72.19		22.87		49.32
GMW-O-3	03/12/07	72.19		22.22		49.97
GMW-O-3	04/30/07	72.19		22.16		50.03
GMW-O-3	08/28/07	72.19		21.87		50.32
GMW-O-3	11/12/07	72.19		22.52		49.67
GMW-O-3	02/19/08	72.19		23.10		49.09
GMW-O-3	04/14/08	72.19		22.83		49.36
GMW-O-3	08/11/08	72.19		23.26		48.93
GMW-O-3	08/15/08	74.93		NM		NC
GMW-O-3	10/13/08	74.93		23.42		51.51
GMW-O-3	04/20/09	72.19		23.18		49.01
GMW-O-3	07/20/09	72.19		24.21		47.98
GMW-O-3	10/19/09	72.19		24.49		47.70
GMW-O-3	03/15/10	72.19		24.77		47.42
GMW-O-3	05/24/10	72.19		24.00		48.19
GMW-O-3	05/28/10	72.19		23.97		48.22
GMW-O-3	10/04/10	72.19		24.43		47.76
GMW-O-3	01/10/11	72.19		25.17		47.02
GMW-O-3	04/11/11	72.19		23.49		48.70
GMW-O-3	07/11/11	72.19		23.36		48.83
GMW-O-3	10/10/11	72.19		23.70		48.49
GMW-O-3	01/09/12	72.19		24.29		47.90
GMW-O-3	04/16/12	72.19		24.72		47.90

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-3	07/09/12	72.19		25.29		46.90
GMW-O-3	10/15/12	72.19		25.33		46.86
GMW-O-3	01/14/13	72.19		26.32		45.87
GMW-O-3	04/08/13	72.19		26.19		46.00
GMW-O-3	10/07/13	72.19		26.93		45.26
GMW-O-3	04/14/14	72.19		27.40		44.79
GMW-O-3	10/27/14	72.19		27.79		44.40
GMW-O-3	04/20/15	72.19		28.21		43.98
GMW-O-3	10/19/15	72.19		28.94		43.25
GMW-O-3	03/14/16	72.19		30.60		41.59
GMW-O-3	04/11/16	72.19		30.51		41.68
GMW-O-3	06/29/16	72.19		31.10		41.09
GMW-O-3	08/22/16	72.19		31.02		41.17
GMW-O-3	10/03/16	72.19		31.45		40.74
GMW-O-3	10/03/16	72.19		31.45		40.74
GMW-O-3	04/17/17	72.19		29.40		42.79
GMW-O-3	10/02/17	72.19		31.55		40.64
GMW-O-3	04/16/18	72.19		31.94		40.25
GMW-O-3	11/05/18	72.19		32.29		39.90
GMW-O-3	04/16/19	72.19		31.23		40.96
GMW-O-3	10/28/19	72.19		31.92		40.27
GMW-O-3	05/04/20	72.19		30.33		41.86
GMW-O-4	11/20/96	71.95		24.37		47.58
GMW-O-4	07/01/97	71.95		23.69		48.26
GMW-O-4	12/31/97	71.95		24.25		47.70
GMW-O-4	05/01/98	71.95		20.89		51.06
GMW-O-4	05/06/99	71.95		22.33		49.62
GMW-O-4	08/09/99	71.95		22.55		49.40
GMW-O-4	11/15/99	71.95		22.91		49.04
GMW-O-4	05/15/00	71.95		27.74		44.21
GMW-O-4	11/13/00	71.95		23.38		48.57
GMW-O-4	05/07/01	71.95		21.86		50.09
GMW-O-4	11/05/01	71.95		22.29		49.66
GMW-O-4	04/08/02	71.95		22.71		49.24
GMW-O-4	10/21/02	71.95		23.56		48.39
GMW-O-4	04/07/03	71.95		29.99		41.96
GMW-O-4	10/06/03	71.95		22.75		49.20
GMW-O-4	01/11/04	71.95		24.02		47.93
GMW-O-4	04/19/04	71.95		24.44		47.51
GMW-O-4	05/02/05	71.95		18.86		53.09
GMW-O-4	10/31/05	71.95		19.91		52.04
GMW-O-4	05/01/06	71.95		20.52		51.43
GMW-O-4	12/04/06	71.95		21.17		50.78
GMW-O-4	04/30/07	71.95		21.74		50.21
GMW-O-4	11/12/07	71.95		22.10		49.85
GMW-O-4	04/14/08	71.95		22.28		49.67
GMW-O-4	10/13/08	71.95		22.93		49.02
GMW-O-4	04/20/09	71.95		25.29		46.66
GMW-O-4	10/19/09	71.95		24.14		47.81
GMW-O-4	05/24/10	71.95		23.50		48.45

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Well	t Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-O-4	05/28/10	71.95		23.47		48.48
GMW-O-4	10/04/10	71.95		23.97		47.98
GMW-O-4	04/11/11	71.95		23.00		48.95
GMW-O-4	10/10/11	71.95		23.31		48.64
GMW-O-4	04/16/12	71.95		24.45		47.50
GMW-O-4	07/09/12	71.95		NM		NC
GMW-O-4	10/15/12	71.95		25.14		46.81
GMW-O-4	04/08/13	71.95		25.88		46.07
GMW-O-4	10/07/13	71.95		26.51		45.44
GMW-O-4	04/14/14	71.95		26.98		44.97
GMW-O-4	10/27/14	71.95		27.42		44.53
GMW-O-4	04/20/15	71.95		27.79		44.16
GMW-O-4	10/19/15	71.95		28.57		43.38
GMW-O-4	03/14/16	71.95		30.55		41.40
GMW-O-4	04/11/16	71.95		29.80		42.15
GMW-O-4	06/29/16	71.95		30.30		41.65
GMW-O-4	08/22/16	71.95		30.34		41.61
GMW-O-4	10/03/16	71.95		30.90		41.05
GMW-O-4	10/03/16	71.95		30.90		41.05
GMW-O-4	04/17/17	71.95		28.90		43.05
GMW-O-4	10/02/17	71.95		30.44		41.51
GMW-O-4	04/16/18	71.95		31.13		40.82
GMW-O-4	11/05/18	71.95		31.54		40.41
GMW-O-4	04/16/19	71.95		30.33		41.62
GMW-O-4	10/28/19	71.95		31.02		40.93
GMW-O-4	05/04/20	71.95		29.86		42.09
GMW-O-4 (MID)	11/20/96	72.24		31.86		40.38
GMW-O-4 (MID)	07/01/97	72.24		29.66		42.58
GMW-O-4 (MID)	12/31/97	72.24		29.41		42.83
GMW-O-4 (MID)	05/01/98	72.24		26.77		45.47
GMW-O-4 (MID)	05/06/99	72.24		27.34		44.90
GMW-O-4 (MID)	08/09/99	72.24		28.59		43.65
GMW-O-4 (MID)	11/15/99	72.24		28.91		43.33
GMW-O-4 (MID)	05/15/00	72.24		28.49		43.75
GMW-O-4 (MID)	11/13/00	72.24		29.82		42.42
GMW-O-4 (MID)	05/07/01	72.24		29.02		43.22
GMW-O-4 (MID)	11/05/01	72.24		30.00		42.24
GMW-O-4 (MID)	04/08/02	72.24		29.80		42.44
GMW-O-4 (MID)	10/21/02	72.24		31.10		41.14
GMW-O-4 (MID)	04/07/03	72.24		30.26		41.98
GMW-O-4 (MID)	10/06/03	72.24		31.12		41.12
GMW-O-4 (MID)	01/11/04	72.24		32.81		39.43
GMW-O-4 (MID)	04/19/04	72.24		37.77		34.47
GMW-O-4 (MID)	05/02/05	72.24		29.73		42.51
GMW-O-4 (MID)	10/31/05	72.24		30.04		42.20
GMW-O-4 (MID)	05/01/06	72.24		28.81		43.43
GMW-O-4 (MID)	12/04/06	72.24		29.09		43.15
GMW-O-4 (MID)	04/30/07	72.24		28.95		43.29
GMW-O-4 (MID)	11/12/07	72.24		29.34		42.90
GMW-O-4 (MID)	04/14/08	72.24		30.10		42.14

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Well	t Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-O-4 (MID)	10/13/08	72.24		31.40		40.84
GMW-O-4 (MID)	04/20/09	72.24		31.15		41.09
GMW-O-4 (MID)	10/19/09	72.24		32.71		39.53
GMW-O-4 (MID)	05/24/10	72.24		31.92		40.32
GMW-O-4 (MID)	05/28/10	72.24		31.95		40.29
GMW-O-4 (MID)	04/11/11	72.24		31.03		41.21
GMW-O-4 (MID)	10/10/11	72.24		31.36		40.88
GMW-O-4 (MID)	04/16/12	72.24		31.35		40.89
GMW-O-4 (MID)	07/09/12	72.24		NM		NC
GMW-O-4 (MID)	10/15/12	72.24		32.25		39.99
GMW-O-4 (MID)	04/08/13	72.24		32.81		39.43
GMW-O-4 (MID)	08/22/16	72.24		37.57		34.67
GMW-O-5	11/20/96	72.36		24.88		47.48
GMW-O-5	07/01/97	72.36		24.13		48.23
GMW-O-5	12/31/97	72.36		24.72		47.64
GMW-O-5	05/01/98	72.36		21.22		51.14
GMW-O-5	02/03/99	72.36		22.11		50.25
GMW-O-5	05/03/99	72.36		22.90		49.46
GMW-O-5	08/09/99	72.36		23.14		49.22
GMW-O-5	11/15/99	72.36		23.50		48.86
GMW-O-5	02/29/00	72.36		23.55		48.81
GMW-O-5	05/15/00	72.36		23.33		49.03
GMW-O-5	08/28/00	72.36		23.95		48.41
GMW-O-5	11/13/00	72.36		23.98		48.38
GMW-O-5	02/05/01	72.36		23.66		48.70
GMW-O-5	05/07/01	72.36		22.32		50.04
GMW-O-5	09/18/01	72.36		22.47		49.89
GMW-O-5	11/05/01	72.36		22.79		49.57
GMW-O-5	01/29/02	72.36		22.83		49.53
GMW-O-5	04/08/02	72.36		23.25		49.11
GMW-O-5	10/21/02	72.36		24.10		48.26
GMW-O-5	01/14/03	72.36		23.98		48.38
GMW-O-5	04/07/03	72.36		23.45		48.91
GMW-O-5	10/06/03	72.36		23.28		49.08
GMW-O-5	01/11/04	72.36		24.57		47.79
GMW-O-5	04/19/04	72.36		23.94		48.42
GMW-O-5	05/02/05	72.36		19.09		53.27
GMW-O-5	10/31/05	72.36		20.41		51.95
GMW-O-5	05/01/06	72.36		20.96		51.40
GMW-O-5	12/04/06	72.36		21.86		50.50
GMW-O-5	04/30/07	72.36		22.18		50.18
GMW-O-5	08/29/07	72.36		28.19		44.17
GMW-O-5	11/12/07	72.36		22.61		49.75
GMW-O-5	04/14/08	72.36		22.72		49.64
GMW-O-5	10/13/08	72.36		23.42		48.94
GMW-O-5	04/20/09	72.36		23.34		49.02
GMW-O-5	10/19/09	72.36		25.21		47.15
GMW-O-5	05/24/10	72.36		24.02		48.34
GMW-O-5	05/28/10	72.36		23.90		48.46
GMW-O-5	10/04/10	72.36		24.52		47.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-5	04/11/11	72.36		23.46		48.90
GMW-O-5	10/10/11	72.36		23.93		48.43
GMW-O-5	04/16/12	72.36		29.00		43.36
GMW-O-5	07/09/12	72.36		NM		NC
GMW-O-5	10/15/12	72.36		25.68		46.68
GMW-O-5	04/08/13	72.36		26.50		45.86
GMW-O-5	10/07/13	72.36		27.00		45.36
GMW-O-5	04/14/14	72.36		27.53		44.83
GMW-O-5	10/27/14	72.36		27.95		44.41
GMW-O-5	04/20/15	72.36		28.31		44.05
GMW-O-5	10/19/15	72.36		29.09		43.27
GMW-O-5	03/14/16	72.36		30.98		41.38
GMW-O-5	04/11/16	72.36		30.30		42.06
GMW-O-5	06/29/16	72.36		30.13		42.23
GMW-O-5	08/22/16	72.36		31.01		41.35
GMW-O-5	10/03/16	72.36		31.43		40.93
GMW-O-5	10/03/16	72.36		31.43		40.93
GMW-O-5	04/17/17	72.36		29.23		43.13
GMW-O-5	10/02/17	72.36		31.08		41.28
GMW-O-5	04/16/18	72.36		31.75		40.61
GMW-O-5	11/05/18	72.36		32.13		40.23
GMW-O-5	04/16/19	72.36		30.68		41.68
GMW-O-5	10/28/19	72.36		31.63		40.73
GMW-O-5	05/04/20	72.36		30.36		42.00
GMW-O-6	11/20/96	71.41		23.59		47.82
GMW-O-6	07/01/97	71.41		23.28		48.13
GMW-O-6	12/31/97	71.41		23.78		47.63
GMW-O-6	05/01/98	71.41		20.81		50.60
GMW-O-6	05/05/99	71.41		21.24		50.17
GMW-O-6	08/09/99	71.41		21.58		49.83
GMW-O-6	11/15/99	71.41		21.98		49.43
GMW-O-6	05/15/00	71.41		21.86		49.55
GMW-O-6	11/13/00	71.41		27.25		44.16
GMW-O-6	05/07/01	71.41		21.23		50.18
GMW-O-6	11/05/01	71.41		21.55		49.86
GMW-O-6	04/08/02	71.41		21.95		49.46
GMW-O-6	10/21/02	71.41		22.67		48.74
GMW-O-6	01/14/03	71.41		22.82		48.59
GMW-O-6	04/07/03	71.41		22.49		48.92
GMW-O-6	10/06/03	71.41		22.02		49.39
GMW-O-6	01/11/04	71.41		23.01		48.40
GMW-O-6	04/19/04	71.41		22.69		48.72
GMW-O-6	05/02/05	71.41		19.45		51.96
GMW-O-6	10/31/05	71.41		19.74		51.67
GMW-O-6	05/01/06	71.41		20.33		51.08
GMW-O-6	12/04/06	71.41		20.89		50.52
GMW-O-6	04/30/07	71.41		21.23		50.18
GMW-O-6	11/12/07	71.41		21.55		49.86
GMW-O-6	04/14/08	71.41		21.63		49.78
GMW-O-6	10/13/08	71.41		22.20		49.21

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-6	04/20/09	71.41		22.18		49.23
GMW-O-6	10/19/09	71.41		22.98		48.43
GMW-O-6	05/24/10	71.41		22.77		48.64
GMW-O-6	05/28/10	71.41		22.94		48.47
GMW-O-6	10/04/10	71.41		23.15		48.26
GMW-O-6	04/11/11	71.41		22.48		48.93
GMW-O-6	10/10/11	71.41		22.45		48.96
GMW-O-6	04/16/12	71.41		23.18		48.23
GMW-O-6	07/09/12	71.41		NM		NC
GMW-O-6	10/15/12	71.41		23.41		48.00
GMW-O-6	04/08/13	71.41		24.36		47.05
GMW-O-6	10/07/13	71.41		25.31		46.10
GMW-O-6	04/28/14	71.41		25.98		45.43
GMW-O-6	10/27/14	71.41		26.27		45.14
GMW-O-6	04/20/15	71.41		26.10		45.31
GMW-O-6	10/19/15	71.41		27.50		43.91
GMW-O-6	04/11/16	71.41		28.41		43.00
GMW-O-6	10/03/16	71.41		29.00		42.41
GMW-O-6	10/03/16	71.41		29.00		42.41
GMW-O-6	04/17/17	71.41		28.60		42.81
GMW-O-6	10/02/17	71.41		29.11		42.30
GMW-O-6	04/16/18	71.41		29.63		41.78
GMW-O-6	11/05/18	71.41		30.25		41.16
GMW-O-6	04/16/19	71.41		29.72		41.69
GMW-O-6	10/28/19	71.41		29.93		41.48
GMW-O-6	05/04/20	71.41		29.38		42.03
GMW-O-7	05/07/99	70.98		20.17		50.81
GMW-O-7	08/09/99	70.98		20.36		50.62
GMW-O-7	11/15/99	70.98		20.76		50.22
GMW-O-7	05/15/00	70.98		23.52		47.46
GMW-O-7	11/13/00	70.98		21.18		49.80
GMW-O-7	05/07/01	70.98		20.21		50.77
GMW-O-7	11/05/01	70.98		20.51		50.47
GMW-O-7	04/08/02	70.98		21.38		49.60
GMW-O-7	10/21/02	70.98		21.59		49.39
GMW-O-7	04/07/03	70.98		21.55		49.43
GMW-O-7	10/06/03	70.98		21.20		49.78
GMW-0-7	01/11/04	70.98		22.16		48.82
GMW-0-7	04/19/04	70.98		21.75		49.23
GMW-O-7	05/02/05	70.98		18.83		52.15
GMW-O-7	10/31/05	70.98		19.16		51.82
GMW-O-7	05/01/06	70.98		19.42		51.56
GMW-O-7	12/04/06	70.98		19.92		51.06
GMW-0-7	04/30/07	70.98		20.32		50.66
GMW-O-7	11/12/07	70.98		20.93		50.05
GMW-O-7	10/13/08	70.98		21.43		49.55
GMW-O-7	04/20/09	70.98		21.49		49.49
GMW-O-7	10/19/09	70.98		21.49		49.49
GMW-O-7	05/24/10	70.98		21.90		49.07
GMW-O-7	05/28/10	70.98		21.95		49.03

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-O-7	10/04/10	70.98		22.25		48.73
GMW-O-7	04/11/11	70.98		21.59		49.39
GMW-O-7	10/10/11	70.98		21.70		49.28
GMW-O-7	04/16/12	70.98		22.40		48.58
GMW-O-7	07/09/12	70.98		NM		NC
GMW-O-7	10/15/12	70.98		22.83		48.15
GMW-O-7	04/08/13	70.98		23.90		47.08
GMW-O-7	10/07/13	70.98		24.12		46.86
GMW-O-7	04/14/14	70.98		24.90		46.08
GMW-O-7	10/27/14	70.98		25.59		45.39
GMW-O-7	04/20/15	70.98		26.09		44.89
GMW-O-7	10/19/15	70.98		26.63		44.35
GMW-O-7	04/11/16	70.98		27.40		43.58
GMW-O-7	10/03/16	70.98		28.10		42.88
GMW-O-7	10/03/16	70.98		28.10		42.88
GMW-O-7	04/17/17	70.98		28.40		42.58
GMW-O-7	10/02/17	70.98		28.18		42.80
GMW-O-7	04/16/18	70.98		28.61		42.37
GMW-O-7	11/05/18	70.98		29.15		41.83
GMW-O-7	04/16/19	70.98		28.82		42.16
GMW-O-7	10/28/19	70.98		DRY		NC
GMW-O-7	05/04/20	70.98		28.52		42.46
GMW-O-8	11/20/96	70.91		23.49		47.42
GMW-O-8	07/01/97	70.91		23.25		47.66
GMW-O-8	12/31/97	70.91		23.89		47.02
GMW-O-8	05/01/98	70.91		21.52		49.39
GMW-O-8	05/03/99	70.91		21.00		49.91
GMW-O-8	08/09/99	70.91		21.20		49.71
GMW-O-8	11/15/99	70.91		21.48		49.43
GMW-O-8	05/15/00	70.91		21.60		49.31
GMW-O-8	11/13/00	70.91		29.81		41.10
GMW-O-8	05/07/01	70.91		21.30		49.61
GMW-O-8	11/05/01	70.91		21.13		49.78
GMW-O-8	04/08/02	70.91		21.36		49.55
GMW-O-8	10/21/02	70.91		22.00		48.91
GMW-O-8	01/14/03	70.91		22.25		48.66
GMW-O-8	04/07/03	70.91		22.19		48.72
GMW-O-8	10/06/03	70.91		21.76		49.15
GMW-O-8	01/11/04	70.91		22.58		48.33
GMW-O-8	04/19/04	70.91		22.33		48.58
GMW-O-8	05/02/05	70.91		20.09		50.82
GMW-O-8	10/31/05	70.91		19.38		51.53
GMW-O-8	05/01/06	70.91		19.77		51.14
GMW-O-8	12/04/06	70.91		20.17		50.74
GMW-O-8	04/30/07	70.91		20.54		50.37
GMW-O-8	11/12/07	70.91		20.91		50.00
GMW-O-8	04/14/08	70.91		21.27		49.64
GMW-O-8	10/13/08	70.91		21.57		49.34
GMW-O-8	04/20/09	70.91		21.80		49.11
GMW-O-8	10/19/09	70.91		22.41		48.50

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-8	05/24/10	70.91		22.50		48.41
GMW-O-8	05/28/10	70.91		22.41		48.50
GMW-O-8	10/04/10	70.91		22.60		48.31
GMW-O-8	04/11/11	70.91		22.24		48.67
GMW-O-8	10/10/11	70.91		21.71		49.20
GMW-O-8	04/16/12	70.91		22.54		48.37
GMW-O-8	07/09/12	70.91		NM		NC
GMW-O-8	10/15/12	70.91		22.87		48.04
GMW-O-8	04/08/13	70.91		23.64		47.27
GMW-O-8	10/07/13	70.91		24.53		46.38
GMW-O-8	04/14/14	70.91		25.21		45.70
GMW-O-8	10/27/14	70.91		25.74		45.17
GMW-O-8	04/20/15	70.91		26.39		44.52
GMW-O-8	10/19/15	70.91		27.53		43.38
GMW-O-8	04/11/16	70.91		28.47		42.44
GMW-O-8	10/03/16	70.91		29.51		41.40
GMW-O-8	10/03/16	70.91		29.51		41.40
GMW-O-8	04/17/17	70.91		29.20		41.71
GMW-O-8	10/02/17	70.91		29.85		41.06
GMW-O-8	04/16/18	70.91		30.23		40.68
GMW-O-8	11/05/18	70.91		30.70		40.21
GMW-O-8	04/16/19	70.91		30.10		40.81
GMW-O-8	10/28/19	70.91		30.55		40.36
GMW-O-8	05/04/20	70.91		29.93		40.98
GMW-O-9	11/20/96	73.50		26.53		46.97
GMW-O-9	07/01/97	73.50		26.90		46.60
GMW-O-9	12/31/97	73.50		26.30		47.20
GMW-O-9	05/01/98	73.50		24.05		49.45
GMW-O-9	05/04/99	73.50		24.39		49.11
GMW-O-9	08/09/99	73.50		24.96		48.54
GMW-O-9	11/15/99	73.50		24.91		48.59
GMW-O-9	05/15/00	73.50		24.93		48.57
GMW-O-9	11/13/00	73.50		25.61		47.89
GMW-O-9	05/07/01	73.50		24.54		48.96
GMW-O-9	11/05/01	73.50		24.55		48.95
GMW-O-9	04/08/02	73.50		30.07		43.43
GMW-O-9	10/21/02	73.50		25.62		47.88
GMW-O-9	04/07/03	73.50		25.13		48.37
GMW-O-9	10/06/03	73.50		24.92		48.58
GMW-O-9	01/11/04	73.50		26.12		47.38
GMW-O-9	04/19/04	73.50		25.74		47.76
GMW-O-9	05/02/05	73.50		22.61		50.89
GMW-O-9	10/31/05	73.50		22.14		51.36
GMW-O-9	05/05/06	73.50		23.61		49.89
GMW-O-9	12/04/06	73.50		23.84		49.66
GMW-O-9	04/30/07	73.50		23.52		49.98
GMW-O-9	11/12/07	73.50		23.94		49.56
GMW-O-9	04/14/08	73.50		24.31		49.19
GMW-O-9	10/13/08	73.50		24.71		48.79
GMW-O-9	04/20/09	73.50		24.86		48.64

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-O-9	10/19/09	73.50		25.86		47.64
GMW-O-9	05/24/10	73.50		25.57		47.93
GMW-O-9	05/28/10	73.50		25.50		48.00
GMW-O-9	10/04/10	73.50		25.89		47.61
GMW-O-9	01/10/11	73.50		26.69		46.81
GMW-O-9	04/11/11	73.50		25.17		48.33
GMW-O-9	07/11/11	73.50		NM		NC
GMW-O-9	10/10/11	73.50		25.16		48.34
GMW-O-9	01/09/12	73.50		26.02		47.48
GMW-O-9	04/16/12	73.50		26.13		47.37
GMW-O-9	07/09/12	73.50		26.91		46.59
GMW-O-9	10/15/12	73.50		26.74		46.76
GMW-O-9	01/14/13	73.50		26.82		46.68
GMW-O-9	04/08/13	73.50		27.63		45.87
GMW-O-9	10/07/13	73.50		28.31		45.19
GMW-O-9	04/14/14	73.50		28.81		44.69
GMW-O-9	10/27/14	73.50		29.24		44.26
GMW-O-9	04/20/15	73.50		29.75		43.75
GMW-O-9	10/19/15	73.50		30.33		43.17
GMW-O-9	03/14/16	73.50		31.88		41.62
GMW-O-9	04/11/16	73.50		31.62		41.88
GMW-O-9	06/29/16	73.50		31.41		42.09
GMW-O-9	08/22/16	73.50		32.66		40.84
GMW-O-9	10/03/16	73.50		33.03		40.47
GMW-O-9	10/03/16	73.50		33.03		40.47
GMW-O-9	04/17/17	73.50		31.25		42.25
GMW-O-9	10/02/17	73.50		33.25		40.25
GMW-O-9	04/16/18	73.50		33.56		39.94
GMW-O-9	11/05/18	73.50		33.98		39.52
GMW-O-9	04/16/19	73.50		32.94		40.56
GMW-O-9	10/28/19	73.50		34.58		38.92
GMW-O-9	05/04/20	73.50		32.06		41.44
GMW-SF-10	04/21/09	75.77		27.10		48.67
GMW-SF-10	10/04/10	75.77		28.03		47.74
GMW-SF-10	04/11/11	75.77		26.80		48.97
GMW-SF-10	10/10/11	75.77		27.60		48.17
GMW-SF-10	04/16/12	75.77		28.81		46.96
GMW-SF-10	07/09/12	75.77		NM		NC
GMW-SF-10	10/15/12	75.77		29.88		45.89
GMW-SF-10	04/08/13	75.77		DRY		NC
GMW-SF-7	11/20/96	75.26		27.71		47.55
GMW-SF-7	12/31/97	75.26		27.11		48.15
GMW-SF-7	05/03/99	75.26		25.30		49.96
GMW-SF-7	08/09/99	75.26		25.79		49.47
GMW-SF-7	11/15/99	75.26		26.38		48.88
GMW-SF-7	05/15/00	75.26		25.88		49.38
GMW-SF-7	11/13/00	75.26		26.82		48.44
GMW-SF-7	05/07/01	75.26		24.35		50.91
GMW-SF-7	11/05/01	75.26		25.33		49.93
GMW-SF-7	02/01/02	75.26		25.52		49.74

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-SF-7	04/08/02	75.26		26.60		48.66
GMW-SF-7	10/21/02	75.26		27.02		48.24
GMW-SF-7	01/27/03	75.26		26.64		48.62
GMW-SF-7	04/07/03	75.26		25.70		49.56
GMW-SF-7	07/31/03	75.26		25.72		49.54
GMW-SF-7	10/06/03	75.26		26.57		48.69
GMW-SF-7	01/11/04	75.26		27.54		47.72
GMW-SF-7	01/27/04	75.26		26.65		48.61
GMW-SF-7	04/19/04	75.26		26.64		48.62
GMW-SF-7	07/19/04	75.26		26.89		48.37
GMW-SF-7	02/01/05	75.26		25.15		50.11
GMW-SF-7	05/02/05	75.26		20.52		54.74
GMW-SF-7	08/01/05	75.26		22.03		53.23
GMW-SF-7	10/31/05	75.26		22.99		52.27
GMW-SF-7	02/27/06	75.26		23.65		51.61
GMW-SF-7	05/01/06	75.26		23.68		51.58
GMW-SF-7	09/18/06	75.26		24.41		50.85
GMW-SF-7	12/04/06	75.26		24.72		50.54
GMW-SF-7	03/12/07	75.26		25.18		50.08
GMW-SF-7	04/30/07	75.26		25.17		50.09
GMW-SF-7	08/28/07	75.26		25.02		50.24
GMW-SF-7	11/12/07	75.26		25.57		49.69
GMW-SF-7	04/14/08	75.26		25.40		49.86
GMW-SF-7	10/13/08	75.26		26.29		48.97
GMW-SF-7	04/20/09	75.26		26.26		49.00
GMW-SF-7	10/19/09	75.26		27.51		47.75
GMW-SF-7	05/24/10	75.26		27.07		48.19
GMW-SF-7	05/28/10	75.26		27.06		48.20
GMW-SF-7	10/04/10	75.26		27.47		47.79
GMW-SF-7	04/11/11	75.26		26.13		49.13
GMW-SF-7	10/10/11	75.26		26.93		48.33
GMW-SF-7	04/16/12	75.26		28.12		47.14
GMW-SF-7	07/09/12	75.26		NM		NC
GMW-SF-7	10/15/12	75.26		28.93		46.33
GMW-SF-7	04/08/13	75.26		29.91		45.35
GMW-SF-7	10/07/13	75.26		30.08		45.18
GMW-SF-7	04/14/14	75.26		30.51		44.75
GMW-SF-7	10/27/14	75.26		30.92		44.34
GMW-SF-7	04/20/15	75.26		31.30		43.96
GMW-SF-7	10/19/15	75.26		32.03		43.23
GMW-SF-7	04/11/16	75.26		33.12		42.14
GMW-SF-7	10/03/16	75.26		33.72		41.54
GMW-SF-7	10/03/16	75.26		33.72		41.54
GMW-SF-7	04/17/17	75.26		31.47		43.79
GMW-SF-7	10/02/17	75.26		33.17		42.09
GMW-SF-7	04/16/18	75.26		34.21		41.05
GMW-SF-7	11/05/18	75.26		34.77		40.49
GMW-SF-7	04/16/19	75.26		32.22		43.04
GMW-SF-7	10/28/19	75.26		34.00		41.26
GMW-SF-7	05/04/20	75.26		32.89		42.37

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-SF-8	11/20/96	76.75		28.77		47.98
GMW-SF-8	07/01/97	76.75		27.35		49.40
GMW-SF-8	12/31/97	76.75		28.42		48.33
GMW-SF-8	05/03/99	76.75		26.61		50.14
GMW-SF-8	08/09/99	76.75		26.99		49.76
GMW-SF-8	11/15/99	76.75		27.55		49.20
GMW-SF-8	05/15/00	76.45		27.17		49.28
GMW-SF-8	11/13/00	76.45		27.97		48.48
GMW-SF-8	05/07/01	76.45		25.54		50.91
GMW-SF-8	11/05/01	76.75		26.55		50.20
GMW-SF-8	04/08/02	76.75		27.73		49.02
GMW-SF-8	10/21/02	76.75		28.07		48.68
GMW-SF-8	01/27/03	76.75		27.98		48.77
GMW-SF-8	04/07/03	76.75		27.63		49.12
GMW-SF-8	07/31/03	76.75		26.99		49.76
GMW-SF-8	10/06/03	76.75		27.30		49.45
GMW-SF-8	01/11/04	76.75		28.54		48.21
GMW-SF-8	01/27/04	76.75		27.87		48.88
GMW-SF-8	04/19/04	76.75		27.88		48.87
GMW-SF-8	07/19/04	76.75		28.05		48.70
GMW-SF-8	02/01/05	76.75		26.52		50.23
GMW-SF-8	05/02/05	76.75		21.91		54.84
GMW-SF-8	08/01/05	76.75		23.33		53.42
GMW-SF-8	10/31/05	76.75		24.41		52.34
GMW-SF-8	02/27/06	76.75		24.98		51.77
GMW-SF-8	05/01/06	76.75		24.98		51.77
GMW-SF-8	09/18/06	76.75		25.69		51.06
GMW-SF-8	12/04/06	76.75		26.03		50.72
GMW-SF-8	04/30/07	76.75		26.45		50.30
GMW-SF-8	11/12/07	76.75		26.87		49.88
GMW-SF-8	04/14/08	76.75		26.66		50.09
GMW-SF-8	10/13/08	76.75		27.75		49.00
GMW-SF-8	04/20/09	76.75		27.68		49.07
GMW-SF-8	10/19/09	76.75		29.01		47.74
GMW-SF-8	05/24/10	76.75		28.34		48.41
GMW-SF-8	05/28/10	76.75		28.30		48.45
GMW-SF-8	10/04/10	76.75		28.70		48.05
GMW-SF-8	01/10/11	76.75		28.85		47.90
GMW-SF-8	04/11/11	76.75		27.44		49.31
GMW-SF-8	07/11/11	76.75		NM		NC
GMW-SF-8	10/10/11	76.75		28.18		48.57
GMW-SF-8	01/09/12	76.75		28.92		47.83
GMW-SF-8	04/16/12	76.75		29.34		47.41
GMW-SF-8	07/09/12	76.75		30.09		46.66
GMW-SF-8	10/15/12	76.75		30.21		46.54
GMW-SF-8	01/14/13	76.75		30.92		45.83
GMW-SF-8	04/08/13	76.75		30.98		45.77
GMW-SF-8	10/07/13	76.75		32.16		44.59
GMW-SF-8	04/14/14	76.75		31.63		45.12
GMW-SF-8	10/27/14	76.75		32.08		44.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-SF-8	04/20/15	76.75		32.59		44.16
GMW-SF-8	10/19/15	76.75		33.28		43.47
GMW-SF-8	04/11/16	76.75		34.50		42.25
GMW-SF-8	10/03/16	76.75		35.01		41.74
GMW-SF-8	10/03/16	76.75		35.01		41.74
GMW-SF-8	04/17/17	76.75		32.39		44.36
GMW-SF-8	10/02/17	76.75		34.54		42.21
GMW-SF-8	04/16/18	76.75		35.55		41.20
GMW-SF-8	11/05/18	76.75		36.05		40.70
GMW-SF-8	04/16/19	76.75		33.74		43.01
GMW-SF-8	10/28/19	76.75		35.20		41.55
GMW-SF-8	05/04/20	76.75		34.28		42.47
GMW-SF-9	04/21/09	73.00		24.19		48.81
GMW-SF-9	05/24/10	73.00		28.31		44.69
GMW-SF-9	05/28/10	73.00		28.37		44.63
GMW-SF-9	10/04/10	73.00		25.28		47.72
GMW-SF-9	04/11/11	73.00		23.90		49.10
GMW-SF-9	10/10/11	73.00		24.70		48.30
GMW-SF-9	04/16/12	73.00		26.99		46.01
GMW-SF-9	07/09/12	73.00		NM		NC
GMW-SF-9	10/15/12	73.05		34.21		38.84
GMW-SF-9	01/14/13	73.05		34.32		38.73
GMW-SF-9	04/10/13	73.05		27.37		45.68
GMW-SF-9	08/14/14	73.05	28.37	29.35	0.98	44.48
GMW-SF-9	08/19/14	73.05	28.44	28.46	0.02	44.61
GMW-SF-9	08/29/14	73.05	28.31	29.32	1.01	44.54
GMW-SF-9	09/05/14	73.05	28.29	29.33	1.04	44.55
GMW-SF-9	09/03/14	73.05	28.47	29.33	1.02	44.38
GMW-SF-9	09/11/14	73.05	28.91	28.95	0.04	44.13
GMW-SF-9	09/16/14	73.05	28.59	28.93	0.34	44.13
	09/26/14	73.05	26.59		Ì	
GMW-SF-9				29.01		44.04
GMW-SF-9	10/21/15	73.05		29.69		43.36
GW-1	05/01/98	75.00		27.17		47.83
GW-1	05/25/99	75.46		27.73		47.73
GW-1	05/15/00	75.46		28.10		47.36
GW-1	05/07/01	75.46		27.43		48.03
GW-1	04/08/02	75.46		28.16		47.30
GW-1	10/21/02	75.46		27.95		47.51
GW-1	04/07/03	75.46		27.70		47.76
GW-1	10/06/03	75.46		27.97		47.49
GW-1	04/19/04	75.97		29.00		46.97
GW-1	11/01/04	75.97		28.98		46.99
GW-1	05/02/05	75.46		25.78		49.68
GW-1	05/01/06	75.97		26.20		49.77
GW-1	12/01/06	75.97		26.62		49.35
GW-1	04/30/07	75.97		26.78		49.19
GW-1	11/12/07	75.97		27.28		48.69
GW-1	04/11/08	75.97		26.60		49.37
GW-1	07/24/08	75.97		26.99		48.98
GW-1	10/13/08	75.97		27.56		48.41

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GW-1	02/09/09	75.46		27.06		48.40
GW-1	04/07/10	75.46		29.76		45.70
GW-1	10/01/10	75.97		29.11		46.86
GW-1	01/06/11	75.97		29.99		45.98
GW-1	04/12/11	75.97		28.46		47.51
GW-1	07/07/11	75.97		28.45		47.52
GW-1	10/07/11	75.97		28.71		47.26
GW-1	04/12/12	75.97		29.46		46.51
GW-1	01/10/13	75.97		30.61		45.36
GW-1	04/02/13	75.97		30.70		45.27
GW-1	10/01/13	75.97		31.30		44.67
GW-1	04/07/14	75.97		32.39		43.58
GW-1	10/27/14	75.97		32.47		43.50
GW-1	04/20/15	75.97		32.81		43.16
GW-1	04/13/16	75.97		NM		NC
GW-1	10/03/16	75.97		34.47		41.50
GW-1	04/18/17	75.97		34.40		41.57
GW-1	10/02/17	75.97		34.92		41.05
GW-1	04/16/18	75.97		35.31		40.66
GW-1	11/05/18	75.97		35.83		40.14
GW-1	04/15/19	75.97		35.07		40.90
GW-1	10/29/19	75.97		35.95		40.02
GW-1	05/04/20	75.97		35.74		40.23
GW-13(1")	04/11/08	77.10		28.30		48.80
GW-13(1")	01/11/10	77.10		30.24		46.86
GW-13(1")	04/07/10	77.10		30.08		47.02
GW-13(6")	11/12/07	76.85		28.31		48.54
GW-13(6")	07/24/08	77.45		28.91		48.54
GW-13(6")	10/13/08	77.45		29.29		48.16
GW-13(6")	02/09/09	76.85		28.88		47.97
GW-13(6")	04/20/09	76.85		29.48		47.37
GW-13(6")	10/19/09	76.85		29.92		46.93
GW-13(6")	04/12/10	76.85		29.91		46.94
GW-13(6")	01/06/11	76.85		33.10		43.75
GW-13(6")	04/08/11	76.85		29.49		47.36
GW-13(6")	07/07/11	76.85		29.45		47.40
GW-13(6")	10/06/11	76.85		29.64		47.21
GW-13(6")	04/12/12	76.85		30.52		46.33
GW-13(6")	04/18/12	76.85		30.27		46.58
GW-13(6")	01/10/13	76.85		31.63		45.22
GW-13(6")	04/02/13	76.85		31.51		45.34
GW-13(6")	04/08/13	76.85		31.41		45.44
GW-13(6")	10/01/13	76.85		32.24		44.61
GW-13(6")	04/07/14	76.85		33.28		43.57
GW-13(6")	04/15/14	76.85		33.00		43.85
GW-13(6")	10/27/14	76.85		33.35		43.50
GW-13(6")	04/20/15	76.85		33.72		43.13
GW-13(6")	04/11/16	76.85		34.82		42.03
GW-13(6")	10/03/16	76.85		35.32		41.53
GW-13(6")	04/17/17	76.85		35.35		41.50

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GW-13(6")	10/02/17	76.85		34.17		42.68
GW-13(6")	04/16/18	76.85		35.36		41.49
GW-13(6")	11/05/18	76.85		36.85		40.00
GW-13(6")	04/15/19	76.85		35.89		40.96
GW-13(6")	10/29/19	76.85		36.61		40.24
GW-13(6")	05/05/20	76.85		36.50		40.35
GW-14(1")	01/12/10	76.55		29.84		46.71
GW-14(6")	11/09/07	76.54		27.85		48.69
GW-14(6")	04/14/08	76.54		27.36		49.18
GW-14(6")	07/24/08	76.54		26.02		50.52
GW-14(6")	10/13/08	76.54		28.79		47.75
GW-14(6")	02/10/09	76.54		26.62		49.92
GW-14(6")	04/20/09	76.54		28.27		48.27
GW-14(6")	10/19/09	76.54		27.46		49.08
GW-14(6")	04/08/10	76.54		28.70		47.84
GW-14(6")	04/12/10	76.54		28.40		48.14
GW-14(6")	01/08/11	76.54		29.45		47.09
GW-14(6")	04/08/11	76.54		27.98		48.56
GW-14(6")	07/08/11	76.54		28.31		48.23
GW-14(6")	10/06/11	76.54		28.93		47.61
GW-14(6")	04/12/12	76.54		29.95		46.59
GW-14(6")	04/20/12	76.54		29.90		46.64
GW-14(6")	01/10/13	76.54		33.29		43.25
GW-14(6")	04/03/13	76.54		31.29		45.25
GW-14(6")	04/08/13	76.54		31.17		45.37
GW-14(6")	10/02/13	76.54		32.04		44.50
GW-14(6")	04/09/14	76.54		32.65		43.89
GW-14(6")	04/16/14	76.54		32.42		44.12
GW-14(6")	10/27/14	76.54		32.87		43.67
GW-14R	10/30/19	78.77		34.87		NC
GW-14R	05/05/20	78.77		NM		NC
GW-14R(6")	10/03/17	78.77	33.35	35.03	1.68	NC
GW-14R(6")	04/16/18	78.77	33.80	36.50	2.70	NC
GW-14R(6")	11/05/18	78.77	34.22	37.69	3.47	NC
GW-14R(6")	04/15/19	78.77	33.74	34.76	1.02	NC
GW-15(1")	07/24/08	75.36	27.50	27.55	0.05	47.85
GW-15(1")	10/16/08	75.36	28.15	28.16	0.01	47.21
GW-15(1")	02/09/09	75.36	27.98	28.02	0.04	47.37
GW-15(1")	07/17/09	75.36	28.51	28.59	0.08	46.83
GW-15(1")	04/08/10	75.36	27.74	29.43	1.69	47.28
GW-15(6")	04/11/08	74.94		26.19		48.75
GW-15(6")	10/19/09	74.94		NM		NC
GW-15(6")	04/12/10	74.94	27.58	29.63	2.05	46.95
GW-15(6")	04/08/11	74.94	26.75	26.76	0.01	48.19
GW-15(6")	07/07/11	74.94	27.57	27.61	0.04	47.36
GW-15(6")	10/06/11	74.94	28.38	28.40	0.02	46.56
GW-15(6")	04/12/12	74.94	29.54	29.55	0.01	45.40
GW-15(6")	01/11/13	74.94		30.39		44.55
GW-15(6")	04/03/13	74.94	29.13	35.20	6.07	44.60
GW-15(6")	10/02/13	74.94	31.70	35.01	3.31	42.58

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GW-15(6")	04/09/14	74.94		32.08		42.86
GW-15(6")	04/17/14	74.94	31.50	33.00	1.50	43.14
GW-15(6")	10/27/14	74.94	32.82	32.87	0.05	42.11
GW-15(6")	04/20/15	74.94		32.39		42.55
GW-15(6")	04/13/16	74.94	33.68	33.75	0.07	41.25
GW-15(6")	10/03/16	74.94		34.31		40.63
GW-15(6")	04/20/17	74.94		33.91		41.03
GW-15(6")	10/03/17	74.94		33.58		41.36
GW-15(6")	04/16/18	74.94		34.36		40.58
GW-15(6")	11/05/18	74.94		NM		NC
GW-15(6")	04/18/19	74.94		34.51		40.43
GW-15(6")	10/29/19	74.94		34.03		40.91
GW-15(6")	05/05/20	74.94		34.25		40.69
GW-16(1")	07/17/09	76.55		28.87		47.68
GW-16(1")	01/12/10	76.55		29.94		46.61
GW-16(1")	04/07/11	76.33		28.55		47.78
GW-16(6")	10/19/09	76.33		29.94		46.39
GW-16(6")	04/12/10	76.33		28.71		47.62
GW-16(6")	07/07/11	76.33		28.96		47.37
GW-16(6")	10/06/11	76.33		29.34		46.99
GW-16(6")	04/12/12	76.33		30.12		46.21
GW-16(6")	01/11/13	76.33		31.30		45.03
GW-16(6")	04/03/13	76.33		31.10		45.23
GW-16(6")	10/02/13	76.33		31.77		44.56
GW-16(6")	04/09/14	76.33		32.09		44.24
GW-16(6")	04/16/14	76.33		31.95		44.38
GW-16(6")	10/27/14	76.33		32.46		43.87
GW-16(6")	04/20/15	76.33		32.71		43.62
GW-16(6")	04/13/16	76.33		34.12		42.21
GW-16(6")	10/03/16	76.33		34.65		41.68
GW-16(6")	04/18/17	76.33		34.07		42.26
GW-16(6")	10/03/17	76.33		34.57		41.76
GW-16(6")	04/16/18	76.33		35.31		41.02
GW-16(6")	11/05/18	76.33		35.85		40.48
GW-16(6")	04/16/19	76.33		34.97		41.36
GW-16(6")	10/28/19	76.33		35.26		41.07
GW-16(6")	05/04/20	76.33		33.80		42.53
GW-2	05/01/98	75.00		27.65		47.35
GW-2	05/25/99	76.39		28.47		47.92
GW-2	05/15/00	76.39		28.88		47.51
GW-2	05/07/01	76.39		28.22		48.17
GW-2	04/08/02	76.39		28.85		47.54
GW-2	10/21/02	76.39		28.75		47.64
GW-2	04/07/03	76.39		28.58		47.81
GW-2	10/06/03	76.39		28.67		47.72
GW-2	04/19/04	75.78		28.75		47.03
GW-2	11/01/04	75.78		28.72		47.06
GW-2	05/02/05	76.39		26.05		50.34
GW-2	05/01/06	75.78		25.84		49.94
GW-2	12/01/06	75.78		26.23		49.55

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GW-2	04/30/07	75.78		26.52		49.26
GW-2	11/12/07	75.78		NM		NC
GW-2	04/11/08	76.39		27.39		49.00
GW-2	07/24/08	76.39		27.88		48.51
GW-2	10/13/08	76.39		28.31		48.08
GW-2	02/09/09	76.39		27.61		48.78
GW-2	01/11/10	76.39		29.26		47.13
GW-2	04/07/10	76.39		29.45		46.94
GW-2	01/06/11	75.78		32.45		43.33
GW-2	04/06/11	75.78		28.31		47.47
GW-2	07/07/11	75.78		28.25		47.53
GW-2	10/06/11	75.78		28.47		47.31
GW-2	04/12/12	75.78		29.34		46.44
GW-2	04/19/12	75.78		28.99		46.79
GW-2	01/10/13	75.78		30.42		45.36
GW-2	04/02/13	75.78		30.25		45.53
GW-2	04/08/13	75.78		30.11		45.67
GW-2	10/01/13	75.78		30.95		44.83
GW-2	04/07/14	75.78		32.10		43.68
GW-2	04/15/14	75.78		31.82		43.96
GW-2	10/27/14	75.78		32.16		43.62
GW-2	04/20/15	75.78		32.53		43.25
GW-2	04/11/16	75.78		33.61		42.17
GW-2	10/03/16	75.78		34.08		41.70
GW-2	04/18/17	75.78		34.15		41.63
GW-2	10/02/17	75.78		34.53		41.25
GW-2	04/16/18	75.78		34.80		40.98
GW-2	11/05/18	75.78		35.26		40.52
GW-2	04/15/19	75.78		34.97		40.81
GW-2	10/29/19	75.78		35.33		40.45
GW-2	05/04/20	75.78		35.27		40.51
GW-3	05/01/98	75.00		28.26		46.74
GW-3	05/25/99	76.56		28.90		47.66
GW-3	05/15/00	76.56		29.29		47.27
GW-3	05/07/01	76.56		28.63		47.93
GW-3	04/08/02	76.56		29.23		47.33
GW-3	10/21/02	76.56		29.26		47.30
GW-3	04/07/03	76.56		28.25		48.31
GW-3	10/06/03	76.56		29.06		47.50
GW-3	04/19/04	76.56		30.24		46.32
GW-3	11/01/04	75.79		28.84		46.95
GW-3	05/02/05	76.56		25.65		50.91
GW-3	05/01/06	75.79		25.90		49.89
GW-3	12/01/06	75.79		26.31		49.48
GW-3	04/30/07	73.86		26.65		47.21
GW-3	11/12/07	75.79		27.11		48.68
GW-3	04/11/08	76.56		27.92		48.64
GW-3	07/24/08	75.79		27.79		48.00
GW-3	10/13/08	75.79		28.39		47.40
GW-3	02/09/09	75.79		27.12		48.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GW-3	04/20/09	75.79		26.30		49.49
GW-3	10/19/09	75.79		29.24		46.55
GW-3	04/07/10	76.56		55.57		20.99
GW-3	04/12/10	75.79		28.84		46.95
GW-3	10/01/10	75.79		29.10		46.69
GW-3	04/06/11	75.79		28.50		47.29
GW-3	07/08/11	75.79		28.36		47.43
GW-3	10/06/11	75.79		28.65		47.14
GW-3	04/12/12	75.79		29.35		46.44
GW-3	01/10/13	75.79		30.49		45.30
GW-3	04/02/13	75.79		30.38		45.41
GW-3	04/08/13	75.79		30.26		45.53
GW-3	10/01/13	75.79		31.14		44.65
GW-3	04/09/14	75.79		31.99		43.80
GW-3	04/15/14	75.79		31.92		43.87
GW-3	10/27/14	75.79		32.34		43.45
GW-3	04/20/15	75.79		32.72		43.07
GW-3	04/11/16	75.79		33.76		42.03
GW-3	10/03/16	75.79		34.29		41.50
GW-3	04/18/17	75.79		34.35		41.44
GW-3	10/02/17	75.79		34.66		41.13
GW-3	04/16/18	75.79		35.02		40.77
GW-3	11/05/18	75.79		35.54		40.25
GW-3	04/15/19	75.79		35.15		40.64
GW-3	10/28/19	75.79		35.66		40.13
GW-3	05/04/20	75.79		35.61		40.18
GW-4	05/01/98	78.51		30.45		48.06
GW-4	05/25/99	74.77		26.97		47.80
GW-4	05/15/00	74.77		27.80		46.97
GW-4	05/07/01	74.77		26.87		47.90
GW-4	04/08/02	74.77		27.60		47.17
GW-4	10/21/02	74.77		27.60		47.17
GW-4	04/07/03	74.77		27.25		47.52
GW-4	10/06/03	74.77		27.40		47.37
GW-4	04/19/04	74.77		28.07		46.70
GW-4	11/01/04	74.77		28.09		46.68
GW-4	05/01/06	73.86		28.52		45.34
GW-4	12/01/06	74.77		NM		NC
GW-4	04/30/07	74.77		NM		NC
GW-4	11/12/07	74.77		26.40		48.37
GW-4	04/11/08	74.77		26.32		48.45
GW-4	07/24/08	74.77		26.71		48.06
GW-4	10/13/08	74.77		27.31		47.46
GW-4	02/09/09	74.77		26.05		48.72
GW-4	04/07/10	74.77		28.12		46.65
GW-4	10/01/10	73.86		NM		NC
GW-4	01/06/11	73.86		NM		NC
GW-4	04/06/11	73.86		NM		NC
GW-4	07/08/11	73.86		NM		NC
GW-4	04/12/12	73.86		NM		NC

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GW-4	01/10/13	73.86		NM		NC
GW-4	04/02/13	73.86		NM		NC
GW-4	04/11/16	73.86		32.19		41.67
GW-4	10/03/16	73.86		32.82		41.04
GW-4	04/17/17	73.86		DRY		NC
GW-4	10/02/17	73.86		NM		NC
GW-4	04/16/18	73.86		NM		NC
GW-4	11/05/18	73.86		NM		NC
GW-4	04/15/19	73.86		33.29		40.57
GW-4	10/28/19	73.86		33.74		40.12
GW-4	05/05/20	73.86		NM		NC
GW-5	05/01/98	75.00		26.42		48.58
GW-5	05/25/99	77.09		29.01		48.08
GW-5	05/15/00	77.09		36.26		40.83
GW-5	05/07/01	77.09		30.32		46.77
GW-5	04/08/02	77.09		29.75		47.34
GW-5	10/21/02	77.09		30.27		46.82
GW-5	04/07/03	77.09		29.30		47.79
GW-5	10/06/03	77.09		29.34		47.75
GW-5	04/19/04	77.09		30.24		46.85
GW-5	11/01/04	77.09		30.02		47.07
GW-5	05/02/05	77.09		25.81		51.28
GW-5	05/01/06	77.09		26.87		50.22
GW-5	12/01/06	77.09		27.45		49.64
GW-5	04/27/07	77.09		27.75		49.34
GW-5	11/12/07	77.09		28.36		48.73
GW-5	04/11/08	77.09		28.17		48.92
GW-5	07/24/08	77.09		28.62		48.47
GW-5	10/13/08	77.09		29.21		47.88
GW-5	02/09/09	76.99		27.68		49.31
GW-5	04/07/10	76.99		29.88		47.11
GW-5	10/01/10	76.99		30.03		46.96
GW-5	01/06/11	76.99		30.18		46.81
GW-5	04/06/11	76.99		29.11		47.88
GW-5	07/08/11	76.99		29.24		47.75
GW-5	10/06/11	76.99		29.58		47.41
GW-5	04/12/12	76.99		30.48		46.51
GW-5	01/10/13	76.99		31.68		45.31
GW-5	04/02/13	76.99		31.59		45.40
GW-5	10/01/13	76.99		32.33		44.66
GW-5	04/07/14	76.99		33.22		43.77
GW-5	10/27/14	76.99		33.45		43.54
GW-5R	10/02/17	79.06		37.61		41.45
GW-5R	04/16/18	79.06		38.07		40.99
GW-5R	11/05/18	79.06		38.59		40.47
GW-5R	04/16/19	79.06		36.78		42.28
GW-5R	10/28/19	79.06		38.65		40.41
GW-5R	05/04/20	79.06		38.33		40.73
GW-6	05/01/98	75.00		26.27		48.73
GW-6	05/25/99	77.41		29.61		47.80

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GW-6	05/15/00	77.41		30.25		47.16
GW-6	05/07/01	77.41		30.31		47.10
GW-6	04/08/02	77.41		30.01		47.40
GW-6	10/21/02	77.41		27.32		50.09
GW-6	04/07/03	77.41		28.45		48.96
GW-6	10/06/03	77.41		28.65		48.76
GW-6	04/19/04	76.38		29.64		46.74
GW-6	11/01/04	77.41		30.32		47.09
GW-6	05/02/05	77.41		26.27		51.14
GW-6	05/01/06	76.38		26.20		50.18
GW-6	12/01/06	76.38		26.86		49.52
GW-6	04/27/07	76.38		27.14		49.24
GW-6	11/12/07	77.41		27.75		49.66
GW-6	04/11/08	76.38		27.52		48.86
GW-6	07/24/08	76.38		27.75		48.63
GW-6	10/13/08	76.38		28.54		47.84
GW-6	02/09/09	76.38		27.38		49.00
GW-6	04/20/09	76.38		28.41		47.97
GW-6	10/19/09	76.38		29.32		47.06
GW-6	04/07/10	76.38		30.21		46.17
GW-6	04/12/10	76.38		29.61		46.77
GW-6	01/06/11	76.38		29.45		46.93
GW-6	04/06/11	76.38		28.35		48.03
GW-6	07/07/11	76.38	28.51	28.52	0.01	47.87
GW-6	10/06/11	76.38		28.88		47.50
GW-6	04/12/12	76.38		29.88		46.50
GW-6	04/18/12	76.38		29.65		46.73
GW-6	01/10/13	76.38		31.13		45.25
GW-6	04/02/13	76.38		31.03		45.35
GW-6	04/08/13	76.38		31.00		45.38
GW-6	10/01/13	76.38		31.78		44.60
GW-6	04/09/14	76.38		32.55		43.83
GW-6	04/15/14	76.38		32.43		43.95
GW-6	10/27/14	76.38		32.87		43.51
GW-6	04/20/15	76.38		33.23		43.15
GW-6	04/11/16	76.38		NM		NC
GW-6	10/03/16	76.38		34.88		41.50
GW-6	04/17/17	76.38		34.46		41.92
GW-6	10/02/17	76.38		35.03		41.35
GW-6	04/16/18	76.38		35.48		40.90
GW-6	11/05/18	76.38		35.99		40.39
GW-6	04/16/19	76.38		32.05		44.33
GW-6	10/29/19	76.38		36.29		40.09
GW-6	05/04/20	76.38		35.75		40.63
GW-7	05/01/98	75.00		26.14		48.86
GW-7	05/25/99	76.46		28.29		48.17
GW-7	05/15/00	76.46		28.45		48.01
GW-7	04/08/02	76.46		27.66		48.80
GW-7	10/21/02	76.76		27.20		49.56
GW-7	04/07/03	76.76		28.40		48.36

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GW-7	10/06/03	76.76		28.83		47.93
GW-7	04/19/04	75.02		28.65		46.37
GW-7	11/01/04	76.76		28.91		47.85
GW-7	05/02/05	76.76		25.45		51.31
GW-7	05/01/06	75.02		24.78		50.24
GW-7	12/01/06	75.02		25.41		49.61
GW-7	04/30/07	75.02		25.84		49.18
GW-7	11/12/07	76.46		NM		NC
GW-7	04/11/08	76.76		27.50		49.26
GW-7	07/24/08	76.46		27.62		48.84
GW-7	10/14/08	76.46		28.55		47.91
GW-7	02/10/09	75.02		27.75		47.27
GW-7	04/08/10	76.76		29.04		47.72
GW-7	10/01/10	75.02		27.91		47.11
GW-7	01/07/11	75.02		28.12		46.90
GW-7	04/06/11	75.02		26.94		48.08
GW-7	07/08/11	75.02		27.00		48.02
GW-7	10/06/11	75.02		27.50		47.52
GW-7	04/12/12	75.02		NM		NC
GW-7	01/11/13	75.02		30.25		44.77
GW-7	04/03/13	75.02		30.03		44.99
GW-7	10/02/13	75.02		30.44		44.58
GW-7	04/09/14	75.02		31.22		43.80
GW-7	10/27/14	75.02		31.64		43.38
GW-7	04/20/15	75.02		31.95		43.07
GW-7	04/11/16	75.02		NM		NC
GW-7	10/03/16	75.02		33.69		41.33
GW-7	04/17/17	75.02		32.95		42.07
GW-7	10/03/17	75.02		33.94		41.08
GW-7	04/16/18	75.02		34.45		40.57
GW-7	11/05/18	75.02		34.95		40.07
GW-7	05/10/19	75.02		33.82		41.20
GW-7	10/29/19	75.02		35.16		39.86
GW-7	05/04/20	75.02		34.18		40.84
GW-8	05/01/98	75.00		26.17		48.83
GW-8	05/25/99	76.88		28.59		48.29
GW-8	05/15/00	76.88		36.92		39.96
GW-8	05/07/01	76.88		34.15		42.73
GW-8	04/08/02	76.88		33.15		43.73
GW-8	10/21/02	76.88		28.24		48.64
GW-8	04/07/03	76.88		29.04		47.84
GW-8	10/06/03	76.88		29.10		47.78
GW-8	04/19/04	76.88		30.00		46.88
GW-8	11/01/04	76.88		29.85		47.03
GW-8	05/02/05	76.88		25.45		51.43
GW-8	03/06/06	76.15		26.38		49.77
GW-8	05/01/06	76.88		26.66		50.22
GW-8	08/26/06	76.88		26.91		49.97
GW-8	12/01/06	76.15		26.53		49.62
GW-8	03/21/07	76.88		27.52		49.36

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GW-8	04/27/07	76.88		26.91		49.97
GW-8	08/28/07	76.88		26.91		49.97
GW-8	11/12/07	76.88		27.52		49.36
GW-8	02/05/08	76.15		28.62		47.53
GW-8	04/11/08	76.15		27.35		48.80
GW-8	07/24/08	76.15		27.81		48.34
GW-8	10/13/08	76.15		28.40		47.75
GW-8	02/09/09	76.15		28.59		47.56
GW-8	07/16/09	76.15		28.48		47.67
GW-8	04/07/10	76.15		29.04		47.11
GW-8	10/01/10	76.15		29.19		46.96
GW-8	01/06/11	76.15		29.32		46.83
GW-8	04/06/11	76.15		28.27		47.88
GW-8	07/07/11	76.15		28.41		47.74
GW-8	10/06/11	76.15		28.76		47.39
GW-8	04/12/12	76.15		29.98		46.17
GW-8	01/10/13	76.15		30.85		45.30
GW-8	04/02/13	76.15		30.80		45.35
GW-8	10/01/13	76.15		31.53		44.62
GW-8	04/07/14	76.15		32.31		43.84
GW-8	04/17/14	76.15		31.99		44.16
GW-8	10/27/14	76.15		32.62		43.53
GW-8	04/20/15	76.15		32.95		43.20
GW-8	04/11/16	76.15		NM		NC
GW-8	10/03/16	76.15		34.58		41.57
GW-8	04/17/17	76.15		34.29		41.86
GW-8	10/02/17	76.15		34.88		41.27
GW-8	04/16/18	76.15		35.22		40.93
GW-8	11/05/18	76.15		35.75		40.40
GW-8	04/16/19	76.15		34.68		41.47
GW-8	10/29/19	76.15		35.70		40.45
GW-8	05/04/20	76.15		35.55		40.60
GWR-1	11/20/96	73.65		26.79		46.86
GWR-1	07/01/97	73.65		27.69		45.96
GWR-1	12/31/97	73.65		27.34		46.31
GWR-1	05/01/98	73.65		24.04		49.61
GWR-1	05/07/99	73.65		25.56		48.09
GWR-1	08/09/99	73.65		25.64		48.01
GWR-1	11/15/99	73.65		25.86		47.79
GWR-1	05/15/00	73.65		25.65		48.00
GWR-1	11/13/00	73.65		26.40		47.25
GWR-1	05/07/01	73.65		24.75		48.90
GWR-1	08/07/01	73.65		24.75		49.26
GWR-1	11/05/01	73.65		24.39		49.26
GWR-1	04/08/02	73.65		29.39		44.26
GWR-1	10/21/02	73.65		26.03		47.62
GWR-1	04/07/03	73.65		25.69		47.96
GWR-1	10/06/03	73.65		25.36		48.29
GWR-1	01/11/04	73.65 73.65		26.72 NM		46.93 NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GWR-1	05/02/05	73.65		21.62		52.03
GWR-1	08/01/05	73.65		22.06		51.59
GWR-1	10/31/05	73.65		24.16		49.49
GWR-1	05/01/06	73.65		22.70		50.95
GWR-1	09/18/06	73.65		24.31		49.34
GWR-1	12/04/06	73.65		23.95		49.70
GWR-1	04/30/07	73.65		41.65		32.00
GWR-1	11/12/07	73.65		24.05		49.60
GWR-1	04/14/08	73.65		24.40		49.25
GWR-1	10/13/08	73.65		25.06		48.59
GWR-1	04/20/09	77.40		28.78		48.62
GWR-1	10/19/09	77.40		29.98		47.42
GWR-1	05/24/10	77.40		26.37		51.03
GWR-1	05/28/10	77.40		25.91		51.49
GWR-1	10/04/10	77.40		26.15		51.25
GWR-1	04/11/11	77.40		27.50		49.90
GWR-1	10/10/11	77.40		25.45		51.95
GWR-1	04/16/12	77.40		27.53		49.87
GWR-1	07/09/12	77.40		NM		NC
GWR-1	10/15/12	77.40		29.21		48.19
GWR-1	04/08/13	77.40		29.28		48.12
GWR-1	10/07/13	77.40		29.66		47.74
GWR-1	04/14/14	77.40		30.31		47.09
GWR-1	10/27/14	77.40		30.81		46.59
GWR-1R	04/17/17	76.64		33.77		42.87
GWR-1R	10/02/17	76.64		37.26		39.38
GWR-1R	04/16/18	76.64		37.21		39.43
GWR-1R	11/05/18	76.64		37.21		39.43
GWR-1R	04/16/19	76.64		34.34		42.30
GWR-1R	10/28/19	76.64		37.24		39.40
GWR-1R	05/04/20	76.64		34.95		41.69
GWR-2	08/09/99	73.66		25.74		47.92
GWR-2	10/21/02	73.66		25.89		47.77
GWR-2	04/07/03	73.66		26.68		46.98
GWR-3	08/09/99	74.93	27.45	29.30	1.85	47.17
GWR-3	11/15/99	74.93		NM		NC
GWR-3	05/15/00	74.93	28.67	31.92	3.25	45.71
GWR-3	11/13/00	74.93		37.59		37.34
GWR-3	05/07/01	74.93	28.15	27.20	0.95	48.52
GWR-3	11/05/01	74.93		27.95		46.98
GWR-3	04/08/02	74.93		27.58		47.35
GWR-3	04/07/03	74.93		NM		NC
GWR-3	05/02/05	74.93		26.12		48.81
GWR-3	10/31/05	74.93		NM		NC
GWR-3	05/01/06	74.93		26.46		48.47
GWR-3	12/04/06	74.93		28.27		46.66
GWR-3	04/30/07	74.93		27.97		46.96
GWR-3	11/12/07	74.93		27.90		47.03
GWR-3	10/17/08	74.93		29.88		45.05
GWR-3	12/17/08	74.93		19.71		55.22

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Defense Fuel Supp Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GWR-3	01/15/09	74.93	29.26	29.27	0.26	45.88
GWR-3	03/27/09	74.93		27.18		47.75
GWR-3	04/21/09	74.93		29.97		44.96
GWR-3	07/21/09	74.93		28.77		46.16
GWR-3	10/19/09	74.93		NM		NC
GWR-3	10/04/10	74.93		30.67		44.26
GWR-3	04/11/11	74.93		29.94		44.99
GWR-3	10/10/11	74.93		29.22		45.71
GWR-3	04/16/12	74.93		29.56		45.37
GWR-3	07/09/12			NM		NC
GWR-3	10/15/12	77.60		31.21		46.39
GWR-3	04/08/13	77.60	29.18	29.21	0.03	48.41
GWR-3	10/07/13	77.60	31.67	36.20	4.53	45.16
GWR-3	04/14/14	77.60	32.23	38.80	6.57	44.25
GWR-3	05/05/14	77.60	32.31	38.81	6.50	44.18
GWR-3	05/12/14	77.60	32.77	36.34	3.57	44.22
GWR-3	05/27/14	77.60	33.20	36.11	2.91	43.91
GWR-3	06/04/14	77.60	31.61	34.57	2.96	45.49
GWR-3	08/08/14	77.60	33.38	37.92	4.54	43.45
GWR-3	08/13/14	77.60	33.18	35.38	2.20	44.05
GWR-3	08/19/14	77.60	33.25	35.28	2.03	44.00
GWR-3	08/29/14	77.60	33.12	35.72	2.60	44.04
GWR-3	09/05/14	77.60	33.19	35.68	2.49	43.99
GWR-3	09/11/14	77.60	33.04	36.05	3.01	44.05
GWR-3	09/18/14	77.60	33.27	35.34	2.07	43.98
GWR-3	09/26/14	77.60	33.24	35.25	2.01	44.02
GWR-3	10/01/14	77.60	34.01	36.44	2.43	43.18
GWR-3	10/06/14	77.60	33.33	34.71	1.38	44.04
GWR-3	10/14/14	77.60	33.20	35.15	1.95	44.07
GWR-3	10/23/14	77.60	33.20	35.36	2.16	44.03
GWR-3	10/27/14	77.60	33.49	34.68	1.19	43.91
GWR-3	11/03/14	77.60	33.18	35.43	2.25	44.04
GWR-3	11/10/14	77.60	33.32	35.02	1.70	43.99
GWR-3	11/18/14	77.60	33.34	35.05	1.71	43.97
GWR-3	11/25/14	77.60	33.36	35.04	1.68	43.95
GWR-3	12/03/14	77.60	33.34	34.95	1.61	43.99
GWR-3	12/12/14	77.60	33.64	35.11	1.47	43.71
GWR-3	12/19/14	77.60	33.67	35.55	1.88	43.61
GWR-3	04/20/15	77.60	33.34	37.25	3.91	43.60
GWR-3	07/24/15	77.60	33.95	41.30	7.35	42.40
GWR-3	08/12/15	77.60	34.42	37.03	2.61	42.74
GWR-3	10/20/15	77.60	34.65	35.98	1.33	42.72
GWR-3	03/16/16	77.60		38.60		39.00
GWR-3	04/11/16	77.60		36.90		40.70
GWR-3	06/29/16	77.60		37.77		39.83
GWR-3	08/22/16	77.60		38.24		39.36
GWR-3	10/03/16	77.60	39.15	39.20	0.05	38.44
GWR-3	10/03/16	77.60	39.15	39.20	0.05	NC
GWR-3	04/17/17	77.60		34.88		42.72
GWR-3	10/02/17	77.60		38.92		38.68

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GWR-3	04/16/18	77.60		38.73		38.87
GWR-3	11/05/18	77.60		38.42		39.18
GWR-3	04/16/19	77.60		37.16		40.44
GWR-3	10/28/19	77.60		38.58		39.02
GWR-3	05/04/20	77.60		36.02		41.58
HL-1	08/07/01	75.83		26.46		49.37
HL-1	04/08/02	75.83		27.30		48.53
HL-1	11/04/02	75.83		28.12		47.71
HL-1	04/07/03	75.83		27.72		48.11
HL-1	10/06/03	75.83		27.30		48.53
HL-1	01/11/04	75.83		28.72		47.11
HL-1	04/19/04	75.83		28.41		47.42
HL-1	05/02/05	75.83		23.71		52.12
HL-1	10/31/05	75.83		25.43		50.40
HL-2	11/20/96	76.91		30.15		46.76
HL-2	07/01/97	76.91		31.20		45.71
HL-2	12/31/97	76.91		30.34		46.57
HL-2	05/01/98	76.91		28.16		48.75
HL-2	05/04/99	76.91		28.10		48.81
HL-2	08/09/99	76.91		28.37		48.54
HL-2	11/15/99	76.91		28.08		48.83
HL-2	05/15/00	76.91		28.23		48.68
HL-2	11/13/00	76.91		29.21		47.70
HL-2	05/07/01	76.91		25.99		50.92
HL-2	05/10/01	76.91		27.89		49.02
HL-2	11/05/01	76.91		27.76		49.15
HL-2	04/08/02	76.91		28.12		48.79
HL-2	10/21/02	76.91		28.40		48.51
HL-2	04/07/03	76.91		28.70		48.21
HL-2	07/07/03	76.94		28.61		48.33
HL-2	10/06/03	76.91		28.50		48.41
HL-2	01/11/04	76.94		DRY		NC
HL-2	01/20/04	76.94		28.90		48.04
HL-2	04/19/04	76.94		29.24		47.70
HL-2	04/27/04	76.94		29.38		47.56
HL-2	06/07/04	76.94		29.58		47.36
HL-2	07/08/04	76.94		29.59		47.35
HL-2	05/02/05	76.94		26.61		50.33
HL-2	10/31/05	76.94		25.80		51.14
HL-2	05/01/06	76.94		26.04		50.90
HL-2	12/04/06	76.94		26.83		50.11
HL-2	04/30/07	76.94		26.81		50.11
HL-2	11/12/07	76.94		27.29		49.65
HL-2	04/14/08	76.94		27.10		49.84
HL-2	10/13/08	76.94		28.06		48.88
HL-2	04/20/09	76.94		28.28		48.66
HL-2	10/19/09	76.94		29.03		47.91
HL-2	05/24/10	76.94		29.36		47.58
HL-2	05/28/10	76.94		29.38		47.56
HL-2	10/04/10	76.94		29.25		47.69

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
HL-2	01/10/11	76.94		29.90		47.04
HL-2	04/11/11	76.94		28.73		48.21
HL-2	07/11/11	76.94		NM		NC
HL-2	10/10/11	76.94		28.54		48.40
HL-2	01/09/12	76.94		29.10		47.84
HL-2	04/16/12	76.94		29.50		47.44
HL-2	07/09/12	76.94		30.22		46.72
HL-2	10/15/12	76.94		30.22		46.72
HL-2	01/14/13	76.94		31.02		45.92
HL-2	04/08/13	76.94		30.99		45.95
HL-2	10/07/13	76.94		32.21		44.73
HL-2	04/14/14	76.94		32.53		44.41
HL-2	10/27/14	76.94		32.89		44.05
HL-2	04/20/15	76.94		33.37		43.57
HL-2	10/19/15	76.94		34.08		42.86
HL-2	04/11/16	76.94		35.51		41.43
HL-2	10/03/16	76.94		35.17		41.77
HL-2	10/03/16	76.94		35.17		41.77
HL-2	04/17/17	76.94		34.45		42.49
HL-2	10/02/17	76.94		37.24		39.70
HL-2	04/16/18	76.94		37.21		39.73
HL-2	11/05/18	76.94		37.61		39.33
HL-2	04/16/19	76.94		36.52		40.42
HL-2	10/28/19	76.94		37.81		39.13
HL-2	05/04/20	76.94		35.62		41.32
HL-3	05/07/01	76.86		27.92		48.94
HL-3	11/05/01	76.86		27.99		48.87
HL-3	04/08/02	76.86		28.73		48.13
HL-3	10/21/02	76.86		29.13		47.73
HL-3	04/07/03	76.86		29.04		47.82
HL-3	10/06/03	76.86		28.74		48.12
HL-3	01/11/04	76.86		30.21		46.65
HL-3	04/19/04	76.86		29.98		46.88
HL-3	05/02/05	76.86		24.80		52.06
HL-3	10/31/05	76.86		26.28		50.58
HL-3	05/01/06	76.86		26.01		50.85
HL-3	12/04/06	76.86		26.86		50.00
HL-3	04/30/07	76.86		26.92		49.94
HL-3	11/12/07	76.86		27.39		49.47
HL-3	04/14/08	76.86		27.62		49.24
HL-3	10/13/08	76.86		28.29		48.57
HL-3	04/20/09	76.86		28.45		48.41
HL-3	10/19/09	76.86		29.46		47.40
HL-3	05/24/10	76.86		29.27		47.59
HL-3	05/28/10	76.86		29.34		47.52
HL-3	10/04/10	76.86		29.36		47.50
HL-3	04/11/11	76.86		28.28		48.58
HL-3	10/10/11	76.86		28.70		48.16
HL-3	04/16/12	76.86		29.83		47.03
HL-3	07/09/12	76.86		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
HL-3	10/15/12	76.86		30.64		46.22
HL-3	04/08/13	76.86		31.61		45.25
HL-3	10/07/13	76.86		32.50		44.36
HL-3	04/14/14	76.86		32.68		44.18
HL-3	10/27/14	76.86		32.93		43.93
HL-3	04/20/15	76.86		33.43		43.43
HL-3	10/19/15	76.86		34.15		42.71
HL-3	03/14/16	76.86		36.84		40.02
HL-3	04/11/16	76.86		36.03		40.83
HL-3	06/29/16	76.86		36.60		40.26
HL-3	08/22/16	76.86		36.53		40.33
HL-3	10/03/16	76.86		37.22		39.64
HL-3	10/03/16	76.86		37.22		39.64
HL-3	04/17/17	76.86		34.06		42.80
HL-3	10/02/17	76.86		37.15		39.71
HL-3	04/16/18	76.86		37.49		39.37
HL-3	11/05/18	76.86		37.39		39.47
HL-3	04/16/19	76.86		32.95		43.91
HL-3	10/28/19	76.86		37.27		39.59
HL-3	05/04/20	76.86		35.23		41.63
HL-4	11/20/96	75.75		NM		NC
HL-4	07/01/97	75.75		NM		NC
HL-4	12/31/97	75.75		NM		NC
HL-4	05/01/98	75.75		NM		NC
HL-4	05/07/99	75.75		27.76		47.99
HL-4	08/09/99	75.75		27.77		47.98
HL-4	11/15/99	75.75		27.85		47.90
HL-4	05/15/00	75.75		19.32		56.43
HL-4	11/13/00	75.75		28.59		47.16
HL-4	05/07/01	75.75		26.93		48.82
HL-4	08/07/01	75.75		NM		NC
HL-4	11/05/01	75.75		26.90		48.85
HL-4	04/08/02	75.75		27.42		48.33
HL-4	10/21/02	75.75		28.02		47.73
HL-4	04/07/03	75.75		25.86		49.89
HL-4	10/06/03	75.75		27.59		48.16
HL-4	01/11/04	75.75		29.01		46.74
HL-4	04/19/04	75.75		28.81		46.94
HL-5	08/07/01	76.53		27.29		49.24
HL-5	10/21/02	76.13		28.40		47.73
HL-5	04/07/03	76.13		26.06		50.07
HL-5	10/06/03	76.13		27.65		48.48
HL-5	01/11/04	76.13		29.07		47.06
HL-5	04/19/04	76.13		28.88		47.25
MW-10	11/20/96	79.12		32.80		46.32
MW-10	07/01/97	79.12		32.86		46.26
MW-10	12/31/97	79.12		32.92		46.20
MW-10	05/01/98	79.12		30.28		48.84
MW-10	05/25/99	79.12		30.79		48.33
MW-10	05/15/00	79.12		32.32		46.80

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-10	11/13/00	79.12		30.90		48.22
MW-10	05/07/01	79.12		31.21		47.91
MW-10	04/08/02	79.12		31.91		47.21
MW-10	10/21/02	79.12		31.53		47.59
MW-10	04/07/03	79.12		31.15		47.97
MW-10	10/06/03	79.12		31.11		48.01
MW-10	04/19/04	79.12		32.12		47.00
MW-10	11/01/04	79.12		31.96		47.16
MW-10	05/02/05	79.12		27.68		51.44
MW-10	03/06/06	79.12		28.44		50.68
MW-10	05/01/06	79.12		28.87		50.25
MW-10	08/26/06	79.12		29.17		49.95
MW-10	12/01/06	79.12		29.52		49.60
MW-10	03/21/07	79.12		29.71		49.41
MW-10	04/27/07	79.12		29.90		49.22
MW-10	08/28/07	79.12		30.22		48.90
MW-10	11/12/07	79.12		30.50		48.62
MW-10	02/05/08	79.12		30.90		48.22
MW-10	04/11/08	79.12		30.31		48.81
MW-10	07/24/08	79.12		30.48		48.64
MW-10	10/13/08	79.12		31.39		47.73
MW-10	02/09/09	79.12		30.05		49.07
MW-10	07/16/09	79.12		31.42		47.70
MW-10	04/07/10	79.12		32.00		47.12
MW-10	10/01/10	79.12		32.09		47.03
MW-10	01/06/11	79.12		32.22		46.90
MW-10	04/08/11	79.12		31.24		47.88
MW-10	07/07/11	79.12		31.37		47.75
MW-10	10/06/11	79.12		31.71		47.41
MW-10	04/12/12	79.12		32.63		46.49
MW-10	01/10/13	79.12		33.78		45.34
MW-10	04/02/13	79.12		33.70		45.42
MW-10	04/07/14	79.12		35.23		43.89
MW-10	04/14/16	79.12		37.01		42.11
MW-11	11/20/96	78.17	31.31	33.60	2.29	46.40
MW-11	07/01/97	78.17	31.89	34.15	2.26	45.83
MW-11	12/31/97	78.17	31.42	33.49	2.07	46.34
MW-11	05/01/98	78.17	26.96	28.75	1.79	50.85
MW-11	05/25/99	78.17	29.93	29.95	0.02	48.24
MW-11	05/15/00	78.17		29.88		48.29
MW-11	11/13/00	78.17		31.47		46.70
MW-11	05/07/01	78.17		28.95		49.22
MW-11	04/08/02	78.17		30.70		47.47
MW-11	10/21/02	78.17		29.98		48.19
MW-11	04/07/03	78.17		29.95		48.22
MW-11	10/06/03	78.17		30.36		47.81
MW-11	04/19/04	78.17		31.94		46.23
MW-11	11/01/04	78.17		30.80		47.37
MW-11	05/02/05	78.17		26.97		51.20
MW-11	05/01/06	78.17		27.86		50.31

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Well	port Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-11	08/26/06	78.17		28.28		49.89
MW-11	12/01/06	78.17		28.56		49.61
MW-11	04/30/07	78.17		28.94		49.23
MW-11	11/12/07	78.17		29.50		48.67
MW-11	04/11/08	78.17		29.15		49.02
MW-11	10/14/08	78.17		30.18		47.99
MW-11	04/20/09	78.17		30.00		48.17
MW-11	10/19/09	78.17		30.91		47.26
MW-11	04/07/10	78.17		30.72		47.45
MW-11	04/12/10	78.17		30.55		47.62
MW-11	10/01/10	78.17		30.97		47.20
MW-11	01/07/11	78.17		31.12		47.05
MW-11	04/12/12	78.17		31.52		46.65
MW-11	04/19/12	78.17		31.34		46.83
MW-11	04/05/13	78.17		32.71		45.46
MW-12	11/20/96	75.76		28.97		46.79
MW-12	07/01/97	75.76		29.49		46.27
MW-12	12/31/97	75.76		28.98		46.78
MW-12	05/01/98	75.76		26.27		49.49
MW-12	05/04/99	75.76		27.53		48.23
MW-12	11/15/99	75.76		27.65		48.11
MW-12	05/15/00	75.76		30.34		45.42
MW-12	11/13/00	75.76		27.44		48.32
MW-12	11/13/00	75.76		27.38		48.38
MW-12	05/07/01	75.76		26.72		49.04
MW-12	11/05/01	75.76		26.75		49.01
MW-12	04/08/02	75.76		27.52		48.24
MW-12	04/08/02	75.76		27.70		48.06
MW-12	10/21/02	75.76		28.08		47.68
MW-12	10/21/02	75.76		28.09		47.67
MW-12	04/07/03	75.76		27.77		47.99
MW-12	10/06/03	75.76		27.60		48.16
MW-12	01/11/04	75.76		29.91		45.85
MW-12	04/19/04	75.76		28.71		47.05
MW-12	05/02/05	75.76		23.56		52.20
MW-12	05/02/05	75.76		23.42		52.34
MW-12	10/31/05	75.76		25.61		50.15
MW-12	05/01/06	75.76		25.09		50.67
MW-12	05/01/06	75.76		24.85		50.91
MW-12	12/01/06	75.76		25.65		50.11
MW-12	12/04/06	75.76		25.69		50.07
MW-12	04/30/07	75.76		26.25		49.51
MW-12	04/30/07	75.76		25.80		49.96
MW-12	11/12/07	75.76		27.12		48.64
MW-12	11/12/07	75.76		26.23		49.53
MW-12	04/11/08	75.76		26.69		49.07
MW-12	04/14/08	75.76		29.47		46.29
MW-12	10/13/08	75.76		27.30		48.46
MW-12	10/14/08	75.76		27.59		48.17
MW-12	04/20/09	75.76		27.34		48.42

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Well	port Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-12	10/19/09	75.76		28.88		46.88
MW-12	04/08/10	75.76		27.93		47.83
MW-12	05/24/10	75.76		28.16		47.60
MW-12	05/28/10	75.76		28.10		47.66
MW-12	10/04/10	75.76		28.21		47.55
MW-12	04/11/11	75.76		27.14		48.62
MW-12	10/10/11	75.76		27.92		47.84
MW-12	04/16/12	75.76		29.10		46.66
MW-12	07/09/12	75.76		NM		NC
MW-12	10/15/12	75.76		30.31		45.45
MW-12	04/08/13	75.76		30.53		45.23
MW-12	10/07/13	75.76		31.02		44.74
MW-12	04/14/14	75.76		31.61		44.15
MW-12	10/27/14	75.76		31.88		43.88
MW-12	04/20/15	75.76		32.39		43.37
MW-12	11/06/15	75.76		34.12		41.64
MW-12	04/11/16	75.76		34.56		41.20
MW-12	10/03/16	75.76		35.84		39.92
MW-12	10/03/16	75.76		35.84		39.92
MW-12	04/17/17	75.76		32.97		42.79
MW-12	10/02/17	75.76		35.85		39.91
MW-12	04/16/18	75.76		35.98		39.78
MW-12	11/05/18	75.76		36.27		39.49
MW-12	04/16/19	75.76		29.07		46.69
MW-12	10/28/19	75.76		36.14		39.62
MW-12	05/04/20	75.76		34.06		41.70
MW-13	11/20/96	78.25		31.60		46.65
MW-13	07/01/97	78.25		30.70		47.55
MW-13	12/31/97	78.25		31.24		47.01
MW-13	05/01/98	78.25		28.22		50.03
MW-13	05/25/99	78.25		29.19		49.06
MW-13	05/15/00	78.25		29.95		48.30
MW-13	11/13/00	78.25		27.21		51.04
MW-13	02/05/01	78.25		29.42		48.83
MW-13	05/07/01	78.25		28.95		49.30
MW-13	04/08/02	78.25		30.33		47.92
MW-13	09/19/02	78.25		30.73		47.52
MW-13	10/21/02	78.25		30.88		47.37
MW-13	04/07/03	78.25		30.05		48.20
MW-13	10/06/03	78.25		29.76		48.49
MW-13	04/19/04	78.25		30.50		47.75
MW-13	11/01/04	78.25		30.85		47.40
MW-13	02/28/05	78.25		27.54		50.71
MW-13	05/02/05	78.25		25.62		52.63
MW-13	03/06/06	78.25		27.70		50.55
MW-13	05/01/06	78.25		27.70		50.55
MW-13	08/26/06	78.25		28.04		50.21
MW-13	12/01/06	78.25		28.49		49.76
MW-13	03/21/07	78.25		28.58		49.67
MW-13	04/27/07	78.25		29.00		49.25

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-13	08/28/07	78.25		29.10		49.15
MW-13	11/12/07	78.25		29.46		48.79
MW-13	02/05/08	78.25		30.00		48.25
MW-13	04/11/08	78.25		29.23		49.02
MW-13	07/24/08	78.25		29.71		48.54
MW-13	10/13/08	78.25		30.50		47.75
MW-13	02/09/09	78.25		29.88		48.37
MW-13	04/20/09	78.25		30.00		48.25
MW-13	07/16/09	78.25		30.51		47.74
MW-13	10/19/09	78.25		30.85		47.40
MW-13	04/07/10	78.25		30.83		47.42
MW-13	04/12/10	78.25		30.82		47.43
MW-13	01/06/11	78.25		31.27		46.98
MW-13	04/07/11	78.25		29.93		48.32
MW-13	07/07/11	78.25		30.19		48.06
MW-13	10/06/11	78.25		30.78		47.47
MW-13	04/12/12	78.25		31.76		46.49
MW-13	04/17/12	78.25		31.46		46.79
MW-13	01/10/13	78.25		32.78		45.47
MW-13	04/02/13	78.25		32.76		45.49
MW-13	04/08/13	78.25		32.75		45.50
MW-13	10/01/13	78.25		33.48		44.77
MW-13	04/09/14	78.25		34.03		44.22
MW-13	04/15/14	78.25		33.93		44.32
MW-13	10/27/14	78.25		34.39		43.86
MW-13	04/20/15	78.25		34.42		43.83
MW-13	04/12/16	78.25		36.02		42.23
MW-13	10/03/16	78.25		36.45		41.80
MW-13	04/17/17	78.25		35.65		42.60
MW-13	10/03/17	78.25		36.48		41.77
MW-13	04/16/18	78.25		37.02		41.23
MW-13	11/05/18	78.25		37.67		40.58
MW-13	04/16/19	78.25		36.89		41.36
MW-13	10/28/19	78.25		35.16		43.09
MW-13	05/04/20	78.25		37.04		41.21
MW-14	11/20/96	78.60		32.52		46.08
MW-14	07/01/97	78.60		33.64		44.96
MW-14	12/31/97	78.60		32.91		45.69
MW-14	05/01/98	78.60		30.93		47.67
MW-14	02/03/99	78.60		30.99		47.61
MW-14	05/07/99	78.60		31.84		46.76
MW-14	05/25/99	78.60		30.85		47.75
MW-14	08/09/99	78.60		32.23		46.37
MW-14	02/29/00	78.60		31.43		47.17
MW-14	05/15/00	78.60		31.22		47.38
MW-14	08/28/00	78.60		31.78		46.82
MW-14	11/13/00	78.60		31.72		46.88
MW-14	02/05/01	78.60		31.25		47.35
MW-14	05/07/01	78.60		30.55		48.05
MW-14	05/07/01	78.60		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-14	09/18/01	78.60		30.42		48.18
MW-14	01/29/02	78.60		30.89		47.71
MW-14	04/08/02	78.60		31.22		47.38
MW-14	07/29/02	78.60		31.02		47.58
MW-14	10/21/02	78.60		31.08		47.52
MW-14	01/27/03	78.60		30.78		47.82
MW-14	04/07/03	78.60		30.90		47.70
MW-14	10/06/03	78.60		30.96		47.64
MW-14	04/19/04	78.60		31.51		47.09
MW-14	11/01/04	78.60		31.61		46.99
MW-14	02/28/05	78.60		29.79		48.81
MW-14	05/02/05	78.60		28.31		50.29
MW-14	03/06/06	78.60		28.34		50.26
MW-14	05/01/06	78.60		28.76		49.84
MW-14	08/26/06	78.60		28.89		49.71
MW-14	12/01/06	78.60		29.15		49.45
MW-14	03/21/07	78.60		29.21		49.39
MW-14	04/30/07	78.60		29.44		49.16
MW-14	08/28/07	78.60		29.77		48.83
MW-14	11/12/07	78.60		29.91		48.69
MW-14	02/05/08	78.60		30.24		48.36
MW-14	04/11/08	78.60		29.73		48.87
MW-14	07/24/08	78.60		30.21		48.39
MW-14	10/13/08	78.60		30.71		47.89
MW-14	02/09/09	78.60		30.77		47.83
MW-14	04/20/09	78.60		30.80		47.80
MW-14	07/16/09	78.60		31.21		47.39
MW-14	07/20/09	78.60		31.31		47.29
MW-14	10/19/09	78.60		31.43		47.17
MW-14	01/11/10	78.60		31.94		46.66
MW-14	04/07/10	78.60		31.79		46.81
MW-14	04/12/10	78.60		31.44		47.16
MW-14	01/06/11	78.60		32.86		45.74
MW-14	04/06/11	78.60		31.13		47.47
MW-14	07/07/11	78.60		31.13		47.47
MW-14	10/06/11	78.60		31.31		47.29
MW-14	01/09/12	78.60		31.40		47.20
MW-14	04/12/12	78.60		32.07		46.53
MW-14	04/18/12	78.60		31.83		46.77
MW-14	01/11/13	78.60		33.24		45.36
MW-14	04/02/13	78.60		33.13		45.47
MW-14	04/08/13	78.60		33.80		44.80
MW-14	10/01/13	78.60		33.90		44.70
MW-14	04/07/14	78.60		34.98		43.62
MW-14	10/27/14	78.60		35.03		43.57
MW-14	04/20/15	78.60		35.38		43.22
MW-14	04/11/16	78.60		36.49		42.11
MW-14	10/03/16	78.60		36.37		42.23
MW-14	04/17/17	78.60		36.99		41.61
MW-14	10/02/17	78.60		37.31		41.29

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-14	04/16/18	78.60		37.64		40.96
MW-14	11/05/18	78.60		38.17		40.43
MW-14	04/15/19	78.60		37.67		40.93
MW-14	10/29/19	78.60		36.19		42.41
MW-14	05/04/20	78.60		38.10		40.50
MW-15	11/20/96	76.99		29.78		47.21
MW-15	07/01/97	76.99		29.53		47.46
MW-15	12/31/97	76.99		29.90		47.09
MW-15	05/01/98	76.99		26.57		50.42
MW-15	05/03/99	76.99		28.06		48.93
MW-15	08/09/99	76.99		28.35		48.64
MW-15	11/15/99	76.99		28.59		48.40
MW-15	05/15/00	76.99		28.36		48.63
MW-15	11/13/00	76.99		29.05		47.94
MW-15	05/07/01	76.99		27.36		49.63
MW-15	11/05/01	76.99		27.64		49.35
MW-15	04/08/02	76.99		28.39		48.60
MW-15	07/29/02	76.99		29.04		47.95
MW-15	10/21/02	76.99	29.14	29.15	0.01	47.85
MW-15	04/07/03	76.99	28.51	28.52	0.01	48.48
MW-15	10/06/03	76.99	28.38	28.39	0.01	48.61
MW-15	01/11/04	76.99	29.55	29.64	0.09	47.42
MW-15	04/19/04	76.99	27.60	27.61	0.01	49.39
MW-15	05/02/05	76.99	22.88	22.93	0.05	54.10
MW-15	10/31/05	76.99	27.60	27.81	0.21	49.35
MW-15	05/01/06	76.99		25.92		51.07
MW-15	12/04/06	76.99		26.76		50.23
MW-15	04/30/07	76.99		28.17		48.82
MW-15	11/12/07	76.99	27.02	28.25	1.23	49.72
MW-15	04/14/08	76.99	27.40	28.37	0.97	49.40
MW-15	04/14/08	76.99	27.33	28.31	0.98	49.46
MW-15	10/13/08	76.99		29.05		47.94
MW-15	04/20/09	76.99	28.24	28.98	0.74	48.60
MW-15	10/19/09	76.99	29.21	30.37	1.16	47.55
MW-15	05/24/10	76.99	28.60	29.49	0.89	48.21
MW-15	05/28/10	76.99	28.57	29.46	0.89	48.24
MW-15	10/04/10	76.99	29.14	30.19	1.05	47.64
MW-15	04/11/11	76.99	28.16	28.62	0.46	48.74
MW-15	10/10/11	76.99	28.59	29.30		47.69
MW-15	04/27/12	76.99		31.50		45.49
MW-15	07/09/12	76.99		NM		NC
MW-15	10/15/12	76.99	31.36	32.38	1.02	45.43
MW-15	04/08/13	76.99	31.44	32.40	0.96	45.36
MW-15	10/07/13	76.99	31.87	32.18	0.31	45.06
MW-15	04/14/14	76.99	32.59	32.70	0.11	44.38
MW-15	10/27/14	76.99		33.33		43.66
MW-15R	04/17/17			34.41		NC
MW-15R	10/02/17	74.85		34.58		40.27
MW-15R	04/16/18			34.83		NC
MW-15R	11/05/18	74.85		35.08		39.77

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-15R	04/16/19	74.85		33.11		41.74
MW-15R	10/28/19	74.85		35.00		39.85
MW-15R	05/04/20	74.85		32.59		42.26
MW-16	11/20/96	76.87		29.84		47.03
MW-16	07/01/97	76.87		28.17		48.70
MW-16	12/31/97	76.87		28.47		48.40
MW-16	05/01/98	76.87		23.99		52.88
MW-16	05/25/99	76.87		27.49		49.38
MW-16	05/15/00	76.87		28.17		48.70
MW-16	11/13/00	76.87		28.83		48.04
MW-16	05/07/01	76.87		27.05		49.82
MW-16	02/01/02	76.87		27.46		49.41
MW-16	04/08/02	76.87		28.36		48.51
MW-16	10/21/02	76.87		28.97		47.90
MW-16	01/27/03	76.87		28.62		48.25
MW-16	04/07/03	76.87		28.22		48.65
MW-16	07/30/03	76.87		27.87		49.00
MW-16	10/06/03	76.87		28.00		48.87
MW-16	01/27/04	76.87		28.56		48.31
MW-16	04/19/04	76.87		28.79		48.08
MW-16	07/19/04	76.87		28.79		48.08
MW-16	11/01/04	76.87		29.50		47.37
MW-16	02/01/05	76.87		27.16		49.71
MW-16	05/02/05	76.87		23.28		53.59
MW-16	08/01/05	76.87		24.36		52.51
MW-16	03/06/06	76.87		25.92		50.95
MW-16	05/01/06	76.87		25.85		51.02
MW-16	08/26/06	76.87		26.32		50.55
MW-16	09/18/06	76.87		26.32		50.55
MW-16	12/01/06	76.87		26.83		50.04
MW-16	03/21/07	76.87		27.15		49.72
MW-16	04/30/07	76.87		27.27		49.60
MW-16	08/28/07	76.87		27.85		49.02
MW-16	11/12/07	76.87		27.84		49.03
MW-16	02/05/08	76.87		28.88		47.99
MW-16	04/14/08	76.87		27.34		49.53
MW-16	07/24/08	76.87		28.01		48.86
MW-16	10/14/08	76.87		28.58		48.29
MW-16	02/10/09	76.87		28.54		48.33
MW-16	04/20/09	76.87		28.22		48.65
MW-16	07/16/09	76.87		29.12		47.75
MW-16	10/19/09	76.87		29.30		47.73
MW-16	04/08/10	76.87		28.71		48.16
MW-16	04/12/10	76.87		28.83		48.04
MW-16	01/08/11	76.87		29.63		47.24
MW-16	04/07/11	76.87		27.99		48.88
MW-16	07/08/11	76.87		28.34		48.53
MW-16	10/06/11	76.87		28.95		47.92
MW-16	04/12/12	76.87		30.16		46.71
MW-16	04/12/12	76.87		29.84		47.03

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-16	01/10/13	76.87		31.47		45.40
MW-16	04/03/13	76.87		31.53		45.34
MW-16	04/08/13	76.87		31.51		45.36
MW-16	10/02/13	76.87		32.14		44.73
MW-16	04/09/14	76.87		32.68		44.19
MW-16	10/27/14	76.87		32.84		44.03
MW-16	04/20/15	76.87		33.24		43.63
MW-16	04/12/16	76.87		34.91		41.96
MW-16	10/03/16	76.87		35.42		41.45
MW-16	04/18/17	76.87		33.81		43.06
MW-16	10/03/17	76.87		35.26		41.61
MW-16	04/16/18	76.87		36.06		40.81
MW-16	11/05/18	76.87		36.64		40.23
MW-16	04/16/19	76.87		34.76		42.11
MW-16	10/28/19	76.87		35.65		41.22
MW-16	05/04/20	76.87		34.72		42.15
MW-17	11/20/96	77.86		30.83		47.03
MW-17	07/01/97	77.86		29.40		48.46
MW-17	12/31/97	77.86		30.31		47.55
MW-17	05/01/98	77.86		26.49		51.37
MW-17	05/25/99	77.86		28.44		49.42
MW-17	05/15/00	77.86		29.09		48.77
MW-17	11/13/00	77.86		30.74		47.12
MW-17	05/07/01	77.86		27.81		50.05
MW-17	04/08/02	77.86		29.16		48.70
MW-17	10/21/02	77.86		30.20		47.66
MW-17	04/07/03	77.86		29.05		48.81
MW-17	10/06/03	77.86		28.90		48.96
MW-17	04/19/04	77.86		29.72		48.14
MW-17	11/01/04	77.86		30.33		47.53
MW-17	05/02/05	77.86		24.30		53.56
MW-17	03/06/06	77.86		26.85		51.01
MW-17	05/01/06	77.86		26.90		50.96
MW-17	08/26/06	77.86		27.41		50.45
MW-17	12/01/06	77.86		27.90		49.96
MW-17	03/21/07	77.86		27.99		49.87
MW-17	04/27/07	77.86		28.45		49.41
MW-17	08/28/07	77.86		28.45		49.41
MW-17	11/12/07	77.86		28.91		48.95
MW-17	02/05/08	77.86		29.46		48.40
MW-17	04/11/08	77.86		28.51		49.35
MW-17	07/24/08	77.86		29.11		48.75
MW-17	10/13/08	77.86		30.00		47.86
MW-17	02/09/09	77.86		29.36		48.50
MW-17	04/20/09	77.86		29.31		48.55
MW-17	07/16/09	77.86		32.25		45.61
MW-17	10/19/09	77.86		30.72		47.14
MW-17	04/07/10	77.86		29.92		47.94
MW-17	04/12/10	77.86		29.92		47.94
MW-17	01/06/11	77.86		30.93		46.93

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Well	rt Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-17	04/07/11	77.86		28.97		48.89
MW-17	07/07/11	77.86		29.49		48.37
MW-17	10/06/11	77.86		30.17		47.69
MW-17	04/12/12	77.86		31.35		46.51
MW-17	04/17/12	77.86		30.99		46.87
MW-17	01/10/13	77.86		32.34		45.52
MW-17	04/02/13	77.86		32.44		45.42
MW-17	04/08/13	77.86		32.43		45.43
MW-17	10/01/13	77.86		33.07		44.79
MW-17	04/09/14	77.86		33.45		44.41
MW-17	04/16/14	77.86		33.02		44.84
MW-17	10/27/14	77.86		33.76		44.10
MW-17	04/20/15	77.86		34.06		43.80
MW-17	04/13/16	77.86		35.57		42.29
MW-17	10/03/16	77.86		36.05		41.81
MW-17	04/18/17	77.86		35.22		42.64
MW-17	10/03/17	77.86		35.78		42.08
MW-17	04/16/18	77.86		36.94		40.92
MW-17	11/05/18	77.86		37.47		40.39
MW-17	04/16/19	77.86		36.11		41.75
MW-17	10/28/19	77.86		36.41		41.45
MW-17	05/04/20	77.86		36.15		41.71
MW-18 (MID)	11/20/96	75.67		32.82		42.85
MW-18 (MID)	07/01/97	75.67		29.10		46.57
MW-18 (MID)	12/31/97	75.67	32.67	33.25	0.58	42.88
MW-18 (MID)	05/01/98	75.67	29.81	29.83	0.02	45.86
MW-18 (MID)	08/09/99	75.67		31.33		44.34
MW-18 (MID)	11/15/99	75.67		NM		NC
MW-18 (MID)	11/19/99	75.67		31.86		43.81
MW-18 (MID)	05/15/00	75.67		24.58		51.09
MW-18 (MID)	11/13/00	75.67		26.78		48.89
MW-18 (MID)	05/07/01	75.67		30.38		45.29
MW-18 (MID)	08/07/01	75.67		30.46		45.21
MW-18 (MID)	11/05/01	75.67		30.66		45.01
MW-18 (MID)	04/08/02	75.67		31.22		44.45
MW-18 (MID)	10/21/02	75.67		32.24		43.43
MW-18 (MID)	04/07/03	75.67		NM		NC
MW-18 (MID)	10/06/03	75.67		31.42		44.25
MW-18 (MID)	01/11/04	75.67		NM		NC
MW-18 (MID)	04/19/04	75.67		32.34		43.33
MW-18 (MID)	05/02/05	75.67		27.67		48.00
MW-18 (MID)	10/31/05	75.67		25.96		49.71
MW-18 (MID)	05/01/06	75.67		28.92		46.75
MW-18 (MID)	12/04/06	75.67		29.74		45.93
MW-18 (MID)	04/30/07	75.67		29.77		45.90
MW-18 (MID)	11/12/07	75.67		30.23		45.44
MW-18 (MID)	04/14/08	75.67		30.45		45.22
MW-18 (MID)	10/13/08	75.67		31.15		44.52
MW-18 (MID)	04/20/09	75.67		31.49		44.18
MW-18 (MID)	10/19/09	75.67		32.62		43.05

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-18 (MID)	05/24/10	75.67		32.26		43.41
MW-18 (MID)	05/28/10	75.67		32.17		43.50
MW-18 (MID)	10/04/10	75.67		32.30		43.37
MW-18 (MID)	04/11/11	75.67		31.28		44.39
MW-18 (MID)	10/10/11	75.67		31.51		44.16
MW-18 (MID)	04/16/12	75.67		31.75		43.92
MW-18 (MID)	07/09/12	75.67		NM		NC
MW-18 (MID)	10/15/12	75.67		33.41		42.26
MW-18 (MID)	04/08/13	75.67		30.68		44.99
MW-18 (MID)	10/07/13	75.67		35.33		40.34
MW-18 (MID)	04/14/14	75.67		35.40		40.27
MW-18 (MID)	10/27/14	75.67		35.81		39.86
MW-18 (MID)	04/20/15	75.67		36.29		39.38
MW-18 (MID)	10/19/15	75.67		36.99		38.68
MW-18 (MID)	03/14/16	75.67		40.70		34.97
MW-18 (MID)	04/11/16	75.67		38.89		36.78
MW-18 (MID)	06/29/16	75.67		39.94		35.73
MW-18 (MID)	08/22/16	75.67		40.14		35.53
MW-18 (MID)	10/03/16	75.67		40.93		34.74
MW-18 (MID)	10/03/16	75.67		40.93		34.74
MW-18 (MID)	04/17/17	75.67		37.50		38.17
MW-18 (MID)	10/02/17	75.67		40.26		35.41
MW-18 (MID)	04/16/18	75.67		40.46		35.21
MW-18 (MID)	11/05/18	75.67		40.50		35.17
MW-18 (MID)	04/16/19	75.67		38.39		37.28
MW-18 (MID)	10/28/19	75.67		40.42		35.25
MW-18 (MID)	05/04/20	75.67		37.96		37.71
MW-19 (MID)	11/20/96	78.14		32.04		46.10
MW-19 (MID)	07/01/97	78.14		33.51		44.63
MW-19 (MID)	12/31/97	78.14		33.72		44.42
MW-19 (MID)	05/01/98	78.14		29.48		48.66
MW-19 (MID)	02/03/99	78.14		29.05		49.09
MW-19 (MID)	05/03/99	78.14		30.91		47.23
MW-19 (MID)	08/09/99	78.14		30.90		47.24
MW-19 (MID)	11/15/99	78.14		30.63		47.51
MW-19 (MID)	02/29/00	78.14		29.59		48.55
MW-19 (MID)	05/15/00	78.14		25.27		52.87
MW-19 (MID)	08/28/00	78.14		32.23		45.91
MW-19 (MID)	11/13/00	78.14		31.90		46.24
MW-19 (MID)	02/05/01	78.14		30.55		47.59
MW-19 (MID)	05/07/01	78.14		29.82		48.32
MW-19 (MID)	09/18/01	78.14		29.81		48.33
MW-19 (MID)	11/05/01	78.14		29.71		48.43
MW-19 (MID)	01/29/02	78.14		30.00		48.14
MW-19 (MID)	04/08/02	78.14		30.12		48.02
MW-19 (MID)	10/21/02	78.14		41.44		36.70
MW-19 (MID)	04/07/03	78.14		31.94		46.20
MW-19 (MID)	10/06/03	78.14		31.10		47.04
MW-19 (MID)	01/11/04	78.14		32.97		47.04
MW-19 (MID)	04/19/04	78.14		33.87		44.27

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-19 (MID)	05/02/05	78.14		28.00		50.14
MW-19 (MID)	10/31/05	78.14		28.35		49.79
MW-19 (MID)	05/01/06	78.14		28.70		49.44
MW-19 (MID)	12/04/06	78.14		29.65		48.49
MW-19 (MID)	04/30/07	78.14		29.68		48.46
MW-19 (MID)	11/12/07	78.14		30.44		47.70
MW-19 (MID)	04/14/08	78.14		30.70		47.44
MW-19 (MID)	10/13/08	78.14		32.63		45.51
MW-19 (MID)	04/20/09	78.14		31.75		46.39
MW-19 (MID)	10/19/09	78.14		32.88		45.26
MW-19 (MID)	05/24/10	78.14		33.16		44.98
MW-19 (MID)	05/28/10	78.14		33.11		45.03
MW-19 (MID)	04/11/11	78.14		32.64		45.50
MW-19 (MID)	10/10/11	78.14		32.64		45.50
MW-19 (MID)	04/16/12	78.14		33.42		44.72
MW-19 (MID)	07/09/12	78.14		NM		NC
MW-19 (MID)	10/15/12	78.14		34.29		43.85
MW-19 (MID)	04/08/13	78.14		34.81		43.33
MW-19 (MID)	10/07/13	78.14		36.14		42.00
MW-19 (MID)	04/14/14	78.14		36.37		41.77
MW-19 (MID)	10/27/14	78.14		37.09		41.05
MW-19 (MID)	04/20/15	78.14		37.61		40.53
MW-19 (MID)	10/19/15	78.14		38.26		39.88
MW-19 (MID)	04/11/16	78.14		32.97		45.17
MW-19 (MID)	10/03/16	78.14		40.60		37.54
MW-19 (MID)	10/03/16	78.14		40.60		37.54
MW-19 (MID)	04/17/17	78.14		38.62		39.52
MW-19 (MID)	10/02/17	78.14		40.50		37.64
MW-19 (MID)	04/16/18	78.14		40.76		37.38
MW-19 (MID)	11/05/18	78.14		41.21		36.93
MW-19 (MID)	04/16/19	78.14		38.11		40.03
MW-19 (MID)	10/28/19	78.14		41.18		36.96
MW-19 (MID)	05/04/20	78.14		39.92		38.22
MW-20 (MID)	11/20/96	77.19		31.98		45.21
MW-20 (MID)	07/01/97	77.19		33.31		43.88
MW-20 (MID)	12/31/97	77.19		32.89		44.30
MW-20 (MID)	05/01/98	77.19		29.81		47.38
MW-20 (MID)	05/03/99	77.19		30.63		46.56
MW-20 (MID)	08/09/99	77.19		31.07		46.12
MW-20 (MID)	11/15/99	77.19		31.00		46.19
MW-20 (MID)	05/15/00	77.19		30.65		46.54
MW-20 (MID)	11/13/00	77.19		32.10		45.09
MW-20 (MID)	05/07/01	77.19		30.14		47.05
MW-20 (MID)	09/18/01	77.19		30.15		47.04
MW-20 (MID)	11/05/01	77.19		30.09		47.10
MW-20 (MID)	04/08/02	77.19		30.82		46.37
MW-20 (MID)	04/08/02	77.19		36.14		41.05
MW-20 (MID)	10/21/02	77.19		31.12		46.07
MW-20 (MID)	04/07/03	77.19		31.25		45.94
MW-20 (MID)	10/06/03	77.19		31.35		45.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-20 (MID)	01/11/04	77.19		32.33		44.86
MW-20 (MID)	04/19/04	77.19		32.04		45.15
MW-20 (MID)	05/02/05	77.19		28.73		48.46
MW-20 (MID)	10/31/05	77.19		28.61		48.58
MW-20 (MID)	05/01/06	77.19		28.65		48.54
MW-20 (MID)	12/04/06	77.19		29.37		47.82
MW-20 (MID)	04/30/07	77.19		29.35		47.84
MW-20 (MID)	11/12/07	77.19		29.98		47.21
MW-20 (MID)	04/14/08	77.19		30.21		46.98
MW-20 (MID)	10/13/08	77.19		30.93		46.26
MW-20 (MID)	04/20/09	77.19		31.09		46.10
MW-20 (MID)	10/19/09	77.19		32.11		45.08
MW-20 (MID)	05/24/10	77.19		32.33		44.86
MW-20 (MID)	05/28/10	77.19		32.29		44.90
MW-20 (MID)	04/11/11	77.19		31.39		45.80
MW-20 (MID)	10/10/11	77.19		31.55		45.64
MW-20 (MID)	04/16/12	77.19		32.20		44.99
MW-20 (MID)	07/09/12	77.19		NM		NC
MW-20 (MID)	10/15/12	77.19		33.05		44.14
MW-20 (MID)	04/08/13	77.19		33.35		43.84
MW-20 (MID)	10/07/13	77.19		34.37		42.82
MW-20 (MID)	04/14/14	77.19		34.95		42.24
MW-20 (MID)	10/27/14	77.19		35.65		41.54
MW-20 (MID)	04/20/15	77.19		35.94		41.25
MW-20 (MID)	10/19/15	77.19		37.73		39.46
MW-20 (MID)	04/11/16	77.19		37.55		39.64
MW-20 (MID)	10/03/16	77.19		38.22		38.97
MW-20 (MID)	10/03/16	77.19		38.22		38.97
MW-20 (MID)	04/17/17	77.19		37.30		39.89
MW-20 (MID)	10/02/17	77.19		38.44		38.75
MW-20 (MID)	04/16/18	77.19		38.73		38.46
MW-20 (MID)	11/05/18	77.19		39.37		37.82
MW-20 (MID)	04/16/19	77.19		36.49		40.70
MW-20 (MID)	10/28/19	77.19		39.30		37.89
MW-20 (MID)	05/04/20	77.19		38.41		38.78
MW-21 (MID)	05/04/99	77.55		28.99		48.56
MW-21 (MID)	08/09/99	77.55		29.67		47.88
MW-21 (MID)	11/15/99	77.55		30.50		47.05
MW-21 (MID)	05/15/00	77.55		27.30		50.25
MW-21 (MID)	11/13/00	77.55		30.41		47.14
MW-21 (MID)	05/07/01	77.55		28.68		48.87
MW-21 (MID)	11/05/01	77.55		28.67		48.88
MW-21 (MID)	04/08/02	77.55		49.51		28.04
MW-21 (MID)	10/21/02	77.55		29.92		47.63
MW-21 (MID)	04/07/03	77.55		29.90		47.65
MW-21 (MID)	10/06/03	77.55		29.51		48.04
MW-21 (MID)	01/11/04	77.55		30.91		46.64
MW-21 (MID)	04/19/04	77.55		30.66		46.89
MW-21 (MID)	05/02/05	77.55		25.61		51.94
MW-21 (MID)	10/31/05	77.55		26.31		51.94

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-21 (MID)	05/01/06	77.55		26.66		50.89
MW-21 (MID)	12/04/06	77.55		27.55		50.00
MW-21 (MID)	04/30/07	77.55		27.68		49.87
MW-21 (MID)	11/12/07	77.55		28.08		49.47
MW-21 (MID)	04/14/08	77.55		28.32		49.23
MW-21 (MID)	10/13/08	77.55		28.96		48.59
MW-21 (MID)	04/20/09	77.55		29.19		48.36
MW-21 (MID)	10/19/09	77.55		30.30		47.25
MW-21 (MID)	05/24/10	77.55		30.00		47.55
MW-21 (MID)	05/28/10	77.55		29.97		47.58
MW-21 (MID)	04/11/11	77.55		29.00		48.55
MW-21 (MID)	10/10/11	77.55		29.44		48.11
MW-21 (MID)	04/16/12	77.55		30.54		47.01
MW-21 (MID)	07/09/12	77.55		NM		NC
MW-21 (MID)	10/15/12	77.55		31.23		46.32
MW-21 (MID)	04/08/13	77.55		32.29		45.26
MW-21 (MID)	10/07/13	77.55		32.62		44.93
MW-21 (MID)	04/14/14	77.55		33.38		44.17
MW-21 (MID)	10/27/14	77.55		33.62		43.93
MW-21 (MID)	04/20/15	77.55		34.08		43.47
MW-21 (MID)	10/19/15	77.55		34.77		42.78
MW-21 (MID)	04/11/16	77.55		36.42		41.13
MW-21 (MID)	10/03/16	77.55		37.83		39.72
MW-21 (MID)	10/03/16	77.55		37.83		39.72
MW-21 (MID)	04/17/17	77.55		34.74		42.81
MW-21 (MID)	10/02/17	77.55		37.85		39.70
MW-21 (MID)	04/16/18	77.55		37.93		39.62
MW-21 (MID)	11/05/18	77.55		38.11		39.44
MW-21 (MID)	04/16/19	77.55		33.63		43.92
MW-21 (MID)	10/28/19	77.55		37.93		39.62
MW-21 (MID)	05/04/20	77.55		35.92		41.63
MW-22 (MID)	11/20/96	79.57		34.39		45.18
MW-22 (MID)	07/01/97	79.57		35.42		44.15
MW-22 (MID)	12/31/97	79.57		34.06		45.51
MW-22 (MID)	05/01/98	79.57		32.12		47.45
MW-22 (MID)	02/02/99	79.57		31.76		47.81
MW-22 (MID)	05/04/99	79.57		32.60		46.97
MW-22 (MID)	05/25/99	79.57		32.02		47.55
MW-22 (MID)	08/09/99	79.57		33.24		46.33
MW-22 (MID)	02/29/00	79.57		32.76		46.81
MW-22 (MID)	05/15/00	79.57		32.72		46.85
MW-22 (MID)	08/28/00	79.57		33.80		45.77
MW-22 (MID)	11/13/00	79.57		32.61		46.96
MW-22 (MID)	11/13/00	79.57		33.47		46.10
MW-22 (MID)	02/05/01	79.57		32.62		46.95
MW-22 (MID)	05/07/01	79.57		32.05		47.52
MW-22 (MID)	05/07/01	79.57		32.01		47.56
MW-22 (MID)	09/18/01	79.57		32.07		47.50
MW-22 (MID)	11/05/01	79.57		NM		NC
MW-22 (MID)	01/29/02	79.57		32.32		47.25

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Well	rt Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-22 (MID)	04/08/02	79.57		32.61		46.96
MW-22 (MID)	07/29/02	79.57		32.76		46.81
MW-22 (MID)	10/21/02	79.57		32.66		46.91
MW-22 (MID)	01/27/03	79.57		32.44		47.13
MW-22 (MID)	04/07/03	79.57		32.50		47.07
MW-22 (MID)	10/06/03	79.57		32.98		46.59
MW-22 (MID)	04/19/04	79.57		33.32		46.25
MW-22 (MID)	11/01/04	79.57		33.44		46.13
MW-22 (MID)	02/28/05	79.57		31.66		47.91
MW-22 (MID)	05/02/05	79.57		29.93		49.64
MW-22 (MID)	03/06/06	79.57		30.12		49.45
MW-22 (MID)	05/01/06	79.57		30.54		49.03
MW-22 (MID)	08/26/06	79.57		31.04		48.53
MW-22 (MID)	12/01/06	79.57		31.18		48.39
MW-22 (MID)	03/21/07	79.57		31.49		48.08
MW-22 (MID)	04/30/07	79.57		31.33		48.24
MW-22 (MID)	08/28/07	79.57		31.96		47.61
MW-22 (MID)	11/12/07	79.57		32.19		47.38
MW-22 (MID)	02/05/08	79.57		32.51		47.06
MW-22 (MID)	04/11/08	79.57		31.83		47.74
MW-22 (MID)	10/13/08	79.57		33.01		46.56
MW-22 (MID)	02/09/09	79.57		32.96		46.61
MW-22 (MID)	04/20/09	79.57		32.65		46.92
MW-22 (MID)	07/16/09	79.57		33.51		46.06
MW-22 (MID)	07/20/09	79.57		33.96		45.61
MW-22 (MID)	10/19/09	79.57		33.87		45.70
MW-22 (MID)	01/11/10	79.57		34.14		45.43
MW-22 (MID)	04/07/10	79.57		34.02		45.55
MW-22 (MID)	04/12/10	79.57		33.62		45.95
MW-22 (MID)	01/07/11	79.57		34.50		45.07
MW-22 (MID)	04/06/11	79.57		33.39		46.18
MW-22 (MID)	07/08/11	79.57		33.34		46.23
MW-22 (MID)	10/06/11	79.57		33.57		46.00
MW-22 (MID)	01/09/12	79.57		33.72		45.85
MW-22 (MID)	04/12/12	79.57		34.22		45.35
MW-22 (MID)	04/18/12	79.57		33.98		45.59
MW-22 (MID)	01/11/13	79.57		35.48		44.09
MW-22 (MID)	04/03/13	79.57		35.32		44.25
MW-22 (MID)	04/08/13	79.57		35.30		44.27
MW-22 (MID)	10/02/13	79.57		36.18		43.39
MW-22 (MID)	04/09/14	79.57		37.08		42.49
MW-22 (MID)	04/15/14	79.57		36.84		42.73
MW-22 (MID)	10/27/14	79.57		37.57		42.00
MW-22 (MID)	04/20/15	79.57		37.94		41.63
MW-22 (MID)	04/11/16	79.57		39.20		40.37
MW-22 (MID)	10/03/16	79.57		39.79		39.78
MW-22 (MID)	04/17/17	79.57		39.40		40.17
MW-22 (MID)	10/02/17	79.57		40.16		39.41
MW-22 (MID)	04/16/18	79.57		40.41		39.16
MW-22 (MID)	11/05/18	79.57		40.92		38.65

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-22 (MID)	04/17/19	79.57		38.87		40.70
MW-22 (MID)	10/29/19	79.57		40.98		38.59
MW-22 (MID)	05/04/20	79.57		40.55		39.02
MW-23 (MID)	11/20/96	79.59		33.20		46.39
MW-23 (MID)	07/01/97	79.59		32.94		46.65
MW-23 (MID)	12/31/97	79.59		33.14		46.45
MW-23 (MID)	05/01/98	79.59		30.25		49.34
MW-23 (MID)	05/25/99	79.59		31.03		48.56
MW-23 (MID)	05/15/00	79.59		31.97		47.62
MW-23 (MID)	11/13/00	79.59		31.21		48.38
MW-23 (MID)	05/07/01	79.59		28.30		51.29
MW-23 (MID)	04/08/02	79.59		32.27		47.32
MW-23 (MID)	10/21/02	79.59		31.44		48.15
MW-23 (MID)	04/07/03	79.59		30.22		49.37
MW-23 (MID)	10/06/03	79.59		31.50		48.09
MW-23 (MID)	04/19/04	79.59		32.65		46.94
MW-23 (MID)	11/01/04	79.59		32.33		47.26
MW-23 (MID)	05/02/05	79.59		27.72		51.87
MW-23 (MID)	03/06/06	79.59		28.81		50.78
MW-23 (MID)	05/01/06	79.59		29.21		50.38
MW-23 (MID)	08/26/06	79.59		29.56		50.03
MW-23 (MID)	12/01/06	79.59		29.91		49.68
MW-23 (MID)	03/21/07	79.59		30.14		49.45
MW-23 (MID)	04/27/07	79.59		30.33		49.26
MW-23 (MID)	08/28/07	79.59		31.05		48.54
MW-23 (MID)	11/12/07	79.59		30.95		48.64
MW-23 (MID)	02/05/08	79.59		31.91		47.68
MW-23 (MID)	04/11/08	79.59		30.72		48.87
MW-23 (MID)	07/24/08	79.59		31.02		48.57
MW-23 (MID)	10/13/08	79.59		31.82		47.77
MW-23 (MID)	02/09/09	79.59		32.78		46.81
MW-23 (MID)	04/20/09	79.59		32.46		47.13
MW-23 (MID)	07/16/09	79.59		31.79		47.80
MW-23 (MID)	10/19/09	79.59		32.44		47.15
MW-23 (MID)	04/07/10	79.59		32.29		47.30
MW-23 (MID)	04/12/10	79.59		31.83		47.76
MW-23 (MID)	01/06/11	79.59		32.53		47.06
MW-23 (MID)	04/06/11	79.59		31.34		48.25
MW-23 (MID)	07/07/11	79.59		31.62		47.97
MW-23 (MID)	10/06/11	79.59		32.03		47.56
MW-23 (MID)	04/12/12	79.59		33.10		46.49
MW-23 (MID)	04/19/12	79.59		32.87		46.72
MW-23 (MID)	01/10/13	79.59		34.27		45.32
MW-23 (MID)	04/02/13	79.59		34.25		45.34
MW-23 (MID)	04/08/13	79.59		34.19		45.40
MW-24	11/20/96	78.51		32.33		46.18
MW-24	07/01/97	78.51		33.97		44.54
MW-24	12/31/97	78.51		32.72		45.79
MW-24	05/01/98	78.51		30.42		48.09
MW-24	05/25/99	78.51		30.59		47.92

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-24	05/15/00	78.51		31.33		47.18
MW-24	11/13/00	78.51		31.60		46.91
MW-24	05/07/01	78.51		30.44		48.07
MW-24	04/08/02	78.51		31.12		47.39
MW-24	10/21/02	78.51		31.09		47.42
MW-24	04/07/03	78.51		30.80		47.71
MW-24	10/06/03	78.51		30.77		47.74
MW-24	04/19/04	78.51		31.49		47.02
MW-24	11/01/04	78.51		31.45		47.06
MW-24	05/02/05	78.51		27.71		50.80
MW-24	05/01/06	78.51		28.50		50.01
MW-24	12/01/06	78.51		29.06		49.45
MW-24	04/30/07	78.51		29.44		49.07
MW-24	11/12/07	78.51		29.91		48.60
MW-24	04/11/08	78.51		29.74		48.77
MW-24	07/24/08	78.51		29.96		48.55
MW-24	10/13/08	78.51		30.79		47.72
MW-24	02/09/09	78.51		29.67		48.84
MW-24	04/20/09	78.51		30.66		47.85
MW-24	10/19/09	78.51		31.61		46.90
MW-24	04/07/10	78.51		31.62		46.89
MW-24	04/12/10	78.51		31.26		47.25
MW-24	01/06/11	78.51		31.96		46.55
MW-24	04/06/11	78.51		30.98		47.53
MW-24	07/07/11	78.51		31.03		47.48
MW-24	10/06/11	78.51		31.26		47.25
MW-24	04/12/12	78.51		32.04		46.47
MW-24	04/18/12	78.51		31.82		46.69
MW-24	01/10/13	78.51		33.24		45.27
MW-24	04/02/13	78.51		33.09		45.42
MW-24	04/08/13	78.51		33.01		45.50
MW-24	10/01/13	78.51		33.87		44.64
MW-24	04/07/14	78.51		34.75		43.76
MW-24	04/15/14	78.51		34.52		43.99
MW-24	10/27/14	78.51		34.96		43.55
MW-24	04/20/15	78.51		35.34		43.17
MW-24	04/11/16	78.51		36.42		42.09
MW-24	10/03/16	78.51		NM		NC
MW-24	04/17/17	78.51		34.90		43.61
MW-24	10/02/17	77.66		36.24		41.42
MW-24	04/16/18	77.66		36.63		41.03
MW-24	11/05/18	77.66		37.14		40.52
MW-24	04/15/19	77.66		36.60		41.06
MW-24	04/16/19	77.66		36.41		41.25
MW-24	10/29/19	77.66		37.18		40.48
MW-24	05/05/20	77.66		37.05		40.61
MW-25	11/20/96	79.15		33.90		45.25
MW-25	07/01/97	79.15		34.59		44.56
MW-25	12/31/97	79.15		33.41		45.74
MW-25	05/01/98	79.15		31.26		47.89

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Well	port Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-25	05/04/99	79.15		32.01		47.14
MW-25	05/25/99	79.15		31.45		47.70
MW-25	08/09/99	79.15		32.56		46.59
MW-25	05/15/00	79.15		31.86		47.29
MW-25	11/13/00	79.15		33.56		45.59
MW-25	11/13/00	79.15		32.50		46.65
MW-25	05/07/01	79.15		31.15		48.00
MW-25	05/07/01	79.15		31.12		48.03
MW-25	04/08/02	79.15		31.81		47.34
MW-25	10/21/02	79.15		31.59		47.56
MW-25	04/07/03	79.15		31.40		47.75
MW-25	10/06/03	79.15		31.73		47.42
MW-25	04/19/04	79.15		32.19		46.96
MW-25	11/01/04	79.15		32.25		46.90
MW-25	05/02/05	79.15		28.89		50.26
MW-25	05/01/06	79.15		29.44		49.71
MW-25	12/01/06	79.15		29.84		49.31
MW-25	04/30/07	79.15		29.99		49.16
MW-25	11/12/07	79.15		30.50		48.65
MW-25	04/11/08	79.15		30.27		48.88
MW-25	07/24/08	79.15		30.90		48.25
MW-25	10/13/08	79.15		31.44		47.71
MW-25	02/09/09	79.15		30.70		48.45
MW-25	04/20/09	79.15		31.32		47.83
MW-25	10/19/09	79.15		32.00		47.15
MW-25	04/07/10	79.15		32.39		46.76
MW-25	04/12/10	79.15		31.86		47.29
MW-25	01/07/11	79.15		32.76		46.39
MW-25	04/06/11	79.15		31.64		47.51
MW-25	07/08/11	79.15		31.55		47.60
MW-25	10/06/11	79.15		31.78		47.37
MW-25	04/12/12	79.15		32.58		46.57
MW-25	04/17/12	79.15		32.35		46.80
MW-25	01/11/13	79.15		33.86		45.29
MW-25	04/03/13	79.15		33.65		45.50
MW-25	04/08/13	79.15		33.44		45.71
MW-26	11/20/96	77.40		31.25		46.15
MW-26	07/01/97	77.40		32.24		45.16
MW-26	12/31/97	77.40		31.44		45.96
MW-26	05/01/98	77.40		28.96		48.44
MW-26	05/25/99	77.40		29.54		47.86
MW-26	05/15/00	77.40		29.97		47.43
MW-26	11/13/00	77.40		30.73		46.67
MW-26	05/07/01	77.40		29.05		48.35
MW-26	04/08/02	77.40		29.94		47.46
MW-26	10/21/02	77.40		29.73		47.67
MW-26	04/07/03	77.40		29.50		47.90
MW-26	10/06/03	77.40		29.78		47.62
MW-26	04/19/04	77.40		30.54		46.86
MW-26	11/01/04	77.40		30.43		46.97

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-26	05/02/05	77.40		26.06		51.34
MW-26	05/01/06	77.40		27.46		49.94
MW-26	12/01/06	77.40		28.00		49.40
MW-26	04/30/07	77.40		28.18		49.22
MW-26	11/12/07	77.40		28.75		48.65
MW-26	04/11/08	77.40		28.46		48.94
MW-26	07/24/08	77.40		29.00		48.40
MW-26	10/13/08	77.40		29.42		47.98
MW-26	02/09/09	77.40		29.11		48.29
MW-26	04/20/09	77.40		29.42		47.98
MW-26	10/19/09	77.40		30.00		47.40
MW-26	04/07/10	77.40		30.24		47.16
MW-26	04/12/10	77.40		29.82		47.58
MW-26	01/07/11	77.40		30.77		46.63
MW-26	04/06/11	77.40		29.52		47.88
MW-26	07/08/11	77.40		29.48		47.92
MW-26	10/06/11	77.40		29.88		47.52
MW-26	04/12/12	77.40		30.77		46.63
MW-26	04/17/12	77.40		30.58		46.82
MW-26	01/11/13	77.40		32.17		45.23
MW-26	04/03/13	77.40		31.94		45.46
MW-26	04/08/13	77.40		31.86		45.54
MW-26	10/02/13	77.40		32.72		44.68
MW-26	04/09/14	77.40		33.63		43.77
MW-26	04/15/14	77.40		33.38		44.02
MW-26	10/27/14	77.40		33.81		43.59
MW-26	04/20/15	77.40		34.22		43.18
MW-26	04/11/16	77.40		35.48		41.92
MW-26	10/03/16	77.40		35.90		41.50
MW-26	04/17/17	77.40		35.37		42.03
MW-26	10/02/17	77.40		36.13		41.27
MW-26	04/16/18	77.40		36.48		40.92
MW-26	11/05/18	77.40		36.99		40.41
MW-26	04/17/19	77.40		35.11		42.29
MW-26	10/29/19	77.40		36.98		40.42
MW-26	05/04/20	77.40		36.57		40.83
MW-27	11/20/96	78.46		32.13		46.33
MW-27	07/01/97	78.46		32.99		45.47
MW-27	12/31/97	78.46		32.21		46.25
MW-27	05/01/98	78.46		29.05		49.41
MW-27	05/25/99	78.46		30.27		48.19
MW-27	05/15/00	78.46		30.81		47.65
MW-27	11/13/00	78.46		31.79		46.67
MW-27	05/07/01	78.46		29.61		48.85
MW-27	04/08/02	78.46		30.69		47.77
MW-27	10/21/02	78.46		30.62		47.84
MW-27	04/07/03	78.46		30.40		48.06
MW-27	10/06/03	78.46		30.79		47.67
MW-27	04/19/04	78.46		31.87		46.59
MW-27	11/01/04	78.46		31.66		46.80

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-27	05/02/05	78.46		26.48		51.98
MW-27	05/01/06	78.46		28.17		50.29
MW-27	12/01/06	78.46		28.99		49.47
MW-27	04/30/07	78.46		29.17		49.29
MW-27	11/12/07	78.46		29.75		48.71
MW-27	04/11/08	78.46		29.25		49.21
MW-27	07/24/08	78.46		29.96		48.50
MW-27	10/13/08	78.46		30.34		48.12
MW-27	02/09/09	78.46		30.44		48.02
MW-27	04/20/09	78.46		30.27		48.19
MW-27	10/19/09	78.46		31.23		47.23
MW-27	04/07/10	78.46		30.95		47.51
MW-27	04/12/10	78.46		30.79		47.67
MW-27	01/07/11	78.46		31.53		46.93
MW-27	04/06/11	78.46		29.82		48.64
MW-27	07/08/11	78.46		30.03		48.43
MW-27	10/06/11	78.46		30.06		48.40
MW-27	04/12/12	78.46		31.72		46.74
MW-27	04/17/12	78.46		31.49		46.97
MW-27	01/11/13	78.46		33.24		45.22
MW-27	04/03/13	78.46		33.02		45.44
MW-27	04/08/13	78.46		32.98		45.48
MW-27	10/02/13	78.46		33.78		44.68
MW-27	04/09/14	78.46		NM		NC
MW-27	10/27/14	78.46		34.63		43.83
MW-27	04/20/15	78.46		35.03		43.43
MW-27	04/11/16	78.46		36.66		41.80
MW-27	10/03/16	78.46		37.16		41.30
MW-27	04/17/17	78.46		35.85		42.61
MW-27	10/02/17	78.46		37.61		40.85
MW-27	04/16/18	78.46		37.53		40.93
MW-27	11/05/18	78.46		38.35		40.11
MW-27	04/17/19	78.46		32.88		45.58
MW-27	10/29/19	78.46		38.50		39.96
MW-27	05/04/20	78.46		37.43		41.03
MW-28	11/20/96	78.53		31.79		46.74
MW-28	07/01/97	78.53		31.98		46.55
MW-28	12/31/97	78.53		31.51		47.02
MW-28	05/01/98	78.53		29.09		49.44
MW-28	05/25/99	78.53		29.83		48.70
MW-28	05/15/00	78.53		30.45		48.08
MW-28	11/13/00	78.53		30.65		47.88
MW-28	05/07/01	78.53		29.18		49.35
MW-28	04/08/02	78.53		30.25		48.28
MW-28	10/21/02	78.53		30.77		47.76
MW-28	04/07/03	78.53		29.85		48.68
MW-28	10/06/03	78.53		30.10		48.43
MW-28	04/19/04	78.53		31.45		47.08
MW-28	11/01/04	78.53		31.45		47.28
MW-28	05/02/05	78.53		25.17		53.36

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-28	05/01/06	78.53		27.55		50.98
MW-28	12/01/06	78.53		28.66		49.87
MW-28	04/30/07	78.53		29.05		49.48
MW-28	11/12/07	78.53		29.64		48.89
MW-28	04/11/08	78.53		29.28		49.25
MW-28	10/14/08	78.53		30.38		48.15
MW-28	04/08/10	78.53		30.58		47.95
MW-28	10/01/10	78.53		31.07		47.46
MW-28	01/07/11	78.53		31.13		47.40
MW-28	04/12/12	78.53		31.76		46.77
MW-28	10/02/13	78.53		33.89		44.64
MW-28	04/07/14	78.53		34.91		43.62
MW-28	10/27/14	78.53		34.79		43.74
MW-28	04/20/15	78.53		35.10		43.43
MW-28	04/11/16	78.53		NM		NC
MW-28	10/03/16	78.53		NM		NC
MW-28	04/17/17	78.53		32.90		45.63
MW-28	10/03/17	75.90		35.18		40.72
MW-28	04/16/18	75.90		35.47		40.43
MW-28	11/05/18	75.90		35.88		40.02
MW-28	05/10/19	75.90		30.70		45.20
MW-28	10/28/19	75.90		35.83		40.07
MW-28	05/04/20	75.90		34.83		41.07
MW-29	11/20/96	79.13	32.41	32.66	0.25	46.67
MW-29	07/01/97	79.13	31.60	31.65	0.05	47.52
MW-29	12/31/97	79.13		31.99		47.14
MW-29	05/01/98	79.13		29.06		50.07
MW-29	05/25/99	79.13		30.03		49.10
MW-29	05/15/00	79.13		30.81		48.32
MW-29	11/13/00	79.13		31.30		47.83
MW-29	05/07/01	79.13		29.30		49.83
MW-29	02/01/02	79.13		29.71		49.42
MW-29	04/08/02	79.13		31.12		48.01
MW-29	10/21/02	79.13		31.48		47.65
MW-29	04/07/03	79.13		30.42		48.71
MW-29	10/06/03	79.13		30.40		48.73
MW-29	04/19/04	79.13		31.39		47.74
MW-29	11/01/04	79.13		31.72		47.41
MW-29	03/06/06	79.13		27.38		51.75
MW-29	05/01/06	79.13		27.52		51.61
MW-29	08/26/06	79.13		28.23		50.90
MW-29	12/01/06	79.13		28.92		50.21
MW-29	03/21/07	79.13		28.72		50.41
MW-29	04/30/07	79.13		29.66		49.47
MW-29	08/28/07	79.13		29.01		50.12
MW-29	11/12/07	79.13		30.25		48.88
MW-29	02/05/08	79.13		29.91		49.22
MW-29	07/24/08	79.13		30.03		49.10
MW-29	10/14/08	79.13		30.94		48.19
MW-29	02/10/09	79.13		30.26		48.87

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-29	07/16/09	79.13		31.15		47.98
MW-29	04/08/10	79.13		31.04		48.09
MW-29	10/01/10	79.13		31.64		47.49
MW-29	01/08/11	79.13		31.90		47.23
MW-29	04/06/11	79.13		30.19		48.94
MW-29	07/08/11	79.13		30.65		48.48
MW-29	10/06/11	79.13		31.30		47.83
MW-29	04/12/12	79.13		32.52		46.61
MW-29	01/10/13	79.13		33.79		45.34
MW-29	04/03/13	79.13		33.78		45.35
MW-29	04/08/13	79.13		33.58		45.55
MW-29	10/02/13	79.13		34.50		44.63
MW-29	04/09/14	79.13		35.19		43.94
MW-29	04/17/14	79.13		34.78		44.35
MW-29	10/27/14	79.13		35.26		43.87
MW-29	04/20/15	79.13		35.65		43.48
MW-29	04/11/16	79.13		37.27		41.86
MW-29	10/03/16	79.13		37.74		41.39
MW-29	04/18/17	79.13		36.36		42.77
MW-29	10/03/17	79.13		37.64		41.49
MW-29	04/16/18	79.13		38.28		40.85
MW-29	11/05/18	79.13		38.89		40.24
MW-29	04/19/19	79.13		36.94		42.19
MW-29	10/28/19	79.13		38.13		41.00
MW-29	05/05/20	79.13		37.98		41.15
MW-6	11/20/96	77.20		30.88		46.32
MW-6	07/01/97	77.20		32.12		45.08
MW-6	12/31/97	77.20		31.26		45.94
MW-6	05/01/98	77.20		29.15		48.05
MW-6	05/03/99	77.20		29.46		47.74
MW-6	08/09/99	77.20		29.65		47.55
MW-6	11/15/99	77.20		29.73		47.47
MW-6	05/15/00	77.20		29.39		47.81
MW-6	11/13/00	77.20		30.70		46.50
MW-6	05/07/01	77.20		28.88		48.32
MW-6	11/05/01	77.20		28.53		48.67
MW-6	04/08/02	77.20		29.29		47.91
MW-6	04/08/02	77.20		29.51		47.69
MW-6	10/21/02	77.20		29.40		47.80
MW-6	04/07/03	77.20		29.67		47.53
MW-6	10/06/03	77.20		29.48		47.72
MW-6	01/11/04	77.20		30.31		46.89
MW-6	04/19/04	77.20		30.29		46.91
MW-6	05/02/05	77.20		27.00		50.20
MW-6	10/31/05	77.20		26.36		50.84
MW-6	05/01/06	77.20		26.79		50.41
MW-6	12/04/06	77.20		27.41		49.79
MW-6	04/30/07	77.20		27.47		49.73
MW-6	11/12/07	77.20		27.72		49.48
MW-6	04/14/08	77.20		28.13		49.07

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-6	10/13/08	77.20		30.63		46.57
MW-6	04/20/09	77.20		28.80		48.40
MW-6	10/19/09	77.20		29.48		47.72
MW-6	05/24/10	77.20		30.33		46.87
MW-6	05/28/10	77.20		30.17		47.03
MW-6	10/04/10	77.20		29.80		47.40
MW-6	04/11/11	77.20		29.14		48.06
MW-6	10/10/11	77.20		29.04		48.16
MW-6	04/16/12	77.20		30.10		47.10
MW-6	07/09/12	77.20		NM		NC
MW-6	10/15/12	77.20		30.91		46.29
MW-6	04/08/13	77.20		31.30		45.90
MW-6	10/07/13	77.20		32.14		45.06
MW-6	04/14/14	77.20		32.98		44.22
MW-6	10/27/14	77.20		33.33		43.87
MW-6	04/20/15	77.20		33.79		43.41
MW-6	10/19/15	77.20		34.47		42.73
MW-6	04/11/16	77.20		35.25		41.95
MW-6	10/03/16	77.20		35.13		42.07
MW-6	10/03/16	77.20		35.13		42.07
MW-6	04/17/17	77.20		34.93		42.27
MW-6	10/02/17	77.20		35.97		41.23
MW-6	04/16/18	77.20		36.44		40.76
MW-6	11/05/18	77.20		36.89		40.31
MW-6	04/16/19	77.20		35.45		41.75
MW-6	10/28/19	77.20		36.77		40.43
MW-6	05/04/20	77.20		36.31		40.89
MW-7	11/20/96	78.13		32.65		45.48
MW-7	07/01/97	78.13		34.04		44.09
MW-7	12/31/97	78.13		32.78		45.35
MW-7	05/01/98	78.13		30.17		47.96
MW-7	05/03/99	78.13		30.64		47.49
MW-7	08/09/99	78.13		30.56		47.57
MW-7	11/15/99	78.13		30.40		47.73
MW-7	05/15/00	78.13		30.30		47.83
MW-7	11/13/00	78.13		31.69		46.44
MW-7	05/07/01	78.13		29.43		48.70
MW-7	11/05/01	78.13		29.34		48.79
MW-7	04/08/02	78.13		30.05		48.08
MW-7	10/21/02	78.13		30.42		47.71
MW-7	04/07/03	78.13		31.46		46.67
MW-7	10/06/03	78.13		30.50		47.63
MW-7	01/11/04	78.13		32.16		45.97
MW-7	04/19/04	78.13		32.30		45.83
MW-7	05/02/05	78.13		27.06		51.07
MW-7	10/31/05	78.13		27.11		51.02
MW-7	05/01/06	78.13		27.51		50.62
MW-7	12/04/06	78.13		28.34		49.79
MW-7	04/30/07	78.13		28.37		49.76
MW-7	11/12/07	78.13		28.73		49.40

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-7	04/14/08	78.13		29.75		48.38
MW-7	10/13/08	78.13		29.63		48.50
MW-7	04/20/09	78.13		29.76		48.37
MW-7	10/19/09	78.13		30.70		47.43
MW-7	05/24/10	78.13		30.70		47.43
MW-7	05/28/10	78.13		30.68		47.45
MW-7	10/04/10	78.13		28.16		49.97
MW-7	04/11/11	78.13		29.64		48.49
MW-7	10/10/11	78.13		30.02		48.11
MW-7	04/16/12	78.13		31.04		47.09
MW-7	07/09/12	78.13		NM		NC
MW-7	10/15/12	78.13		31.81		46.32
MW-7	04/08/13	78.13		32.54		45.59
MW-7	10/07/13	78.13		33.04		45.09
MW-7	04/14/14	78.13		34.00		44.13
MW-7	10/27/14	78.13		34.19		43.94
MW-7	04/20/15	78.13		34.70		43.43
MW-7	10/19/15	78.13		35.36		42.77
MW-7	04/11/16	78.13		36.75		41.38
MW-7	10/03/16	78.13		37.90		40.23
MW-7	10/03/16	78.13		37.90		40.23
MW-7	04/17/17	78.13		35.26		42.87
MW-7	10/02/17	78.13		37.74		40.39
MW-7	04/16/18	78.13		38.07		40.06
MW-7	11/05/18	78.13		38.41		39.72
MW-7	04/16/19	78.13		35.07		43.06
MW-7	10/28/19	78.13		38.16		39.97
MW-7	05/04/20	78.13		36.78		41.35
MW-8	11/20/96	76.06		28.06		48.00
MW-8	05/03/99	76.06		25.82		50.24
MW-8	08/09/99	76.06		26.30		49.76
MW-8	11/15/99	76.06		26.93		49.13
MW-8	05/15/00	76.06		26.64		49.42
MW-8	11/13/00	76.06		27.69		48.37
MW-8	02/05/01	76.06		27.15		48.91
MW-8	05/07/01	76.06		25.43		50.63
MW-8	09/18/01	76.06		25.87		50.19
MW-8	11/05/01	76.06		NM		NC
MW-8	01/29/02	76.06		26.33		49.73
MW-8	04/08/02	76.06		26.70		49.36
MW-8	10/21/02	76.06		27.87		48.19
MW-8	01/27/03	76.06		27.39		48.67
MW-8	04/07/03	76.06		26.75		49.31
MW-8	07/31/03	76.06		26.56		49.50
MW-8	10/06/03	76.06		26.82		49.24
MW-8	01/11/04	76.06		28.25		47.81
MW-8	01/27/04	76.06		27.52		48.54
MW-8	04/19/04	76.06		29.21		46.85
MW-8	07/19/04	76.06		27.68		48.38
MW-8	02/01/05	76.06		26.49		49.57

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-8	05/02/05	76.06		22.01		54.05
MW-8	08/01/05	76.06		23.19		52.87
MW-8	10/31/05	76.06		25.72		50.34
MW-8	02/27/06	76.06		24.41		51.65
MW-8	05/01/06	76.06		24.37		51.69
MW-8	09/18/06	76.06		25.21		50.85
MW-8	12/04/06	76.06		25.46		50.60
MW-8	03/12/07	76.06		25.98		50.08
MW-8	04/30/07	76.06		25.18		50.88
MW-8	08/28/07	76.06		26.90		49.16
MW-8	11/12/07	76.06		26.40		49.66
MW-8	02/19/08	76.06		26.79		49.27
MW-8	04/14/08	76.06		26.29		49.77
MW-8	10/13/08	76.06		27.27		48.79
MW-8	04/20/09	76.06		27.19		48.87
MW-8	10/19/09	76.06		28.71		47.35
MW-8	05/24/10	76.06		27.91		48.15
MW-8	05/28/10	76.06		27.90		48.16
MW-8	10/04/10	76.06		28.16		47.90
MW-8	01/10/11	76.06		28.53		47.53
MW-8	04/11/11	76.06		26.84		49.22
MW-8	07/11/11	76.06		NM		NC
MW-8	10/10/11	76.06		27.65		48.41
MW-8	01/09/12	76.06		28.31		47.75
MW-8	04/16/12	76.06		28.77		47.29
MW-8	07/09/12	76.06		29.63		46.43
MW-8	10/15/12	76.06		29.48		46.58
MW-8	01/14/13	76.06		30.82		45.24
MW-8	04/08/13	76.06		30.56		45.50
MW-8	10/07/13	76.06		31.15		44.91
MW-8	04/14/14	76.06		31.10		44.96
MW-8	10/27/14	76.06		31.51		44.55
MW-8	04/20/15	76.06		31.86		44.20
MW-8	10/19/15	76.06		32.69		43.37
MW-8	04/11/16	76.06		33.57		42.49
MW-8	10/03/16	76.06		34.20		41.86
MW-8	10/03/16	76.06		34.20		41.86
MW-8	04/17/17	76.06		32.21		43.85
MW-8	10/02/17	76.06		33.64		42.42
MW-8	04/16/18	76.06		34.66		41.40
MW-8	11/05/18	76.06		35.37		40.69
MW-8	04/16/19	76.06		33.13		42.93
MW-8	10/28/19	76.06		32.13		43.93
MW-8	05/04/20	76.06		31.31		44.75
MW-9	11/20/96	77.11		29.76		47.35
MW-9	07/01/97	77.11		29.41		47.70
MW-9	12/31/97	77.11		29.72		47.39
MW-9	05/01/98	77.11		26.20		50.91
MW-9	08/09/99	77.11	28.08	28.50	0.42	48.95
MW-9	11/15/99	77.11		28.58		48.53

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-9	11/19/99	77.11		NM		NC
MW-9	11/13/00	77.11	28.92	28.94	0.02	48.19
MW-9	05/07/01	77.11		24.26		52.85
MW-9	05/10/01	77.11		27.13		49.98
MW-9	09/18/01	77.11	27.49	27.50	0.01	49.62
MW-9	11/05/01	77.11		27.59		49.52
MW-9	04/08/02	77.11	28.21	28.30	0.09	48.88
MW-9	10/21/02	77.11	29.10	29.16	0.06	48.00
MW-9	04/07/03	77.11	28.41	28.42	0.01	48.70
MW-9	10/06/03	77.11	28.47	28.48	0.01	48.64
MW-9	01/11/04	77.11		29.63		47.48
MW-9	04/19/04	77.11	27.50	27.53	0.03	49.60
MW-9	05/02/05	77.11		23.61		53.50
MW-9	10/31/05	77.11	25.31	25.62	0.31	51.74
MW-9	05/01/06	77.11	25.71	25.75	0.04	51.39
MW-9	12/04/06	77.11		26.67		50.44
MW-9	04/30/07	77.11		27.29		49.82
MW-9	08/28/07	77.11	25.29	26.88	1.59	51.50
MW-9	11/12/07	77.11	27.65	27.69	0.04	49.45
MW-9	04/14/08	77.11		27.87		49.24
MW-9	10/13/08	77.11		28.43		48.68
MW-9	04/20/09	77.11		28.14		48.97
MW-9	10/19/09	77.11	29.36	29.40	0.04	47.74
MW-9	05/24/10	77.11		29.11		48.00
MW-9	05/28/10	77.11		29.04		48.07
MW-9	10/04/10	77.11		29.35		47.76
MW-9	04/11/11	77.11		28.18		48.93
MW-9	10/10/11	77.11		28.66		48.45
MW-9	04/16/12	77.11		30.22		46.89
MW-9	07/09/12	77.11		NM		NC
MW-9	10/15/12	77.11		31.30		45.81
MW-9	04/08/13	77.11		31.40		45.71
MW-9	10/07/13	77.11		31.95		45.16
MW-9	04/14/14	77.11		32.55		44.56
MW-9	10/27/14	77.11		32.89		44.22
MW-9	04/20/15	77.11		33.24		43.87
MW-9	10/19/15	77.11		34.05		43.06
MW-9	04/11/16	77.11		35.43		41.68
MW-9	10/03/16	77.11		33.56		43.55
MW-9	10/03/16	77.11		33.56		43.55
MW-9	04/17/17	77.11		31.80		45.31
MW-9	10/02/17	77.11		36.45		40.66
MW-9	04/16/18	77.11		36.90		40.21
MW-9	11/05/18	77.11		37.19		39.92
MW-9	04/16/19	77.11		35.42		41.69
MW-9	10/30/19	77.11		35.25		41.86
MW-9	05/04/20	77.11		34.62		42.49
MW-O-1	04/08/02	75.48		24.31		51.17
MW-O-1	10/06/03	75.48		25.54		49.94
MW-O-1	01/11/04	75.48	26.52	26.60	0.08	48.94

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-O-1	04/19/04	75.48		NM		NC
MW-O-1	05/02/05	75.48	22.85	22.89	0.04	52.62
MW-O-1	10/31/05	75.48	27.43	27.51	0.08	48.03
MW-O-1	05/01/06	75.48	22.62	24.09	1.47	52.57
MW-O-1	12/04/06	75.48	23.62	24.86	1.24	51.61
MW-O-1	04/30/07	75.48	23.98	24.10	0.12	51.48
MW-O-1	08/14/07	75.48	23.78	25.31	1.53	51.39
MW-O-1	08/21/07	75.48	23.58	23.84	0.26	51.85
MW-O-1	08/28/07	75.48	23.06	23.07	0.01	52.42
MW-O-1	09/11/07	75.48	23.48	23.86	0.38	51.92
MW-O-1	10/05/07	75.48		24.67		50.81
MW-O-1	11/02/07	75.48		24.25		51.23
MW-O-1	11/12/07	75.48	24.25	24.27	0.02	51.23
MW-O-1	12/28/07	75.48	25.51	25.54	0.03	49.96
MW-O-1	08/15/08	75.48		NM		NC
MW-O-1	08/19/08	75.48	25.13	25.18	0.05	50.34
MW-O-1	10/17/08	75.48		25.30		50.18
MW-O-1	12/19/08	75.48		26.31		49.17
MW-O-1	01/15/09	75.48		25.84		49.64
MW-O-1	04/21/09	75.48		25.41		50.07
MW-O-1	10/19/09	75.48		26.30		49.18
MW-O-1	10/04/10	75.48		26.90		48.58
MW-O-1	04/11/11	75.48		25.59		49.89
MW-O-1	10/10/11	75.48		26.52		48.96
MW-O-1	04/16/12	75.48		27.25		48.23
MW-O-1	07/09/12	75.48		NM		NC
MW-O-1	10/15/12	75.48		28.94		46.54
MW-O-1	04/08/13	75.48		28.81		46.67
MW-O-1	10/07/13	75.48		29.21		46.27
MW-O-1	04/14/14	75.48		29.82		45.66
MW-O-1	10/27/14	75.48		29.92		45.56
MW-O-1	04/20/15	75.48		30.39		45.09
MW-O-1	10/27/15	75.48		27.67		47.81
MW-O-1	03/14/16	75.48		DRY		NC
MW-O-1	04/11/16	75.48		DRY		NC
MW-O-1	06/29/16	75.48		DRY		NC
MW-O-1	08/22/16	75.48		DRY		NC
MW-O-1	10/03/16	75.48		DRY		NC
MW-O-1	10/03/16	75.48		DRY		NC
MW-O-1	04/17/17	75.48		DRY		NC
MW-O-1	10/02/17	75.48		DRY		NC
MW-O-1	04/16/18	75.48		DRY		NC
MW-O-1	11/05/18	75.48		DRY		NC
MW-O-1	04/16/19	75.48		32.09		43.39
MW-O-1	10/28/19	75.48		DRY		NC
MW-O-1	05/04/20	75.48		31.98		43.50
MW-O-2	11/20/96	74.38	25.55	29.58	4.03	48.02
MW-O-2	07/01/97	74.31	26.15	26.49	0.34	48.09
MW-O-2	12/31/97	74.31	26.78	29.00	2.22	47.09
MW-O-2	08/09/99	74.31		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-O-2	05/15/00	74.31	25.37	29.63	4.26	48.09
MW-O-2	11/13/00	74.31	25.61	26.32	0.71	48.56
MW-O-2	05/07/01	74.31		NM		NC
MW-O-2	11/05/01	74.31		24.62		49.69
MW-O-2	04/08/02	74.31		25.71		48.60
MW-O-2	04/07/03	74.31		NM		NC
MW-O-2	10/06/03	74.31	23.00	24.19	1.19	51.07
MW-O-2	05/02/05	74.31		27.02		47.29
MW-O-2	10/31/05	74.31	27.58	27.82	0.24	46.68
MW-O-2	05/22/06	74.31	21.31	21.32	0.01	53.00
MW-O-2	12/04/06	74.31		23.10		51.21
MW-O-2	04/30/07	74.31		22.53		51.78
MW-O-2	11/12/07	71.90		23.10		48.80
MW-O-2	08/15/08	71.90		NM		NC
MW-O-2	10/17/08	71.90		24.85		47.05
MW-O-2	12/19/08	71.90		25.51		46.39
MW-O-2	03/27/09	71.90		25.22		46.68
MW-O-2	04/21/09	71.90		NM		NC
MW-O-2	07/21/09	71.90		23.63		48.27
MW-O-2	10/19/09	71.90		NM		NC
MW-O-2	11/09/09	71.90		25.39		46.51
MW-O-2	10/04/10	71.90		26.05		45.85
MW-O-2	04/13/11	71.90		23.31		48.59
MW-O-2	10/10/11	71.90		27.53		44.37
MW-O-2	01/09/12	71.90		28.13		43.77
MW-O-2	04/16/12	71.90		NM		NC
MW-O-2	07/09/12	71.90		26.53		45.37
MW-O-2	10/15/12	71.90		26.89		45.01
MW-O-2	01/14/13	71.90		26.93		44.97
MW-O-2	04/08/13	71.90		NM		NC
MW-O-2	06/06/13	71.90		28.99		42.91
MW-O-2	10/07/13	71.90		29.06		42.84
MW-O-2	04/14/14	71.90		29.36		42.54
MW-O-2	10/27/14	71.90	29.65	29.81	0.16	42.22
MW-O-2	04/20/15	71.90	29.34	30.94	1.60	42.24
MW-O-2	05/21/15	71.90	27.31	32.50	5.19	43.55
MW-O-2	05/29/15	71.90	30.20	31.52	1.32	41.44
MW-O-2	06/05/15	71.90	30.57	31.45	0.88	41.15
MW-O-2	06/12/15	71.90	30.60	31.05	0.45	41.21
MW-O-2	06/19/15	71.90	30.90	31.10	0.20	40.96
MW-O-2	06/26/15	71.90	31.37	31.66	0.29	40.47
MW-O-2	10/19/15	71.90	30.53	32.39	1.86	41.00
MW-O-2	03/14/16	71.90	34.86	35.49	0.63	36.91
MW-O-2	04/11/16	71.90	32.54	33.03	0.49	39.26
MW-O-2	06/30/16	71.90	33.80	34.20	0.40	38.02
MW-O-2	08/22/16	71.90		33.93		37.97
MW-O-2	10/03/16	71.90	34.22	34.30	0.08	37.66
MW-O-2	10/03/16	71.90	34.22	34.30	0.08	NC
MW-O-2	04/17/17	71.90	30.85	30.91	0.06	41.04
MW-O-2	10/02/17	71.90		34.67		37.23

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-O-2	04/16/18	71.90	34.16	34.18	0.02	37.74
MW-O-2	11/05/18	71.90		34.30		37.60
MW-O-2	04/16/19	71.90		31.44		40.46
MW-O-2	10/28/19	71.90		NM		NC
MW-O-2	05/04/20	71.90		31.87		40.03
MW-O-4	05/04/99	75.00	24.14	24.19	0.05	50.85
MW-O-4	11/15/99	75.00		NM		NC
MW-O-4	05/15/00	75.00		NM		NC
MW-O-4	04/08/02	75.00		22.71		52.29
MW-SF-1	08/07/01	76.31	29.07	29.18	0.11	47.22
MW-SF-1	04/08/02	78.93		29.81		49.12
MW-SF-1	11/04/02	78.93	31.02	31.03	0.01	47.91
MW-SF-1	04/07/03	78.93		NM		NC
MW-SF-1	07/30/03	78.93		29.97		48.96
MW-SF-1	10/06/03	78.93		30.01		48.92
MW-SF-1	01/11/04	78.93		31.12		47.81
MW-SF-1	04/19/04	78.93		30.71		48.22
MW-SF-1	05/02/05	78.93		26.21		52.72
MW-SF-1	10/31/05	78.93		27.09		51.84
MW-SF-1	05/01/06	78.93		27.51		51.42
MW-SF-1	12/04/06	78.93		28.28		50.65
MW-SF-1	03/12/07	78.93		28.71		50.22
MW-SF-1	04/30/07	78.93		28.44		50.49
MW-SF-1	08/28/07	78.93		27.94		50.99
MW-SF-1	11/12/07	78.93		28.76		50.17
MW-SF-1	02/19/08	78.93		29.50		49.43
MW-SF-1	04/14/08	78.93		29.16		49.77
MW-SF-1	08/11/08	78.93		29.75		49.18
MW-SF-1	10/13/08	78.93		29.86		49.07
MW-SF-1	02/23/09	78.93		30.00		48.93
MW-SF-1	04/20/09	78.93		29.97		48.96
MW-SF-1	07/20/09	78.93		30.98		47.95
MW-SF-1	07/22/09	78.93		30.98		47.95
MW-SF-1	10/19/09	78.93		31.11		47.82
MW-SF-1	03/15/10	78.93		31.74		47.19
MW-SF-1	05/24/10	78.93		30.79		48.14
MW-SF-1	05/28/10	78.93		30.57		48.36
MW-SF-1	06/22/10	78.93		30.84		48.09
MW-SF-1	07/12/10	78.93		30.51		48.42
MW-SF-1	10/04/10	78.93		30.88		48.05
MW-SF-1	01/10/11	78.93		32.51		46.42
MW-SF-1	04/11/11	78.93		29.87		49.06
MW-SF-1	07/11/11	78.93		29.84		49.09
MW-SF-1	10/10/11	78.93		29.60		49.33
MW-SF-1	01/09/12	78.93		31.25		47.68
MW-SF-1	04/16/12	78.93		32.59		46.34
MW-SF-1	07/09/12	78.93		31.24		47.69
MW-SF-1	10/15/12	78.93		32.23		46.70
MW-SF-1	01/14/13	78.93		33.88		45.05
MW-SF-1	04/08/13	78.93		33.38		45.55

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-1	10/07/13	78.93	31.72	37.14	5.42	46.13
MW-SF-1	04/14/14	78.93	32.69	37.40	4.71	45.30
MW-SF-1	05/06/14	78.93	32.82	39.99	7.17	44.68
MW-SF-1	05/12/14	78.93	33.55	37.31	3.76	44.63
MW-SF-1	05/20/14	78.93	34.60	37.10	2.50	43.83
MW-SF-1	05/27/14	78.93	34.30	36.62	2.32	44.17
MW-SF-1	06/04/14	78.93	35.27	35.98	0.71	43.52
MW-SF-1	06/10/14	78.93	34.48	36.91	2.43	43.96
MW-SF-1	07/03/14	78.93	34.71	36.72	2.01	43.82
MW-SF-1	07/08/14	78.93	34.45	36.60	2.15	44.05
MW-SF-1	07/18/14	78.93	34.77	35.18	0.41	44.08
MW-SF-1	07/24/14	78.93	34.62	35.30	0.68	44.17
MW-SF-1	08/01/14	78.93	34.44	34.74	0.30	44.43
MW-SF-1	08/14/14	78.93	34.41	34.75	0.34	44.45
MW-SF-1	08/19/14	78.93	34.37	34.66	0.29	44.50
MW-SF-1	08/29/14	78.93	35.38	35.65	0.27	43.50
MW-SF-1	09/18/14	78.93	34.49	34.85	0.36	44.37
MW-SF-1	09/26/14	78.93	34.45	34.78	0.33	44.41
MW-SF-1	10/01/14	78.93	34.41	34.77	0.36	44.45
MW-SF-1	10/06/14	78.93	34.42	34.78	0.36	44.44
MW-SF-1	10/14/14	78.93	34.41	34.65	0.24	44.47
MW-SF-1	10/23/14	78.93	34.45	34.84	0.39	44.40
MW-SF-1	10/27/14	78.93	34.43	34.80	0.37	44.43
MW-SF-1	11/10/14	78.93	34.51	34.91	0.40	44.34
MW-SF-1	11/18/14	78.93	34.43	34.80	0.37	44.43
MW-SF-1	11/25/14	78.93	34.51	34.53	0.02	44.42
MW-SF-1	12/12/14	78.93	34.78	35.18	0.40	44.07
MW-SF-1	12/19/14	78.93	34.88	35.34	0.46	43.96
MW-SF-1	04/20/15	78.93	34.48	34.89	0.41	44.37
MW-SF-1	05/19/15	78.93	34.55	38.45	3.90	43.60
MW-SF-1	05/29/15	78.93	35.22	36.36	1.14	43.48
MW-SF-1	06/05/15	78.93	35.43	36.50	1.07	43.29
MW-SF-1	06/12/15	78.93	35.41	35.80	0.39	43.44
MW-SF-1	06/19/15	78.93	35.42	36.02	0.60	43.39
MW-SF-1	06/26/15	78.93	36.45	36.60	0.15	42.45
MW-SF-1	10/19/15	78.93	35.53	36.35	0.82	43.24
MW-SF-1	11/17/15	78.93		35.65		43.28
MW-SF-1	03/14/16	78.93		40.40		38.53
MW-SF-1	04/11/16	78.93		37.96		40.97
MW-SF-1	06/29/16	78.93		39.05		39.88
MW-SF-1	08/22/16	78.93		39.04		39.89
MW-SF-1	10/03/16	78.93		39.20		39.73
MW-SF-1	10/03/16	78.93		39.20		39.73
MW-SF-1	04/17/17	78.93		35.75		43.18
MW-SF-1	10/02/17	78.93		39.98		38.95
MW-SF-1	04/16/18	78.93		39.43		39.50
MW-SF-1	11/05/18	78.93		39.20		39.73
MW-SF-1	04/16/19	78.93		37.94		40.99
MW-SF-1	10/28/19	78.93		39.41		39.52
MW-SF-1	05/04/20	78.93		36.65		42.28

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-10	10/17/08	76.53		27.49		49.04
MW-SF-10	10/19/09	76.53		28.61		47.92
MW-SF-10	10/04/10	76.53	28.36	28.50	0.14	48.14
MW-SF-10	04/11/11	76.53	27.37	27.41	0.04	49.15
MW-SF-10	10/10/11	76.53		27.60		48.93
MW-SF-10	04/16/12	76.53		28.81		47.72
MW-SF-10	07/09/12	76.53		NM		NC
MW-SF-10	10/15/12	76.53		29.27		47.26
MW-SF-10	04/08/13	76.53		DRY		NC
MW-SF-10	10/07/13	76.53		DRY		NC
MW-SF-10	04/14/14	76.53		DRY		NC
MW-SF-10	10/27/14	76.53		DRY		NC
MW-SF-10	04/20/15	76.53		DRY		NC
MW-SF-10	10/19/15	76.53		DRY		NC
MW-SF-10	03/14/16	76.53		DRY		NC
MW-SF-10	04/11/16	76.53		DRY		NC
MW-SF-10	06/29/16	76.53		DRY		NC
MW-SF-10	08/22/16	76.53		DRY		NC
MW-SF-10	10/03/16	76.53		DRY		NC
MW-SF-10	10/03/16	76.53		DRY		NC
MW-SF-10	04/17/17	76.53		DRY		NC
MW-SF-10	10/02/17	76.53		DRY		NC
MW-SF-10	04/16/18	76.53		DRY		NC
MW-SF-10	11/05/18	76.53		DRY		NC
MW-SF-10	04/16/19	76.53		DRY		NC
MW-SF-10	10/28/19	76.53		DRY		NC
MW-SF-10	05/04/20	76.53		DRY		NC
MW-SF-11	08/14/07	78.56	28.30	28.58	0.28	50.20
MW-SF-11	08/21/07	78.56	28.63	28.76	0.13	49.90
MW-SF-11	08/28/07	78.56		28.22		50.34
MW-SF-11	09/11/07	78.56		26.90		51.66
MW-SF-11	10/05/07	78.56		28.43		50.13
MW-SF-11	11/02/07	78.56	29.38	29.48	0.10	49.16
MW-SF-11	11/12/07	78.56		29.03		49.53
MW-SF-11	08/15/08	78.56		30.13		48.43
MW-SF-11	10/17/08	78.56		30.50		48.06
MW-SF-11	12/18/08	78.56		29.92		48.64
MW-SF-11	01/15/09	78.56		30.32		48.24
MW-SF-11	03/24/09	78.56		31.05		47.51
MW-SF-11	04/21/09	78.56		30.03		48.53
MW-SF-11	07/21/09	78.56		30.89		47.67
MW-SF-11	10/19/09	78.56		NM		NC
MW-SF-11	11/09/09	78.56		31.00		47.56
MW-SF-11	09/03/10	78.56		31.22		47.34
MW-SF-11	10/04/10	78.56		30.94		47.62
MW-SF-11	04/12/11	78.56		30.82		47.74
MW-SF-11	10/10/11	78.56		30.10		48.46
MW-SF-11	04/16/12	78.56		NM		NC
MW-SF-11	07/09/12	78.56		NM		NC
MW-SF-11	10/15/12	78.56		33.28		45.28

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-11	04/08/13	78.56		33.11		45.45
MW-SF-11	10/07/13	78.56		33.91		44.65
MW-SF-11	04/14/14	78.56	34.95	35.20	0.25	43.56
MW-SF-11	05/05/14	78.56	33.71	36.52	2.81	44.29
MW-SF-11	05/12/14	78.56	33.87	35.45	1.58	44.37
MW-SF-11	05/27/14	78.56	34.65	35.38	0.73	43.76
MW-SF-11	06/04/14	78.56	35.32	35.40	0.08	43.22
MW-SF-11	08/08/14	78.56	33.11	36.22	3.11	44.83
MW-SF-11	08/13/14	78.56	33.47	36.22	2.75	44.54
MW-SF-11	08/19/14	78.56	33.94	36.46	2.52	44.12
MW-SF-11	08/29/14	78.56	33.83	36.68	2.85	44.16
MW-SF-11	09/05/14	78.56	33.80	36.62	2.82	44.20
MW-SF-11	09/11/14	78.56	33.78	37.15	3.37	44.11
MW-SF-11	09/18/14	78.56	33.93	36.79	2.86	44.06
MW-SF-11	09/26/14	78.56	33.88	36.89	3.01	44.08
MW-SF-11	10/01/14	78.56	33.32	34.95	1.63	44.91
MW-SF-11	10/06/14	78.56	33.95	36.36	2.41	44.13
MW-SF-11	10/14/14	78.56	33.86	36.67	2.81	44.14
MW-SF-11	10/23/14	78.56	33.86	36.86	3.00	44.10
MW-SF-11	10/27/14	78.56	33.99	36.20	2.21	44.13
MW-SF-11	11/03/14	78.56	33.84	36.91	3.07	44.11
MW-SF-11	11/18/14	78.56	33.95	36.78	2.83	44.04
MW-SF-11	11/25/14	78.56	34.03	36.65	2.62	44.01
MW-SF-11	12/03/14	78.56	33.94	36.71	2.77	44.07
MW-SF-11	12/12/14	78.56	34.08	37.29	3.21	43.84
MW-SF-11	12/19/14	78.56	34.04	38.03	3.99	43.72
MW-SF-11	03/17/15	78.56	35.50	35.94	0.44	42.97
MW-SF-11	04/20/15	78.56	34.86	38.89	4.03	42.89
MW-SF-11	10/20/15	78.56	35.38	37.42	2.04	42.77
MW-SF-11	03/16/16	78.56		39.56		39.00
MW-SF-11	04/11/16	78.56		37.62		40.94
MW-SF-11	06/29/16	78.56		37.06		41.50
MW-SF-11	08/22/16	78.56		39.25		39.31
MW-SF-11	10/03/16	78.56		40.05		38.51
MW-SF-11	10/03/16	78.56		40.05		38.51
MW-SF-11	04/17/17	78.56		35.91		42.65
MW-SF-11	10/02/17	78.56		40.09		38.47
MW-SF-11	04/16/18	78.56		39.90		38.66
MW-SF-11	11/05/18	78.56		39.52		39.04
MW-SF-11	11/05/18	78.56		34.52		44.04
MW-SF-11	04/16/19	78.56		38.52		40.04
MW-SF-11	10/28/19	78.56		39.13		39.43
MW-SF-11	05/04/20	78.56		36.95		41.61
MW-SF-12	08/14/07	78.07		27.76		50.31
MW-SF-12	08/21/07	78.07		27.43		50.64
MW-SF-12	08/28/07	78.07		27.58		50.49
MW-SF-12	09/11/07	78.07		27.73		50.34
MW-SF-12	10/05/07	78.07		28.06		50.01
MW-SF-12	11/02/07	78.07		29.59		48.48
MW-SF-12	11/12/07	78.07		28.33		49.74

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
MW-SF-12	08/12/08	78.07		30.02		48.05
MW-SF-12	10/17/08	78.07		30.42		47.65
MW-SF-12	12/18/08	78.07		31.55		46.52
MW-SF-12	01/15/09	78.07		30.11		47.96
MW-SF-12	03/24/09	78.07		29.41		48.66
MW-SF-12	04/21/09	78.07		29.52		48.55
MW-SF-12	07/21/09	78.07		28.58		49.49
MW-SF-12	10/19/09	78.07		NM		NC
MW-SF-12	11/04/09	78.07		30.36		47.71
MW-SF-12	02/04/10	78.07		29.20		48.87
MW-SF-12	10/04/10	78.07		30.70		47.37
MW-SF-12	04/11/11	78.07		29.47		48.60
MW-SF-12	10/10/11	78.07		26.60		51.47
MW-SF-12	04/16/12	78.07		31.40		46.67
MW-SF-12	07/09/12	78.07		NM		NC
MW-SF-12	10/15/12	78.07		32.12		45.95
MW-SF-12	04/08/13	78.07		DRY		NC
MW-SF-12	10/07/13	78.07		NM		NC
MW-SF-12	04/14/14	78.07	32.67	38.04	5.37	44.33
MW-SF-12	05/20/14	78.07	32.90	37.80	4.90	44.19
MW-SF-12	05/27/14	78.07		33.27		44.80
MW-SF-12	06/04/14	78.07		32.78		45.29
MW-SF-12	06/10/14	78.07		33.76		44.31
MW-SF-12	07/03/14	78.07	33.58	NM		NC
MW-SF-12	07/24/14	78.07	33.35	NM	3.97	NC
MW-SF-12	08/01/14	78.07	33.17	37.20	4.03	44.09
MW-SF-12	09/05/14	78.07	32.93	38.52	5.59	44.02
MW-SF-12	09/11/14	78.07	32.98	38.56	5.58	43.97
MW-SF-12	09/18/14	78.07	33.09	38.25	5.16	43.95
MW-SF-12	09/26/14	78.07	33.03	38.03	5.00	44.04
MW-SF-12	10/01/14	78.07	33.08	37.82	4.74	44.04
MW-SF-12	10/06/14	78.07	33.07	37.63	4.56	44.09
MW-SF-12	10/14/14	78.07	33.13	37.56	4.43	44.05
MW-SF-12	10/23/14	78.07	33.06	37.56	4.50	44.11
MW-SF-12	10/27/14	78.07	33.08	37.40	4.32	44.13
MW-SF-12	11/03/14	78.07	33.09	37.48	4.39	44.10
MW-SF-12	11/18/14	78.07	33.15	37.44	4.29	44.06
MW-SF-12	11/25/14	78.07	33.21	37.35	4.14	44.03
MW-SF-12	12/03/14	78.07	33.12	37.31	4.19	44.11
MW-SF-12	12/12/14	78.07	33.45	37.92	4.47	43.73
MW-SF-12	12/19/14	78.07	33.50	38.25	4.75	43.62
MW-SF-12	03/17/15	78.07	34.05	36.42	2.37	43.55
MW-SF-12	04/20/15	78.07	34.05	36.42	2.37	43.55
MW-SF-12	10/20/15	78.07	34.84	36.78	1.94	42.84
MW-SF-12	03/16/16	78.07		39.03		39.04
MW-SF-12	04/11/16	78.07		37.13		40.94
MW-SF-12	06/29/16	78.07	38.28	38.34	0.06	39.78
MW-SF-12	08/22/16	78.07		38.60		39.47
MW-SF-12	10/03/16	78.07		39.45		38.62
MW-SF-12	10/03/16	78.07		39.45		38.62

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-12	04/17/17	78.07		35.12		42.95
MW-SF-12	10/02/17	78.07		39.31		38.76
MW-SF-12	04/16/18	78.07		39.09		38.98
MW-SF-12	11/05/18	78.07		38.96		39.11
MW-SF-12	04/16/19	78.07		37.53		40.54
MW-SF-12	10/28/19	78.07		38.78		39.29
MW-SF-12	05/04/20	78.07		36.36		41.71
MW-SF-13	08/14/07	73.40		22.98		50.42
MW-SF-13	08/21/07	73.40		23.11		50.29
MW-SF-13	08/28/07	73.40		22.85		50.55
MW-SF-13	09/11/07	73.40		23.10		50.30
MW-SF-13	10/05/07	73.40		28.11		45.29
MW-SF-13	11/02/07	73.40	25.41	25.43	0.02	47.99
MW-SF-13	11/12/07	73.40		23.70		49.70
MW-SF-13	12/21/07	73.40	24.42	24.45	0.03	48.97
MW-SF-13	08/15/08	73.40	24.11	27.38	3.27	48.47
MW-SF-13	10/17/08	73.40	24.33	27.28	2.95	48.33
MW-SF-13	10/21/08	73.40	24.26	27.14	2.88	48.42
MW-SF-13	12/17/08	73.40	24.70	26.21	1.51	48.32
MW-SF-13	01/15/09	73.40	24.80	26.90	2.10	48.08
MW-SF-13	03/27/09	73.40	25.49	26.46	0.97	47.67
MW-SF-13	04/21/09	73.40	24.78	24.86	0.08	48.60
MW-SF-13	07/21/09	73.40	25.48	25.72	0.24	47.86
MW-SF-13	10/19/09	73.40		NM		NC
MW-SF-13	11/06/09	73.40		25.72		47.68
MW-SF-13	02/04/10	73.40	25.30	25.43	0.13	48.07
MW-SF-13	09/03/10	73.40	25.71	27.40	1.69	47.27
MW-SF-13	10/04/10	73.40	25.92	26.95	1.03	47.22
MW-SF-13	04/12/11	73.40	24.78	24.79	0.01	48.62
MW-SF-13	10/10/11	73.40		26.00		47.40
MW-SF-13	04/16/12	73.40		27.19		46.21
MW-SF-13	07/09/12	73.40		NM		NC
MW-SF-13	10/15/12	73.40		27.01		46.39
MW-SF-13	04/08/13	73.40		27.90		45.50
MW-SF-13	10/07/13	73.40		NM		NC
MW-SF-13	11/14/13	73.40	28.25	29.95	1.70	44.73
MW-SF-13	04/14/14	73.40	28.47	31.36	2.89	44.21
MW-SF-13	05/05/14	73.40	28.49	31.62	3.13	44.13
MW-SF-13	05/12/14	73.40	28.88	30.02	1.14	44.24
MW-SF-13	05/20/14	73.40	29.77	31.10	1.33	43.30
MW-SF-13	05/27/14	73.40	29.48	30.17	0.69	43.75
MW-SF-13	06/04/14	73.40		30.22		43.18
MW-SF-13	06/10/14	73.40	29.76	30.20	0.44	43.53
MW-SF-13	07/03/14	73.40	29.88	30.49	0.61	43.37
MW-SF-13	07/24/14	73.40	29.54	30.50	0.96	43.62
MW-SF-13	08/01/14	73.40	29.25	29.82	0.57	44.01
MW-SF-13	08/08/14	73.40	33.71	34.07	0.36	39.60
MW-SF-13	08/14/14	73.40	29.13	29.96	0.83	44.06
MW-SF-13	08/19/14	73.40	29.15	29.91	0.76	44.06
MW-SF-13	08/29/14	73.40	29.02	30.15	1.13	44.10

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-13	09/05/14	73.40	29.08	30.19	1.11	44.04
MW-SF-13	09/11/14	73.40	28.91	30.66	1.75	44.05
MW-SF-13	09/18/14	73.40	29.15	30.41	1.26	43.94
MW-SF-13	09/26/14	73.40	29.14	30.18	1.04	44.00
MW-SF-13	10/01/14	73.40	29.05	30.38	1.33	44.02
MW-SF-13	10/06/14	73.40	29.12	30.10	0.98	44.04
MW-SF-13	10/13/14	73.40	29.07	30.28	1.21	44.03
MW-SF-13	10/23/14	73.40	28.95	30.72	1.77	44.01
MW-SF-13	10/27/14	73.40	29.06	30.21	1.15	44.05
MW-SF-13	11/03/14	73.40	28.93	30.62	1.69	44.05
MW-SF-13	11/18/14	73.40	29.11	30.54	1.43	43.93
MW-SF-13	11/25/14	73.40	29.14	29.48	0.34	44.18
MW-SF-13	12/03/14	73.40	28.93	31.02	2.09	43.95
MW-SF-13	12/12/14	73.40	29.40	31.05	1.65	43.59
MW-SF-13	12/19/14	73.40	29.40	31.11	1.71	43.57
MW-SF-13	04/20/15	73.40	29.04	32.44	3.40	43.51
MW-SF-13	10/19/15	73.40	29.31	35.16	5.85	42.63
MW-SF-13	03/14/16	73.40		34.72		38.68
MW-SF-13	04/11/16	73.40		32.28		41.12
MW-SF-13	06/29/16	73.40		33.62		39.78
MW-SF-13	08/22/16	73.40		33.66		39.74
MW-SF-13	10/03/16	73.40		34.20		39.20
MW-SF-13	10/03/16	73.40		34.20		39.20
MW-SF-13	04/17/17	73.40		30.40		43.00
MW-SF-13	10/02/17	73.40		34.52		38.88
MW-SF-13	04/16/18	73.40		34.26		39.14
MW-SF-13	11/05/18	73.40		34.43		38.97
MW-SF-13	04/16/19	73.40		32.29		41.11
MW-SF-13	11/01/19	73.40		33.76		39.64
MW-SF-13	05/04/20	73.40		31.52		41.88
MW-SF-14	08/14/07	78.16		27.68		50.48
MW-SF-14	08/21/07	78.16		27.60		50.56
MW-SF-14	08/28/07	78.16		27.53		50.63
MW-SF-14	09/11/07	78.16		27.66		50.50
MW-SF-14	10/05/07	78.16		27.75		50.41
MW-SF-14	11/02/07	78.16		29.83		48.33
MW-SF-14	11/12/07	78.16		NM		NC
MW-SF-14	08/15/08	78.16	29.24	29.77	0.53	48.81
MW-SF-14	10/17/08	78.16	29.50	29.52	0.02	48.66
MW-SF-14	12/18/08	78.16		30.62		47.54
MW-SF-14	01/15/09	78.16		30.08		48.08
MW-SF-14	03/24/09	78.16		29.73		48.43
MW-SF-14	04/21/09	78.16		29.61		48.55
MW-SF-14	07/21/09	78.16		29.20		48.96
MW-SF-14	10/19/09	78.16		NM		NC
MW-SF-14	11/06/09	78.16		30.48		47.68
MW-SF-14	12/09/09	78.16		30.68		47.48
MW-SF-14	06/22/10	78.16		26.17		51.99
MW-SF-14	10/04/10	78.16		30.54		47.62
MW-SF-14	04/12/11	78.16		29.55		48.61

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-14	10/10/11	78.16		29.84		48.32
MW-SF-14	04/16/12	78.16		NM		NC
MW-SF-14	07/09/12	78.16		NM		NC
MW-SF-14	10/15/12	78.16		30.02		48.14
MW-SF-14	04/08/13	78.16		32.75		45.41
MW-SF-14	05/24/13	78.16		32.75		45.41
MW-SF-14	09/26/13	78.16	34.25	34.50	0.25	43.86
MW-SF-14	10/07/13	78.16		NM		NC
MW-SF-14	11/14/13	78.16	33.19	33.57	0.38	44.89
MW-SF-14	04/14/14	78.16	33.56	34.81	1.25	44.35
MW-SF-14	08/08/14	78.16	33.98	34.24	0.26	44.13
MW-SF-14	10/14/14	78.16	33.80	34.36	0.56	44.25
MW-SF-14	10/23/14	78.16	34.43	34.49	0.06	43.72
MW-SF-14	10/27/14	78.16	33.97	34.40	0.43	44.10
MW-SF-14	11/18/14	78.16	34.07	34.27	0.20	44.05
MW-SF-14	04/20/15	78.16		34.48		43.68
MW-SF-14	10/21/15	78.16		35.25		42.91
MW-SF-14	03/14/16	78.16		36.21		41.95
MW-SF-14	04/11/16	78.16		37.14		41.02
MW-SF-14	06/29/16	78.16		37.36		40.80
MW-SF-14	08/22/16	78.16		DRY		NC
MW-SF-14	10/03/16	78.16		DRY		NC
MW-SF-14	10/03/16	78.16		DRY		NC
MW-SF-14	04/17/17	78.16		DRY		NC
MW-SF-14	10/02/17	78.16		DRY		NC
MW-SF-14	04/16/18	78.16		DRY		NC
MW-SF-14	11/05/18	78.16		DRY		NC
MW-SF-14	04/16/19	78.16		DRY		NC
MW-SF-14	10/28/19	78.16		DRY		NC
MW-SF-14	05/04/20	78.16		DRY		NC
MW-SF-15	08/14/07	78.27	27.75	27.78	0.03	50.51
MW-SF-15	08/21/07	78.27	27.65	27.69	0.04	50.61
MW-SF-15	08/28/07	78.27	27.61	27.65	0.04	50.65
MW-SF-15	09/11/07	78.27		27.62		50.65
MW-SF-15	10/05/07	78.27		28.15		50.12
MW-SF-15	11/02/07	78.27	30.20	30.45	0.25	48.02
MW-SF-15	11/12/07	78.27		28.75		49.52
MW-SF-15	08/15/08	78.27	29.35	30.12	0.77	48.77
MW-SF-15	10/17/08	78.27	29.44	30.80	1.36	48.56
MW-SF-15	10/21/08	78.27	29.31	30.80	1.49	48.66
MW-SF-15	12/18/08	78.27	30.56	32.11	1.55	47.40
MW-SF-15	01/15/09	78.27	29.70	31.75	2.05	48.16
MW-SF-15	03/24/09	78.27	29.93	30.32	0.39	48.26
MW-SF-15	04/21/09	78.27	29.60	29.96	0.36	48.60
MW-SF-15	07/21/09	78.27		30.45		47.82
MW-SF-15	10/19/09	78.27		NM		NC
MW-SF-15	11/04/09	78.27	30.45	31.10	0.36	47.46
MW-SF-15	12/09/09	78.27		30.87		47.40
MW-SF-15	10/04/10	78.27	30.65	30.66	0.01	47.62
MW-SF-15	04/12/11	78.27	29.40	30.50	1.10	48.65

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsi
MW-SF-15	10/10/11	78.27		29.60		48.67
MW-SF-15	12/02/11	78.27	30.05	31.40	1.35	47.95
MW-SF-15	04/16/12	78.27	32.39	32.48	0.09	45.86
MW-SF-15	07/09/12	78.27		NM		NC
MW-SF-15	10/15/12	78.16		33.04		45.12
MW-SF-15	04/08/13	78.27		33.90		44.37
MW-SF-15	05/24/13	78.27		33.90		44.37
MW-SF-15	10/07/13	78.27		NM		NC
MW-SF-15	11/14/13	78.27	33.38	33.41	0.03	44.88
MW-SF-15	04/18/14	78.27		33.85		44.42
MW-SF-15	08/08/14	78.27	33.96	34.87	0.91	44.13
MW-SF-15	08/13/14	78.27	33.95	34.89	0.94	44.13
MW-SF-15	08/19/14	78.27	33.94	34.90	0.96	44.14
MW-SF-15	08/29/14	78.27	35.38	35.65	0.27	42.84
MW-SF-15	10/27/14	78.27		35.82		42.45
MW-SF-15	04/20/15	78.27	34.12	36.63	2.51	43.65
MW-SF-15	10/19/15	78.27	34.87	37.90	3.03	42.79
MW-SF-15	11/17/15	78.27	35.36	37.71	2.35	42.44
MW-SF-15	03/14/16	78.27		39.70		38.57
MW-SF-15	04/11/16	78.27		37.24		41.03
MW-SF-15	06/29/16	78.27		38.70		39.57
MW-SF-15	08/22/16	78.27		38.78		39.49
MW-SF-15	10/03/16	78.27		39.56		38.71
MW-SF-15	10/03/16	78.27		39.56		38.71
MW-SF-15	04/17/17	78.27		35.39		42.88
MW-SF-15	10/02/17	78.27		39.40		38.87
MW-SF-15	04/16/18	78.27		39.10		39.17
MW-SF-15	11/05/18	78.27		39.00		39.27
MW-SF-15	04/23/19	78.27		36.15		42.12
MW-SF-15	10/28/19	78.27		38.92		39.35
MW-SF-15	05/04/20	78.27		36.37		41.90
MW-SF-16	08/14/07	78.21		27.68		50.53
MW-SF-16	08/21/07	78.21		27.33		50.88
MW-SF-16	08/28/07	78.21		27.51		50.70
MW-SF-16	09/11/07	78.21		27.59		50.62
MW-SF-16	10/05/07	78.21		28.10		50.11
MW-SF-16	11/02/07	78.21		29.81		48.40
MW-SF-16	11/12/07	78.21		28.40		49.81
MW-SF-16	08/15/08	78.21		29.36		48.85
MW-SF-16	10/17/08	78.21		29.51		48.70
MW-SF-16	12/18/08	78.21		30.94		47.27
MW-SF-16	01/15/09	78.21	30.00	30.01	0.01	48.21
MW-SF-16	03/24/09	78.21		29.82		48.39
MW-SF-16	04/21/09	78.21		29.60		48.61
MW-SF-16	07/21/09	78.21		30.36		47.85
MW-SF-16	10/19/09	78.21		NM		NC
MW-SF-16	11/04/09	78.21		30.58		47.63
MW-SF-16	02/04/10	78.21		30.36		47.85
MW-SF-16	09/03/10	78.21		30.25		47.96
MW-SF-16	10/04/10	78.21		30.49		47.72

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-16	04/12/11	78.21		29.52		48.69
MW-SF-16	10/10/11	78.21		29.85		48.36
MW-SF-16	04/16/12	78.21		NM		NC
MW-SF-16	07/09/12	78.21		NM		NC
MW-SF-16	10/15/12	78.21		32.47		45.74
MW-SF-16	04/08/13	78.21	32.73	32.97	0.24	45.43
MW-SF-16	05/24/13	78.21	32.73	32.97	0.24	45.43
MW-SF-16	10/07/13	78.21		NM		NC
MW-SF-16	11/14/13	78.21	33.21	33.80	0.59	44.88
MW-SF-16	04/18/14	78.21	33.65	34.20	0.55	44.45
MW-SF-16	08/08/14	78.21	34.05	34.06	0.01	44.16
MW-SF-16	10/27/14	78.21		34.25		43.96
MW-SF-16	04/20/15	78.21		34.52		43.69
MW-SF-16	06/08/15	78.21	35.00	35.17	0.17	43.18
MW-SF-16	10/21/15	78.21		34.56		43.65
MW-SF-16	03/14/16	78.21		39.60		38.61
MW-SF-16	04/11/16	78.21		37.15		41.06
MW-SF-16	06/29/16	78.21		38.35		39.86
MW-SF-16	08/22/16	78.21		38.51		39.70
MW-SF-16	10/03/16	78.21		39.35		38.86
MW-SF-16	10/03/16	78.21		39.35		38.86
MW-SF-16	04/17/17	78.21		35.20		43.01
MW-SF-16	10/02/17	78.21		DRY		NC
MW-SF-16	04/16/18	78.21		DRY		NC NC
MW-SF-16	11/05/18	78.21		DRY		NC NC
MW-SF-16	04/16/19	78.21		DRY		NC NC
MW-SF-16	10/28/19	78.21		DRY		NC NC
MW-SF-16	05/04/20	78.21		DRY		NC NC
MW-SF-2	11/20/96	78.45	30.31	36.68	6.37	46.87
MW-SF-2	07/01/97	78.45	28.43	45.25	16.82	46.66
		78.45	30.86	33.92	ł	.
MW-SF-2	12/31/97			1	3.06	46.98
MW-SF-2	05/01/98	78.45	20.73	27.55	6.82	56.36
MW-SF-2	08/09/99	78.45		NM		NC
MW-SF-2	11/15/99	78.45		NM		NC
MW-SF-2	05/15/00	78.45	27.56	30.01	2.45	50.40
MW-SF-2	11/13/00	78.45	29.27	30.32	1.05	48.97
MW-SF-2	05/07/01	78.45	28.00	29.75	1.75	50.10
MW-SF-2	08/07/01	78.45	28.79	30.25	1.46	49.37
MW-SF-2	11/05/01	78.45	29.50	30.49	0.99	48.75
MW-SF-2	04/08/02	78.45		NM		NC
MW-SF-2	10/21/02	78.45	29.74	30.74	1.00	48.51
MW-SF-2	04/07/03	78.45		NM		NC 10.00
MW-SF-2	10/06/03	78.93	29.87	29.88	0.01	49.06
MW-SF-2	01/11/04	78.45		NM		NC
MW-SF-2	04/19/04	78.45	30.90	30.91	0.01	47.55
MW-SF-2	05/02/05	78.45	26.25	26.52	0.27	52.15
MW-SF-2	10/31/05	78.45	26.30	29.71	3.41	51.47
MW-SF-2	05/01/06	78.45	27.22	27.96	0.74	51.08
MW-SF-2	12/04/06	78.45	27.98	28.82	0.30	49.87
MW-SF-2	04/30/07	78.45	28.34	28.35	0.01	50.11

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-SF-2	11/12/07	78.45	28.71	29.18	0.47	49.65
MW-SF-2	08/12/08	78.45		31.11		47.34
MW-SF-2	10/17/08	78.45	31.50	31.55	0.05	46.94
MW-SF-2	12/18/08	78.53	32.55	32.75	0.20	45.94
MW-SF-2	01/15/09	78.53	30.57	30.84	0.27	47.91
MW-SF-2	03/24/09	78.53		28.85		49.68
MW-SF-2	04/21/09	78.53		29.98		48.55
MW-SF-2	07/21/09	78.53		29.85		48.68
MW-SF-2	10/19/09	78.53		NM		NC
MW-SF-2	12/09/09	78.53		31.45		47.08
MW-SF-2	10/04/10	78.53	30.75	30.96	0.21	47.74
MW-SF-2	01/10/11	78.53	32.50	32.62	0.12	46.01
MW-SF-2	04/11/11	78.53		29.83		48.70
MW-SF-2	07/11/11	78.53		NM		NC
MW-SF-2	10/10/11	78.53		29.82		48.71
MW-SF-2	01/09/12	78.53		30.52		48.01
MW-SF-2	04/16/12	78.53		31.28		47.25
MW-SF-2	07/09/12	78.53		33.18		45.35
MW-SF-2	10/15/12	78.53		32.11		46.42
MW-SF-2	01/14/13	78.53		33.59		44.94
MW-SF-2	04/08/13	78.53		33.32		45.21
MW-SF-2	10/07/13	78.53	33.08	34.58	1.50	45.15
MW-SF-2	04/14/14	78.53	33.27	37.50	4.23	44.41
MW-SF-2	05/06/14	78.53	33.24	37.71	4.47	44.40
MW-SF-2	05/12/14	78.53	33.34	37.53	4.19	44.35
MW-SF-2	05/20/14	78.53	33.51	37.62	4.11	44.20
MW-SF-2	05/27/14	78.53	33.77	38.24	4.47	43.87
MW-SF-2	06/04/14	78.53		34.63		43.90
MW-SF-2	06/10/14	78.53	34.00	38.49	4.49	43.63
MW-SF-2	08/08/14	78.53	33.82	36.23	2.41	44.23
MW-SF-2	08/13/14	78.53	33.59	36.75	3.16	44.31
MW-SF-2	08/19/14	78.53	33.60	36.90	3.30	44.27
MW-SF-2	08/29/14	78.53	33.53	37.11	3.58	44.28
MW-SF-2	09/05/14	78.53	33.51	37.09	3.58	44.30
MW-SF-2	09/11/14	78.53	33.51	37.12	3.61	44.30
MW-SF-2	09/18/14	78.53	33.60	36.89	3.29	44.27
MW-SF-2	09/26/14	78.53	33.54	37.28	3.74	44.24
MW-SF-2	10/01/14	78.53	33.56	37.18	3.62	44.25
MW-SF-2	10/06/14	78.53	33.59	37.16	3.57	44.23
MW-SF-2	10/14/14	78.53	33.64	37.15	3.51	44.19
MW-SF-2	10/23/14	78.53	33.61	37.24	3.63	44.19
MW-SF-2	10/27/14	78.53	33.54	37.04	3.50	44.29
MW-SF-2	11/03/14	78.53	33.55	37.14	3.59	44.26
MW-SF-2	11/10/14	78.53	33.56	37.33	3.77	44.22
MW-SF-2	11/18/14	78.53	33.64	37.21	3.57	44.18
MW-SF-2	11/25/14	78.53	33.69	37.40	3.71	44.10
MW-SF-2	12/03/14	78.53	33.60	37.16	3.56	44.22
MW-SF-2	12/12/14	78.53	33.91	38.05	4.14	43.79
MW-SF-2	12/19/14	78.53	33.95	38.40	4.45	43.69
MW-SF-2	04/20/15	78.53	34.73	36.15	1.42	43.52

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-SF-2	06/25/15	78.53	35.57	38.95	3.38	42.28
MW-SF-2	10/21/15	78.53	36.13	36.32	0.19	42.36
MW-SF-2	03/16/16	78.53		39.27		39.26
MW-SF-2	04/11/16	78.53		37.47		41.06
MW-SF-2	06/29/16	78.53		38.08		40.45
MW-SF-2	08/22/16	78.53		38.83		39.70
MW-SF-2	10/03/16	78.53		39.60		38.93
MW-SF-2	10/03/16	78.53		39.60		38.93
MW-SF-2	04/17/17	78.53		35.78		42.75
MW-SF-2	10/02/17	78.53		39.68		38.85
MW-SF-2	04/16/18	78.53		39.47		39.06
MW-SF-2	11/05/18	78.53		39.55		38.98
MW-SF-2	04/16/19	78.53		37.95		40.58
MW-SF-2	10/28/19	78.53		39.26		39.27
MW-SF-2	05/04/20	78.53		36.66		41.87
MW-SF-3	08/07/01	76.03	27.67	29.20	1.53	48.05
MW-SF-3	04/08/02	77.62		27.17		50.45
MW-SF-3	11/04/02	77.62	29.72	29.93	0.21	47.86
MW-SF-3	04/07/03	77.62		NM		NC
MW-SF-3	10/06/03	78.93	28.92	29.09	0.17	49.98
MW-SF-3	01/11/04	77.62		NM		NC
MW-SF-3	04/19/04	77.62	29.92	30.81	0.89	47.52
MW-SF-3	05/02/05	77.62	25.09	26.70	1.61	52.21
MW-SF-3	10/31/05	77.62		27.91		49.71
MW-SF-3	05/01/06	77.62	26.37	26.81	0.44	51.16
MW-SF-3	12/04/06	77.62	27.18	27.77	0.59	50.32
MW-SF-3	04/30/07	77.62	27.45	27.72	0.27	50.12
MW-SF-3	11/12/07	77.62	28.28	29.34	1.06	49.13
MW-SF-3	08/12/08	77.62	29.05	30.30	1.25	48.32
MW-SF-3	10/17/08	77.62		29.45		48.17
MW-SF-3	12/18/08	78.12	30.82	31.08	0.26	47.25
MW-SF-3	01/15/09	78.12	29.94	29.96	0.02	48.18
MW-SF-3	03/20/09	78.12		31.10		47.02
MW-SF-3	03/24/09	78.12		27.82		50.30
MW-SF-3	04/21/09	78.12	29.50	29.51	0.01	48.62
MW-SF-3	07/21/09	78.12		30.07		48.05
MW-SF-3	10/19/09	78.12		NM		NC
MW-SF-3	11/06/09	78.12	30.35	30.37	0.02	47.77
MW-SF-3	12/09/09	78.12		30.53		47.59
MW-SF-3	09/03/10	78.12	30.42	30.97	0.55	47.59
MW-SF-3	10/04/10	78.12	30.30	30.88	0.58	47.70
MW-SF-3	04/12/11	78.12		29.44		48.68
MW-SF-3	10/10/11	78.12		30.75		47.37
MW-SF-3	04/16/12	78.12		NM		NC
MW-SF-3	07/09/12	78.12		NM		NC
MW-SF-3	10/15/12	78.12		32.47		45.65
MW-SF-3	05/24/13	78.12	32.51	33.35	0.84	45.44
MW-SF-3	09/25/13	78.12		34.40		43.72
MW-SF-3	10/07/13	78.12		NM		NC
MW-SF-3	11/14/13	78.12		33.26		44.86

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-SF-3	04/18/14	78.12	33.62	33.72	0.10	44.48
MW-SF-3	08/08/14	78.12	33.71	34.07	0.36	44.34
MW-SF-3	10/14/14	78.12	33.92	34.55	0.63	44.07
MW-SF-3	10/23/14	78.12	33.94	34.57	0.63	44.05
MW-SF-3	10/27/14	78.12	33.85	34.49	0.64	44.14
MW-SF-3	11/10/14	78.12	33.94	34.65	0.71	44.04
MW-SF-3	11/18/14	78.12	33.88	34.62	0.74	44.09
MW-SF-3	11/25/14	78.12	33.94	34.22	0.28	44.12
MW-SF-3	12/12/14	78.12	34.38	34.89	0.51	43.64
MW-SF-3	12/19/14	78.12	34.43	35.04	0.61	43.57
MW-SF-3	04/20/15	78.12		34.52		43.60
MW-SF-3	10/21/15	78.12		35.18		42.94
MW-SF-3	03/14/16	78.12	39.40	39.43	0.03	38.71
MW-SF-3	04/11/16	78.12		37.17		40.95
MW-SF-3	06/30/16	78.12		38.28		39.84
MW-SF-3	08/23/16	78.12		38.33		39.79
MW-SF-3	10/03/16	78.12		39.40		38.72
MW-SF-3	10/03/16	78.12		39.40		38.72
MW-SF-3	04/20/17	78.12		35.15		42.97
MW-SF-3	10/02/17	78.12		39.20		38.92
MW-SF-3	04/16/18	78.12		38.81		39.31
MW-SF-3	11/05/18	78.12		38.69		39.43
MW-SF-3	04/16/19	78.12		NM		NC
MW-SF-3	10/28/19	78.12		38.77		39.35
MW-SF-3	05/04/20	78.12		36.19		41.93
MW-SF-4	11/20/96	79.38	32.17	35.90	3.73	46.45
MW-SF-4	07/01/97	79.38	31.85	36.92	5.07	46.49
MW-SF-4	12/31/97	79.38	32.10	33.89	1.79	46.91
MW-SF-4	05/01/98	79.38	28.27	29.99	1.72	50.76
MW-SF-4	08/09/99	79.38		NM		NC
MW-SF-4	11/15/99	79.38		NM		NC
MW-SF-4	11/19/99	79.38	28.80	36.87	8.07	48.93
MW-SF-4	05/15/00	79.38		DRY		NC
MW-SF-4	11/13/00	79.38		DRY		NC
MW-SF-4	05/07/01	79.38		24.62		54.76
MW-SF-4	05/10/01	79.38		24.61		54.77
MW-SF-4	11/05/01	79.38		30.05		49.33
MW-SF-4	04/08/02	79.38		28.46		50.92
MW-SF-4	10/21/02	79.38		31.50		47.88
MW-SF-4	04/07/03	79.38		NM		NC
MW-SF-4	07/30/03	79.38	31.89	31.92	0.03	47.48
MW-SF-4	10/06/03	79.38		30.82		48.56
MW-SF-4	01/11/04	79.38		NM		NC
MW-SF-4	01/27/04	79.38	31.30	31.94	0.64	47.95
MW-SF-4	04/19/04	79.38	31.65	32.70	1.05	47.51
MW-SF-4	07/19/04	79.38	31.42	31.81	0.39	47.88
MW-SF-4	02/01/05	79.38	30.34	30.71	0.37	48.96
MW-SF-4	05/02/05	79.38	26.85	27.00	0.15	52.50
MW-SF-4	08/01/05	79.38	27.43	27.81	0.34	51.84
MW-SF-4	10/31/05	79.38		27.11		52.27

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-SF-4	02/27/06	79.38	28.20	28.39	0.19	51.14
MW-SF-4	05/01/06	79.38	28.34	28.56	0.22	50.99
MW-SF-4	09/18/06	79.38	29.56	29.94	0.38	49.74
MW-SF-4	12/04/06	79.38		26.98		52.40
MW-SF-4	03/12/07	79.38	29.41	30.01	0.60	49.85
MW-SF-4	04/30/07	79.38	29.11	29.96	0.85	50.10
MW-SF-4	08/14/07	79.38	28.38	30.34	1.96	50.60
MW-SF-4	08/28/07	79.38	28.30	29.95	1.65	50.74
MW-SF-4	09/11/07	79.38	28.43	29.98	1.55	50.63
MW-SF-4	10/05/07	79.38	28.85	30.68	1.83	50.15
MW-SF-4	10/12/07	79.38	29.96	30.27	0.31	49.36
MW-SF-4	10/19/07	79.38		30.28		49.10
MW-SF-4	10/26/07	79.38		30.52		48.86
MW-SF-4	11/02/07	79.38		30.68		48.70
MW-SF-4	11/12/07	79.38	29.69	29.70	0.01	49.69
MW-SF-4	12/21/07	79.38		30.69		48.69
MW-SF-4	02/19/08	79.38		30.22		49.16
MW-SF-4	03/21/08	79.38		30.07		49.31
MW-SF-4	04/14/08	79.38		29.95		49.43
MW-SF-4	08/08/08	79.38		30.51		48.87
MW-SF-4	08/11/08	79.38		30.57		48.81
MW-SF-4	10/16/08	79.38		30.77		48.61
MW-SF-4	01/15/09	79.38		31.14		48.24
MW-SF-4	02/20/09	79.38		30.84		48.54
MW-SF-4	02/23/09	79.38		30.96		48.42
MW-SF-4	04/20/09	79.38	29.94	30.02	0.08	49.42
MW-SF-4	04/28/09	79.38		30.78		48.60
MW-SF-4	07/17/09	79.38		31.85		47.53
MW-SF-4	07/20/09	79.38	31.61	31.65	0.04	47.76
MW-SF-4	07/22/09	79.38	31.61	31.65	0.04	47.76
MW-SF-4	10/19/09	79.38	31.90	31.93	0.03	47.47
MW-SF-4	03/15/10	79.38	31.91	31.95	0.04	47.46
MW-SF-4	05/24/10	79.38		31.60		47.78
MW-SF-4	05/28/10	79.38		26.40		52.98
MW-SF-4	06/22/10	79.38		31.63		47.75
MW-SF-4	07/12/10	79.38		31.37		48.01
MW-SF-4	10/04/10	79.38		31.81		47.57
MW-SF-4	01/10/11	79.38		32.99		46.39
MW-SF-4	04/11/11	79.38		30.85		48.53
MW-SF-4	07/11/11	79.38		30.35		49.03
MW-SF-4	10/10/11	79.38		NM		NC
MW-SF-4	01/09/12	79.38		32.07		47.31
MW-SF-4	04/16/12	79.38		33.35		46.03
MW-SF-4	07/09/12	79.38		32.11		47.27
MW-SF-4	10/15/12	79.38		34.04		45.34
MW-SF-4	01/14/13	79.38		34.52		44.86
MW-SF-4	04/08/13	79.38		DRY		NC
MW-SF-4	10/07/13	79.38		DRY		NC
MW-SF-4	04/25/14	79.38	34.23	40.03	5.80	43.96
MW-SF-4	05/06/14	79.38	33.91	39.78	5.87	44.27

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-SF-4	05/12/14	79.38	34.64	37.02	2.38	44.25
MW-SF-4	05/20/14	79.38	35.60	36.60	1.00	43.58
MW-SF-4	05/27/14	79.38	35.45	36.12	0.67	43.79
MW-SF-4	06/04/14	79.38	35.91	36.54	0.63	43.34
MW-SF-4	06/10/14	79.38	35.38	37.02	1.64	43.66
MW-SF-4	07/03/14	79.38	35.63	36.98	1.35	43.47
MW-SF-4	07/08/14	79.38	35.34	36.78	1.44	43.74
MW-SF-4	07/18/14	79.38	35.55	35.88	0.33	43.76
MW-SF-4	07/24/14	79.38	35.42	35.98	0.56	43.85
MW-SF-4	08/01/14	79.38	35.30	35.57	0.27	44.02
MW-SF-4	08/14/14	79.38	35.23	35.42	0.19	44.11
MW-SF-4	08/19/14	79.38	35.21	35.36	0.15	44.14
MW-SF-4	08/29/14	79.38	35.20	35.32	0.12	44.16
MW-SF-4	09/18/14	79.38	35.30	35.55	0.25	44.03
MW-SF-4	09/26/14	79.38	35.30	35.56	0.26	44.03
MW-SF-4	10/01/14	79.38	35.24	35.56	0.32	44.07
MW-SF-4	10/06/14	79.38	35.22	35.48	0.26	44.11
MW-SF-4	10/14/14	79.38	35.20	35.33	0.13	44.15
MW-SF-4	10/23/14	79.38	35.22	35.51	0.29	44.10
MW-SF-4	10/27/14	79.38	35.25	35.54	0.29	44.07
MW-SF-4	11/18/14	79.38	35.25	35.56	0.31	44.07
MW-SF-4	11/25/14	79.38	35.32	35.66	0.34	43.99
MW-SF-4	12/12/14	79.38	35.58	35.81	0.23	43.75
MW-SF-4	12/19/14	79.38	35.62	35.75	0.13	43.73
MW-SF-4	04/20/15	79.38	35.29	37.78	2.49	43.58
MW-SF-4	05/19/15	79.38	35.28	39.22	3.94	43.29
MW-SF-4	05/29/15	79.38	35.80	37.10	1.30	43.31
MW-SF-4	06/05/15	79.38	36.15	36.85	0.70	43.09
MW-SF-4	06/12/15	79.38	36.15	36.55	0.40	43.15
MW-SF-4	06/19/15	79.38	36.42	36.68	0.26	42.91
MW-SF-4	06/26/15	79.38	36.96	37.23	0.27	42.36
MW-SF-4	10/19/15	79.38	36.25	38.12	1.87	42.75
MW-SF-4	11/17/15	79.38	35.98	37.83	1.85	43.02
MW-SF-4	03/14/16	79.38		40.80		38.58
MW-SF-4	04/11/16	79.38		37.76		41.62
MW-SF-4	06/29/16	79.38		39.54		39.84
MW-SF-4	08/22/16	79.38		39.76		39.62
MW-SF-4	10/03/16	79.38		41.05		38.33
MW-SF-4	10/03/16	79.38		41.05		38.33
MW-SF-4	04/17/17	79.38		36.67		42.71
MW-SF-4	10/02/17	79.38		40.07		39.31
MW-SF-4	04/16/18	79.38		39.90		39.48
MW-SF-4	11/05/18	79.38		39.78		39.60
MW-SF-4	04/16/19	79.38		38.45		40.93
MW-SF-4	10/28/19	79.38		39.75		39.63
MW-SF-4	05/04/20	79.38		37.13		42.25
MW-SF-5	08/07/01	75.63		30.33		45.30
MW-SF-5	04/08/02	79.74		26.42		53.32
MW-SF-5	11/04/02	79.74	31.77	31.79	0.02	47.97
MW-SF-5	04/07/03	79.74		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-5	10/06/03	79.74	31.14	31.15	0.01	48.60
MW-SF-5	01/11/04	79.74		NM		NC
MW-SF-5	04/19/04	79.74		32.22		47.52
MW-SF-5	05/02/05	79.74		27.50		52.24
MW-SF-5	10/31/05	79.74		27.99		51.75
MW-SF-5	05/01/06	79.74		28.42		51.32
MW-SF-5	12/04/06	79.74		28.23		51.51
MW-SF-5	04/30/07	79.74		29.54		50.20
MW-SF-5	08/21/07	79.74		28.36		51.38
MW-SF-5	08/28/07	79.74		28.84		50.90
MW-SF-5	10/05/07	79.74		29.50		50.24
MW-SF-5	11/02/07	79.74		31.50		48.24
MW-SF-5	11/12/07	79.74		29.93		49.81
MW-SF-5	12/21/07	79.74		31.00		48.74
MW-SF-5	04/14/08	79.74		30.20		49.54
MW-SF-5	08/11/08	79.74		30.85		48.89
MW-SF-5	10/13/08	79.74		30.93		48.81
MW-SF-5	04/20/09	79.74		30.99		48.75
MW-SF-5	10/19/09	79.74		NM		NC
MW-SF-5	05/24/10	79.74		31.55		48.19
MW-SF-5	05/28/10	79.74		31.44		48.30
MW-SF-5	06/22/10	79.74		31.57		48.17
MW-SF-5	10/04/10	79.74		31.39		48.35
MW-SF-5	01/10/11	79.74		33.80		45.94
MW-SF-5	04/11/11	79.74		31.03		48.71
MW-SF-5	07/11/11	79.74		NM		NC
MW-SF-5	10/10/11	79.74		31.28		48.46
MW-SF-5	01/09/12	79.74		32.12		47.62
MW-SF-5	04/16/12	79.74		33.30		46.44
MW-SF-5	07/09/12	79.74		34.45		45.29
MW-SF-5	10/15/12	79.74		33.28		46.46
MW-SF-5	01/14/13	79.74		33.37		46.37
MW-SF-5	04/08/13	79.74		34.28		45.46
MW-SF-5	10/07/13	79.74		34.58		45.16
MW-SF-5	04/14/14	79.74		35.33		44.41
MW-SF-5	10/27/14	79.74		35.48		44.26
MW-SF-5	04/20/15	79.74		36.05		43.69
MW-SF-5	10/19/15	79.74		36.82		42.92
MW-SF-5	03/14/16	79.74		DRY		NC
MW-SF-5	04/11/16	79.74		DRY		NC
MW-SF-5	06/29/16	79.74		DRY		NC
MW-SF-5	08/22/16	79.74		DRY		NC
MW-SF-5	10/03/16	79.74		DRY		NC
MW-SF-5	10/03/16	79.74		DRY		NC
MW-SF-5	04/17/17	79.74		36.88		42.86
MW-SF-5	10/02/17	79.74		DRY		NC
MW-SF-5	04/16/18	79.74		DRY		NC
MW-SF-5	11/05/18	79.74		DRY		NC
MW-SF-5	04/16/19	79.74		DRY		NC
MW-SF-5	10/28/19	79.74		DRY		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-5	05/04/20	79.74		37.86		41.88
MW-SF-6	11/20/96	80.59	31.88	39.82	7.94	47.12
MW-SF-6	07/01/97	80.59	33.20	39.18	5.98	46.19
MW-SF-6	12/31/97	80.59	34.38	39.94	5.56	45.10
MW-SF-6	05/01/98	80.59	24.82	30.01	5.19	54.73
MW-SF-6	08/09/99	80.59		NM		NC
MW-SF-6	11/15/99	80.59		NM		NC
MW-SF-6	05/15/00	80.59	29.67	31.19	1.52	50.62
MW-SF-6	11/13/00	80.59		NM		NC
MW-SF-6	05/07/01	80.59		NM		NC
MW-SF-6	08/07/01	80.59		NM		NC
MW-SF-6	11/05/01	80.59		NM		NC
MW-SF-6	04/07/03	79.96		NM		NC
MW-SF-6	10/06/03	79.96		NM		NC
MW-SF-6	01/11/04	79.96		NM		NC
MW-SF-6	04/19/04	79.96		NM		NC
MW-SF-6	05/02/05	79.96		NM		NC
MW-SF-6	10/31/05	79.96		NM		NC
MW-SF-6	05/01/06	79.96		25.43		54.53
MW-SF-6	04/30/07	79.96	27.20	27.44	0.24	52.71
MW-SF-6	11/12/07	79.96		27.14		52.82
MW-SF-6	08/12/08	79.96		29.82		50.14
MW-SF-6	10/17/08	79.96		29.75		50.21
MW-SF-6	12/18/08	76.80		30.73		46.07
MW-SF-6	01/15/09	76.80		31.35		45.45
MW-SF-6	03/24/09	76.80		30.50		46.30
MW-SF-6	04/21/09	76.80		28.45		48.35
MW-SF-6	07/21/09	76.80		27.22		49.58
MW-SF-6	10/19/09	76.80		NM		NC
MW-SF-6	11/06/09	76.80		29.10		47.70
MW-SF-6	12/09/09	76.80		31.35		45.45
MW-SF-6	10/04/10	76.80		29.09		47.71
MW-SF-6	01/10/11	76.80		30.87		45.93
MW-SF-6	04/11/11	76.80		28.16		48.64
MW-SF-6	07/11/11	76.80		NM		NC
MW-SF-6	10/10/11	76.80		28.21		48.59
MW-SF-6	01/09/12	76.80		29.03		47.77
MW-SF-6	04/16/12	76.80		29.66		47.14
MW-SF-6	07/09/12	76.80		31.46		45.34
MW-SF-6	10/15/12	76.80		31.44		45.36
MW-SF-6	01/14/13	76.80		31.53		45.27
MW-SF-6	04/08/13	76.80	28.81	30.21	1.40	47.71
MW-SF-6	10/07/13	76.80		NM		NC
MW-SF-6	11/14/13	76.80		31.90		44.90
MW-SF-6	04/18/14	76.80	32.15	33.30	1.15	44.42
MW-SF-6	08/08/14	76.80	33.31	34.50	1.19	43.25
MW-SF-6	08/13/14	76.80	32.54	32.95	0.41	44.18
MW-SF-6	08/19/14	76.80	32.62	32.87	0.25	44.13
MW-SF-6	08/29/14	76.80	32.56	32.79	0.23	44.19
MW-SF-6	09/05/14	76.80	32.59	32.81	0.22	44.17

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-6	09/18/14	76.80	32.65	32.95	0.30	44.09
MW-SF-6	09/26/14	76.80	32.61	32.94	0.33	44.12
MW-SF-6	10/01/14	76.80	32.60	32.91	0.31	44.14
MW-SF-6	10/06/14	76.80	32.61	32.90	0.29	44.13
MW-SF-6	10/14/14	76.80	33.60	33.72	0.12	43.18
MW-SF-6	10/23/14	76.80	33.94	34.57	0.63	42.73
MW-SF-6	10/27/14	76.80	32.58	32.92	0.34	44.15
MW-SF-6	11/18/14	76.80	32.62	32.99	0.37	44.11
MW-SF-6	11/25/14	76.80	32.58	32.66	0.08	44.20
MW-SF-6	12/12/14	76.80	33.07	33.45	0.38	43.65
MW-SF-6	12/19/14	76.80	33.15	33.60	0.45	43.56
MW-SF-6	04/20/15	76.80	33.11	33.23	0.12	43.67
MW-SF-6	10/21/15	76.80		34.28		42.52
MW-SF-6	03/14/16	76.80	38.08	38.10	0.02	38.72
MW-SF-6	04/11/16	76.80		35.83		40.97
MW-SF-6	06/29/16	76.80		36.89		39.91
MW-SF-6	08/22/16	76.80		37.11		39.69
MW-SF-6	10/03/16	76.80		38.45		38.35
MW-SF-6	10/03/16	76.80		38.45		38.35
MW-SF-6	04/17/17	76.80		34.03		42.77
MW-SF-6	10/02/17	76.80		37.89		38.91
MW-SF-6	04/16/18	76.80		37.65		39.15
MW-SF-6	11/05/18	76.80		37.70		39.10
MW-SF-6	04/16/19	76.80		36.13		40.67
MW-SF-6	10/28/19	76.80		37.41		39.39
MW-SF-6	05/04/20	76.80		34.90		41.90
MW-SF-9	11/19/99	74.10		25.57		48.53
MW-SF-9	11/05/01	74.10		32.11		41.99
MW-SF-9	04/08/02	74.10		31.62		42.48
MW-SF-9	04/07/03	74.10		NM		NC
MW-SF-9	07/30/03	74.10		25.12		48.98
MW-SF-9	10/06/03	74.10		25.23		48.87
MW-SF-9	01/11/04	74.10	26.00	26.02	0.02	48.10
MW-SF-9	04/19/04	74.10	26.20	26.23	0.03	47.89
MW-SF-9	05/02/05	74.10		20.41		53.69
MW-SF-9	10/31/05	74.10		27.09		47.01
MW-SF-9	05/01/06	74.10		22.57		51.53
MW-SF-9	12/04/06	74.10		23.30		50.80
MW-SF-9	04/30/07	74.10		22.66		51.44
MW-SF-9	08/14/07	74.10	28.61	28.73	0.12	45.47
MW-SF-9	08/21/07	74.10		26.55		47.55
MW-SF-9	08/28/07	74.10		20.55		53.55
MW-SF-9	09/11/07	74.10		19.40		54.70
MW-SF-9	10/05/07	74.10		26.84		47.26
MW-SF-9	11/02/07	74.10		22.76		51.34
MW-SF-9	11/12/07	74.10		22.96		51.14
MW-SF-9	12/21/07	74.10		24.05		50.05
MW-SF-9	04/14/08	74.10		24.23		49.87
MW-SF-9	10/13/08	74.10		24.83		49.27
MW-SF-9	04/20/09	74.10		25.27		48.83

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-SF-9	10/19/09	74.10		26.45		47.65
MW-SF-9	05/24/10	74.10		25.80		48.30
MW-SF-9	05/28/10	74.10		25.66		48.44
MW-SF-9	06/22/10	74.10		25.84		48.26
MW-SF-9	10/04/10	74.10		26.10		48.00
MW-SF-9	01/10/11	74.10		27.41		46.69
MW-SF-9	04/11/11	74.10		24.16		49.94
MW-SF-9	07/11/11	74.10		NM		NC
MW-SF-9	10/10/11	74.10		25.02		49.08
MW-SF-9	01/09/12	74.10		25.98		48.12
MW-SF-9	04/16/12	74.10		25.92		48.18
MW-SF-9	07/09/12	74.10		26.44		47.66
MW-SF-9	10/15/12	74.10		NM		NC
MW-SF-9	04/08/13	74.10		DRY		NC
MW-SF-9	06/06/13	74.10		28.53		45.57
MW-SF-9	10/07/13	74.10		28.95		45.15
MW-SF-9	04/25/14	74.10	27.95	34.75	6.80	44.89
MW-SF-9	05/05/14	74.10	31.76	37.81	6.05	41.22
MW-SF-9	05/12/14	74.10	29.11	32.32	3.21	44.40
MW-SF-9	05/20/14	74.10	29.95	30.75	0.80	44.00
MW-SF-9	05/27/14	74.10	32.32	38.08	5.76	40.71
MW-SF-9	06/04/14	74.10	28.61	32.19	3.58	44.83
MW-SF-9	06/10/14	74.10	28.85	36.27	7.42	43.88
MW-SF-9	07/03/14	74.10	32.59	39.26	6.67	40.28
MW-SF-9	07/08/14	74.10	28.60	36.40	7.80	44.06
MW-SF-9	07/18/14	74.10	29.66	31.04	1.38	44.18
MW-SF-9	07/24/14	74.10	29.85	31.15	1.30	44.01
MW-SF-9	08/01/14	74.10	29.85	30.25	0.40	44.18
MW-SF-9	08/14/14	74.10	29.82	30.13	0.31	44.22
MW-SF-9	08/19/14	74.10	29.85	30.08	0.23	44.21
MW-SF-9	08/29/14	74.10	29.81	30.10	0.29	44.24
MW-SF-9	09/05/14	74.10	29.84	30.13	0.29	44.21
MW-SF-9	09/11/14	74.10	28.47	29.49	1.02	45.44
MW-SF-9	09/18/14	74.10	29.90	30.29	0.39	44.13
MW-SF-9	09/26/14	74.10	29.84	30.25	0.41	44.18
MW-SF-9	10/01/14	74.10	29.84	30.24	0.40	44.19
MW-SF-9	10/06/14	74.10	29.83	30.24	0.41	44.19
MW-SF-9	10/14/14	74.10	29.81	30.12	0.31	44.23
MW-SF-9	10/23/14	74.10	29.85	30.27	0.42	44.17
MW-SF-9	10/27/14	74.10	29.89	30.29	0.40	44.14
MW-SF-9	11/18/14	74.10	29.86	30.35	0.49	44.15
MW-SF-9	11/25/14	74.10	29.91	30.42	0.51	44.10
MW-SF-9	12/12/14	74.10	30.10	30.65	0.55	43.90
MW-SF-9	12/19/14	74.10	30.13	30.80	0.67	43.85
MW-SF-9	04/20/15	74.10	27.67	36.69	9.02	44.76
MW-SF-9	05/19/15	74.10	26.83	35.68	8.85	45.63
MW-SF-9	05/21/15	74.10	27.31	32.50	5.19	45.83
MW-SF-9	05/29/15	74.10	30.10	32.95	2.85	43.47
MW-SF-9	06/02/15	74.10	30.45	31.67	1.22	43.42
MW-SF-9	06/05/15	74.10	30.60	31.85	1.25	43.27

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-SF-9	06/12/15	74.10	30.75	31.28	0.53	43.25
MW-SF-9	06/19/15	74.10	31.00	31.30	0.30	43.04
MW-SF-9	06/26/15	74.10	29.50	31.20	1.70	44.29
MW-SF-9	08/11/15	74.10	29.90	36.90	7.00	42.90
MW-SF-9	08/18/15	74.10	30.25	35.19	4.94	42.94
MW-SF-9	08/28/15	74.10	30.75	31.60	0.85	43.19
MW-SF-9	09/01/15	74.10	30.90	31.78	0.88	43.04
MW-SF-9	10/16/15	74.10	31.09	31.60	0.51	42.92
MW-SF-9	10/19/15	74.10	31.04	31.44	0.40	42.99
MW-SF-9	10/30/15	74.10	32.06	32.60	0.54	41.94
MW-SF-9	11/17/15	74.10	31.68	31.71	0.03	42.41
MW-SF-9	03/14/16	74.10		34.14		39.96
MW-SF-9	04/11/16	74.10		32.89		41.21
MW-SF-9	06/29/16	74.10		34.00		40.10
MW-SF-9	08/22/16	74.10		NM		NC
MW-SF-9	10/03/16	74.10		NM		NC
MW-SF-9	04/17/17	74.10		NM		NC
MW-SF-9	10/02/17	74.10		NM		NC
MW-SF-9	11/05/18	74.10		NM		NC
MW-SF-9	04/16/19	74.10		NM		NC
MW-SF-9	10/28/19	74.10		NM		NC
MW-SF-9	05/04/20	74.10		DRY		NC
OLD_TF-24	11/20/96	76.36		31.18		45.18
OLD_TF-24	04/27/07	76.36		27.39		48.97
PO-7	07/08/11	80.26		NM		NC
PW-1	11/20/96	75.52		29.04		46.48
PW-1	07/01/97	75.52		30.17		45.35
PW-1	12/31/97	75.52		28.95		46.57
PW-1	05/01/98	75.52		27.37		48.15
PW-1	05/06/99	75.52		27.44		48.08
PW-1	08/09/99	75.52		27.87		47.65
PW-1	11/15/99	75.52		27.78		47.74
PW-1	05/15/00	75.52		27.63		47.89
PW-1	11/13/00	75.52		28.84		46.68
PW-1	05/07/01	75.52		27.01		48.51
PW-1	11/05/01	75.52		26.72		48.80
PW-1	04/08/02	75.52		27.45		48.07
PW-1	10/21/02	75.52		27.63		47.89
PW-1	04/07/03	75.52		27.60		47.92
PW-1	10/06/03	75.52		27.68		47.84
PW-1	01/11/04	75.52		28.61		46.91
PW-1	04/19/04	75.52		28.85		46.67
PW-1	05/02/05	75.52		25.43		50.09
PW-1	10/31/05	75.52		NM		NC
PW-1	05/01/06	75.52		25.03		50.49
PW-1	12/04/06	75.52		25.83		49.69
PW-1	04/30/07	75.52		25.80		49.72
PW-1	11/12/07	75.52		26.03		49.49
PW-1	04/14/08	75.52		26.41		49.11
PW-1	10/13/08	75.52		26.85		48.67

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PW-1	11/21/08	75.52		26.80		48.72
PW-1	04/20/09	75.52		27.27		48.25
PW-1	10/19/09	75.52		27.74		47.78
PW-1	05/24/10	75.52		28.00		47.52
PW-1	05/28/10	75.52		27.98		47.54
PW-1	10/04/10	75.52		28.10		47.42
PW-1	04/11/11	75.52		27.03		48.49
PW-1	10/10/11	75.52		26.77		48.75
PW-1	04/16/12	75.52		NM		NC
PW-1	07/09/12	75.52		NM		NC
PW-1	10/15/12	75.52		27.76		47.76
PW-1	04/08/13	75.52		DRY		NC
PW-1	10/07/13	75.52		DRY		NC
PW-1	04/14/14	75.52		DRY		NC
PW-1	10/27/14	75.52		DRY		NC
PW-1	04/20/15	75.52		DRY		NC
PW-1	10/19/15	75.52		DRY		NC
PW-1	04/11/16	75.52		DRY		NC
PW-1	10/03/16	75.52		DRY		NC
PW-1	10/03/16	75.52		DRY		NC
PW-1	04/17/17	75.52		DRY		NC
PW-1	10/02/17	75.52		34.40		41.12
PW-1	04/16/18	75.52		DRY		NC
PW-1	11/05/18	75.52		DRY		NC
PW-1	04/16/19	75.52		DRY		NC
PW-1	10/28/19	75.52		DRY		NC
PW-1	05/04/20	75.52		DRY		NC
PW-2	11/20/96	74.65		28.82		45.83
PW-2	07/01/97	74.65		31.20		43.45
PW-2	12/31/97	74.65		28.52		46.13
PW-2	05/01/98	74.65		26.34		48.31
PW-2	02/02/99	74.65		25.39		49.26
PW-2	05/06/99	74.65		26.42		48.23
PW-2	08/09/99	74.65		26.92		47.73
PW-2	11/15/99	74.65		28.05		46.60
PW-2	02/29/00	74.65		26.82		47.83
PW-2	05/15/00	74.65		27.12		47.53
PW-2	08/28/00	74.65		28.10		46.55
PW-2	11/13/00	74.65		28.36		46.29
PW-2	02/05/01	74.65		26.84		47.81
PW-2	05/07/01	74.65		26.22		48.43
PW-2	09/18/01	74.65		25.85		48.80
PW-2	11/05/01	74.65		26.00		48.65
PW-2	01/29/02	74.65		26.09		48.56
PW-2	04/08/02	74.65		26.69		47.96
PW-2	10/21/02	74.65		26.95		47.70
PW-2	01/14/03	74.65		26.86		47.79
PW-2	04/07/03	74.65		28.96		45.69
PW-2	07/07/03	74.71		27.51		47.20
PW-2	10/06/03	74.65		27.00		47.65

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PW-2	01/11/04	74.71		28.02		46.69
PW-2	01/20/04	74.71		29.28		45.43
PW-2	04/19/04	74.71		26.21		48.50
PW-2	04/27/04	74.71		27.69		47.02
PW-2	06/07/04	74.71		28.13		46.58
PW-2	07/08/04	74.71		29.35		45.36
PW-2	05/02/05	74.71		24.56		50.15
PW-2	10/31/05	74.71		23.80		50.91
PW-2	05/01/06	74.71		24.28		50.43
PW-2	12/04/06	74.71		25.05		49.66
PW-2	04/30/07	74.71		25.02		49.69
PW-2	11/12/07	74.71		25.41		49.30
PW-2	04/14/08	74.71		25.75		48.96
PW-2	10/13/08	74.71		25.15		49.56
PW-2	04/20/09	74.71		DRY		NC
PW-2	10/19/09	74.71		DRY		NC
PW-2	05/24/10	74.71		DRY		NC
PW-2	05/28/10	74.71		DRY		NC
PW-2	10/04/10	74.71		NM		NC
PW-2	04/11/11	74.71		NM		NC
PW-2	10/10/11	74.71		DRY		NC
PW-2	04/16/12	74.71		NM		NC
PW-2	07/09/12	74.71		NM		NC
PW-2	10/15/12	74.71		DRY		NC
PW-2	04/08/13	74.71		DRY		NC
PW-2	10/07/13	74.71		DRY		NC
PW-2	04/14/14	74.71		DRY		NC
PW-2	10/27/14	74.71		DRY		NC
PW-2	04/20/15	74.71		DRY		NC
PW-2	10/19/15	74.71		DRY		NC
PW-2	04/11/16	74.71		DRY		NC
PW-2	10/03/16	74.71		DRY		NC
PW-2	10/03/16	74.71		DRY		NC
PW-2	04/17/17	74.71		DRY		NC
PW-2	10/02/17	74.71		DRY		NC
PW-2	04/16/18	74.71		DRY		NC
PW-2	11/05/18	74.71		DRY		NC
PW-2	04/16/19	74.71		DRY		NC
PW-2	10/28/19	74.71		DRY		NC
PW-2	05/04/20	74.71		32.48		42.23
PW-3	11/20/96	73.64		27.11		46.53
PW-3	07/01/97	73.64		28.84		44.80
PW-3	12/31/97	73.64		27.29		46.35
PW-3	05/01/98	73.64		25.10		48.54
PW-3	02/03/99	73.64		24.23		49.41
PW-3	05/04/99	73.64		25.05		48.59
PW-3	08/10/99	73.64		25.35		48.29
PW-3	11/15/99	73.64		NM		NC
PW-3	05/15/00	73.64		NM		NC
PW-3	08/28/00	73.64		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PW-3	11/13/00	73.64		26.46		47.18
PW-3	02/05/01	73.64		25.60		48.04
PW-3	05/07/01	73.64		24.96		48.68
PW-3	09/18/01	73.64		24.72		48.92
PW-3	11/05/01	73.64		24.80		48.84
PW-3	01/29/02	73.64		24.91		48.73
PW-3	04/08/02	73.64		25.30		48.34
PW-3	10/21/02	73.64		25.76		47.88
PW-3	01/14/03	73.64		25.72		47.92
PW-3	04/07/03	73.64		26.17		47.47
PW-3	07/07/03	73.71		25.81		47.90
PW-3	10/06/03	73.64		25.63		48.01
PW-3	01/11/04	73.71		26.03		47.68
PW-3	01/20/04	73.71		26.36		47.35
PW-3	04/19/04	73.71		26.63		47.08
PW-3	04/27/04	73.71		26.34		47.37
PW-3	06/07/04	73.71		26.63		47.08
PW-3	07/08/04	73.71		26.81		46.90
PW-3	05/02/05	73.71		23.48		50.23
PW-3	10/31/05	73.71		23.61		50.10
PW-3	05/01/06	73.71		23.22		50.49
PW-3	12/04/06	73.71		23.95		49.76
PW-3	04/30/07	73.71		23.99		49.72
PW-3	11/12/07	73.71		24.33		49.38
PW-3	04/14/08	73.71		24.75		48.96
PW-3	10/13/08	73.71		26.20		47.51
PW-3	04/20/09	73.71		25.40		48.31
PW-3	10/19/09	73.71		26.03		47.68
PW-3	05/24/10	73.71		26.45		47.26
PW-3	05/28/10	73.71		26.41		47.30
PW-3	10/04/10	73.71		26.61		47.10
PW-3	04/11/11	73.71		25.60		48.11
PW-3	10/10/11	73.71		25.57		48.14
PW-3	04/16/12	73.71		26.55		47.16
PW-3	07/09/12	73.71		NM		NC
PW-3	10/15/12	73.71		NM		NC
PW-3	04/08/13	73.71		27.79		45.92
PW-3	10/07/13	73.71		28.57		45.14
PW-3	04/14/14	73.71		29.20		44.51
PW-3	10/27/14	73.71		29.73		43.98
PW-3	04/20/15	73.71		30.62		43.09
PW-3	10/19/15	73.71		31.08		42.63
PW-3	04/11/16	73.71		32.37		41.34
PW-3	10/03/16	73.71		33.23		40.48
PW-3	10/03/16	73.71		33.23		40.48
PW-3	04/17/17	73.71		31.60		42.11
PW-3	10/02/17	73.71		33.26		40.45
PW-3	04/16/18	73.71		33.75		39.96
PW-3	11/05/18	73.71		33.95		39.76
PW-3	04/16/19	73.71		33.12		40.59

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PW-3	10/31/19	73.71		34.06		39.65
PW-3	05/04/20	73.71		32.89		40.82
PZ-1	11/20/96	73.74		26.91		46.83
PZ-1	07/01/97	73.74		27.61		46.13
PZ-1	12/31/97	73.74		27.03		46.71
PZ-1	05/01/98	73.74		24.13		49.61
PZ-1	05/04/99	73.74		25.74		48.00
PZ-1	08/09/99	73.74		25.77		47.97
PZ-1	11/15/99	73.74		26.46		47.28
PZ-1	05/15/00	73.74		26.09		47.65
PZ-1	11/13/00	73.74		26.51		47.23
PZ-1	05/07/01	73.74		24.78		48.96
PZ-1	11/05/01	73.74		24.81		48.93
PZ-1	04/08/02	73.74		25.50		48.24
PZ-10	07/30/03	74.19		25.74		48.45
PZ-10	10/06/03	74.19		25.79		48.40
PZ-10	01/27/04	74.19		26.13		48.06
PZ-10	04/19/04	74.34		26.76		47.58
PZ-10	07/19/04	74.34		26.40		47.94
PZ-10	11/01/04	74.34		27.11		47.23
PZ-10	02/01/05	74.34		23.33		51.01
PZ-10	05/02/05	74.34		21.80		52.54
PZ-10	08/01/05	74.34		22.21		52.13
PZ-10	10/31/05	74.34		27.13		47.21
PZ-10	02/27/06	74.34		23.18		51.16
PZ-10	05/01/06	74.34		23.18		51.16
PZ-10	09/18/06	74.34		24.37		49.97
PZ-10	12/04/06	74.34		24.10		50.24
PZ-10	03/12/07	74.34		24.44		49.90
PZ-10	04/30/07	73.92		23.38		50.54
PZ-10	08/28/07	74.34		22.67		51.67
PZ-10	11/12/07	74.34		23.61		50.73
PZ-10	02/19/08	74.34		25.16		49.18
PZ-10	04/14/08	74.34		24.75		49.59
PZ-10	10/13/08	74.34		25.61		48.73
PZ-10	04/20/09	74.34		25.71		48.63
PZ-10	07/20/09	74.34		26.60		47.74
PZ-10	10/19/09	74.34		26.96		47.38
PZ-10	05/24/10	74.34		26.51		47.83
PZ-10	05/28/10	74.34		26.46		47.88
PZ-10	10/04/10	74.34		26.66		47.68
PZ-10	04/11/11	74.34		25.57		48.77
PZ-10	10/10/11	74.34		NM		NC
PZ-10	04/16/12	74.34		28.00		46.34
PZ-10	07/09/12	74.34		NM		NC
PZ-10	10/15/12	74.34		29.81		44.53
PZ-10	04/08/13	74.34		28.94		45.40
PZ-10	04/20/15	74.34		30.72		43.62
PZ-10	10/19/15	74.34		31.42		42.92
PZ-10	03/14/16	74.34		DRY		NC

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-10	04/11/16	74.34		33.37		40.97
PZ-10	06/29/16	74.34		DRY		NC
PZ-10	08/22/16	74.34		DRY		NC
PZ-10	10/03/16	74.34		DRY		NC
PZ-10	10/03/16	74.34		DRY		NC
PZ-10	04/17/17	74.34		DRY		NC
PZ-10	10/02/17	74.34		DRY		NC
PZ-10	04/16/18	74.34		DRY		NC
PZ-10	11/05/18	74.34		DRY		NC
PZ-10	04/16/19	74.34		DRY		NC
PZ-10	10/28/19	74.34		DRY		NC
PZ-10	05/04/20	74.34		DRY		NC
PZ-2	11/20/96	73.96		27.49		46.47
PZ-2	11/20/96	73.96		NM	0.46	NC
PZ-2	07/01/97	73.96	27.56	28.92	1.36	46.13
PZ-2	12/31/97	73.96	28.87	29.45	0.58	44.97
PZ-2	05/01/98	73.96	23.83	25.40	1.57	49.82
PZ-2	05/04/99	73.96	25.38	27.20	1.82	48.22
PZ-2	08/09/99	73.96	25.71	27.58	1.87	47.88
PZ-2	11/15/99	73.96		26.83		47.13
PZ-2	05/15/00	73.96		26.17		47.79
PZ-2	11/13/00	73.96	26.58	26.88	0.30	47.32
PZ-2	05/07/01	73.96	24.99	25.21	0.27	48.97
PZ-2	11/05/01	73.96	24.87	25.09	0.22	49.05
PZ-2	04/08/02	73.96	24.96	24.96	0.00	49.00
PZ-2	10/21/02	73.96	26.31	26.44	0.13	47.62
PZ-2	04/07/03	73.96	26.12	26.22	0.10	47.82
PZ-2	10/06/03	73.96	25.51	25.53	0.02	48.45
PZ-2	04/19/04	73.96	26.81	26.89	0.08	47.13
PZ-2	11/02/04	73.96	27.19	27.24	0.05	46.76
PZ-2	05/02/05	73.96		22.18		51.78
PZ-2	10/31/05	73.96		24.11		49.85
PZ-2	05/22/06	73.96		23.16		50.80
PZ-2	12/04/06	73.96		23.85		50.11
PZ-2	04/30/07	73.96		23.97		49.99
PZ-2	11/12/07	73.96		24.30		49.66
PZ-2	04/14/08	73.96		24.69		49.27
PZ-2	10/13/08	73.96		25.35		48.61
PZ-2	05/22/09	73.96		25.55		48.41
PZ-2	10/19/09	73.96		NM		NC
PZ-2	05/24/10	73.96		26.30		47.66
PZ-2	05/28/10	73.96		26.30		47.66
PZ-2	10/04/10	73.96		26.36		47.60
PZ-2	01/10/11	73.96		27.57		46.39
PZ-2	04/11/11	73.96		25.32		48.64
PZ-2	07/11/11	73.96		NM		NC
PZ-2	10/10/11	73.96		25.67		48.29
PZ-2	01/09/12	73.96		27.21		46.75
PZ-2	04/27/12	73.96		27.83		46.13
PZ-2	07/09/12	73.96		28.16		45.80

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-2	10/15/12	73.96		27.76		46.20
PZ-2	01/14/13	73.96		DRY		NC
PZ-2	04/08/13	73.96		28.68		45.28
PZ-2	10/07/13	73.96		29.28		44.68
PZ-2	04/14/14	73.96		29.74		44.22
PZ-2	04/20/15	73.96		30.48		43.48
PZ-2	10/19/15	73.96		31.18		42.78
PZ-2	03/14/16	73.96		34.72		39.24
PZ-2	04/11/16	73.96		32.97		40.99
PZ-2	06/29/16	73.96		34.04		39.92
PZ-2	08/22/16	73.96		33.95		40.01
PZ-2	10/03/16	73.96		34.67		39.29
PZ-2	10/03/16	73.96		34.67		39.29
PZ-2	04/17/17	73.96		31.13		42.83
PZ-2	10/02/17	73.96		34.65		39.31
PZ-2	04/16/18	73.96		34.63		39.33
PZ-2	11/05/18	73.96		34.55		39.41
PZ-2	04/16/19	73.96		31.37		42.59
PZ-2	10/28/19	73.96		34.58		39.38
PZ-2	05/04/20	73.96		32.48		41.48
PZ-3	11/20/96	76.17	28.79	32.80	4.01	46.58
PZ-3	07/01/97	76.17	28.75	30.69	1.94	47.03
PZ-3	12/31/97	76.17	28.60	32.86	4.26	46.72
PZ-3	05/01/98	76.17	18.34	25.21	6.87	56.46
PZ-3	05/25/99	76.17		31.70		44.47
PZ-3	05/19/00	76.17	27.48	31.54	4.16	47.96
PZ-3	11/13/00	76.17	27.01	30.05	3.04	48.55
PZ-3	05/07/01	76.17	25.99	30.30	4.31	49.32
PZ-3	04/08/02	76.17		31.00		45.17
PZ-3	09/19/02	76.17	28.84	29.94	1.10	47.11
PZ-3	10/21/02	76.17	28.10	29.66	1.56	47.76
PZ-3	04/07/03	76.17	27.81	28.80	0.99	48.16
PZ-3	10/06/03	76.17	27.65	28.90	1.25	48.27
PZ-3	04/19/04	76.17	29.08	29.68	0.60	46.97
PZ-3	11/01/04	76.17	28.32	29.63	1.31	47.59
PZ-3	02/28/05	76.17	24.32	26.89	2.57	51.34
PZ-3	03/06/06	76.17	24.97	25.12	0.15	51.17
PZ-3	05/01/06	76.17	25.39	25.96	0.57	50.67
PZ-3	08/26/06	76.17	25.76	26.26	0.50	50.31
PZ-3	12/01/06	76.17	26.11	26.77	0.66	49.93
PZ-3	03/21/07	76.17	26.05	26.16	0.11	50.10
PZ-3	04/30/07	76.17	26.66	26.68	0.02	49.51
PZ-3	11/12/07	76.17		NM		NC
PZ-3	02/05/08	76.17		27.84		48.33
PZ-3	07/24/08	76.17		27.33		48.84
PZ-3	10/14/08	76.17		28.07		48.10
PZ-3	02/10/09	76.17		27.31		48.86
PZ-3	04/20/09	76.17		27.94		48.23
PZ-3	07/16/09	76.17		28.97		47.20
PZ-3	04/08/10	76.17		28.40		47.77

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-3	04/12/10	76.17		28.14		48.03
PZ-3	01/08/11	76.17		28.85		47.32
PZ-3	04/08/11	76.17		27.63		48.54
PZ-3	07/08/11	76.17		27.85		48.32
PZ-3	10/07/11	76.17		28.46		47.71
PZ-3	04/12/12	76.17		29.48		46.69
PZ-3	04/19/12	76.17		29.30		46.87
PZ-3	01/11/13	76.17	30.20	33.08	2.88	45.39
PZ-3	04/03/13	76.17	30.63	30.86	0.23	45.49
PZ-3	04/08/13	76.17	30.56	30.99	0.43	45.52
PZ-3	10/02/13	76.17		31.45		44.72
PZ-3	04/07/14	76.17		32.27		43.90
PZ-3	04/18/14	76.17		31.92		44.25
PZ-3	10/27/14	76.17		32.41		43.76
PZ-3	04/20/15	76.17		32.80		43.37
PZ-3	04/11/16	76.17		34.07		42.10
PZ-3	10/03/16	76.17	34.37	35.14	0.77	NC
PZ-3	04/20/17	76.17	33.55	33.56	0.01	42.62
PZ-3	10/03/17	76.17		34.42		41.75
PZ-3	04/16/18	76.17		35.14		41.03
PZ-3	11/05/18	76.17		35.75		40.42
PZ-3	04/19/19	76.17		33.54		42.63
PZ-3	10/29/19	76.17		35.58		40.59
PZ-3	05/04/20	76.17		34.82		41.35
PZ-4	11/20/96	76.13		29.80		46.33
PZ-4	07/01/97	76.13		29.66		46.47
PZ-4	12/31/97	76.13		29.63		46.50
PZ-4	05/01/98	76.13		26.82		49.31
PZ-4	05/25/99	76.13		27.57		48.56
PZ-4	05/15/00	76.13		28.28		47.85
PZ-4	11/13/00	76.13		27.89		48.24
PZ-4	05/07/01	76.13		26.97		49.16
PZ-4	05/07/01	76.13		25.08		51.05
PZ-4	04/08/02	76.13		28.16		47.97
PZ-4	09/19/02	76.13		29.20		46.93
PZ-4	04/07/03	76.13		28.08		48.05
PZ-4	10/06/03	76.13		28.03		48.10
PZ-4	04/19/04	76.13		29.50		46.63
PZ-4	11/01/04	76.13		28.80		47.33
PZ-4	02/28/05	76.13		25.13		51.00
PZ-4	05/02/05	76.13		24.50		51.63
PZ-4	03/06/06	76.13		25.25		50.88
PZ-4	05/01/06	76.13		25.63		50.50
PZ-4	08/26/06	76.13		26.05		50.08
PZ-4	12/01/06	76.13		26.38		49.75
PZ-4	03/21/07	76.13		26.12		50.01
PZ-4	04/30/07	76.13		26.93		49.20
PZ-4	08/28/07	76.13		26.54		49.59
PZ-4	11/12/07	76.13		27.50		48.63
PZ-4	02/05/08	76.13		27.42		48.71

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Defense Fuel Supp	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-4	04/11/08	76.13		24.85		51.28
PZ-4	10/14/08	76.13		28.31		47.82
PZ-4	02/10/09	76.13		27.05		49.08
PZ-4	04/20/09	76.13		28.44		47.69
PZ-4	07/16/09	76.13		29.05		47.08
PZ-4	04/08/10	76.13		28.41		47.72
PZ-4	10/01/10	76.13		28.93		47.20
PZ-4	01/08/11	76.13		28.98		47.15
PZ-4	04/12/12	76.13		29.61		46.52
PZ-5	05/07/01	73.97		23.13		50.84
PZ-5	10/06/03	73.97		24.58		49.39
PZ-5	05/02/05	73.97		19.12		54.85
PZ-5	10/31/05	73.97		21.13		52.84
PZ-5	02/27/06	73.97		22.06		51.91
PZ-5	05/01/06	73.97		22.20		51.77
PZ-5	09/18/06	73.97		22.91		51.06
PZ-5	12/04/06	73.97		23.26		50.71
PZ-5	03/12/07	73.97		23.71		50.26
PZ-5	04/30/07	73.97		23.85		50.12
PZ-5	08/28/07	73.97		23.85		50.12
PZ-5	11/12/07	73.97		24.26		49.71
PZ-5	02/19/08	73.97		24.68		49.29
PZ-5	04/14/08	73.97		24.10		49.87
PZ-5	08/11/08	73.97		24.53		49.44
PZ-5	10/13/08	73.97		25.12		48.85
PZ-5	04/20/09	73.97		24.81		49.16
PZ-5	07/20/09	73.97		25.20		48.77
PZ-5	10/19/09	73.97		26.41		47.56
PZ-5	03/15/10	73.97		25.99		47.98
PZ-5	04/16/10	73.97		25.12		48.85
PZ-5	05/24/10	73.97		25.71		48.26
PZ-5	05/28/10	73.97		25.68		48.29
PZ-5	06/22/10	73.97		25.54		48.43
PZ-5	07/12/10	73.97		26.09		47.88
PZ-5	08/12/10	73.97		26.16		47.81
PZ-5	09/20/10	73.97		26.52		47.45
PZ-5	10/04/10	73.97		25.98		47.99
PZ-5	11/16/10	73.97		26.46		47.51
PZ-5	12/22/10	73.97		25.12		48.85
PZ-5	01/10/11	73.97		26.54		47.43
PZ-5	02/24/11	73.97		25.55		48.42
PZ-5	03/23/11	73.97		25.28		48.69
PZ-5	04/11/11	73.97		24.70		49.27
PZ-5	05/13/11	73.97		25.21		48.76
PZ-5	06/22/11	73.97		25.37		48.60
PZ-5	07/11/11	73.97		25.47		48.50
PZ-5	08/19/11	73.97		25.35		48.62
PZ-5	09/22/11	73.97		25.96		48.01
PZ-5	10/10/11	73.97		25.55		48.42
PZ-5	11/28/11	73.97		26.16		47.81

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-5	12/21/11	73.97		26.48		47.49
PZ-5	01/09/12	73.97		26.47		47.50
PZ-5	02/23/12	73.97		27.27		46.70
PZ-5	03/28/12	73.97		27.10		46.87
PZ-5	04/16/12	73.97		26.59		47.38
PZ-5	05/25/12	73.97		26.94		47.03
PZ-5	06/15/12	73.97		27.44		46.53
PZ-5	07/09/12	73.97		27.26		46.71
PZ-5	08/29/12	73.97		27.72		46.25
PZ-5	09/26/12	73.97		28.03		45.94
PZ-5	10/15/12	73.97		28.25		45.72
PZ-5	11/29/12	73.97		28.34		45.63
PZ-5	12/26/12	73.97		28.30		45.67
PZ-5	01/14/13	73.97		28.42		45.55
PZ-5	02/20/13	73.97		28.40		45.57
PZ-5	04/08/13	73.97		28.41		45.56
PZ-5	10/07/13	73.97		29.31		44.66
PZ-5	04/14/14	73.97		28.91		45.06
PZ-5	10/27/14	73.97		29.41		44.56
PZ-5	04/20/15	73.97		29.66		44.31
PZ-5	10/19/15	73.97		30.50		43.47
PZ-5	04/11/16	73.97		31.36		42.61
PZ-5	10/03/16	73.97		31.00		42.97
PZ-5	10/03/16	73.97		31.00		42.97
PZ-5	04/17/17	73.97		30.07		43.90
PZ-5	10/02/17	73.97		31.45		42.52
PZ-5	04/16/18	73.97		32.46		41.51
PZ-5	11/05/18	73.97		33.33		40.64
PZ-5	04/16/19	73.97		31.12		42.85
PZ-5	10/28/19	73.97		32.39		41.58
PZ-5	05/04/20	73.97		31.64		42.33
PZ-6	07/07/03	73.91		25.65		48.26
PZ-6	01/20/04	73.91		25.94		47.97
PZ-6	04/27/04	73.91		26.49		47.42
PZ-6	06/07/04	73.91		26.56		47.35
PZ-6	07/08/04	73.91		26.57		47.34
PZ-6	10/04/10	73.91		NM		NC
PZ-6	04/11/11	73.91		NM		NC
PZ-6	10/10/11	73.91		NM		NC
PZ-6	04/16/12	73.91		NM		NC
PZ-6	07/09/12	73.91		NM		NC
PZ-6	10/15/12	73.91		NM		NC
PZ-6	04/08/13	73.91		NM		NC
PZ-7A	08/01/05	73.87		20.22		53.65
PZ-7A	05/24/10	73.87		25.30		48.57
PZ-7A	05/28/10	73.87		25.29		48.58
PZ-7A	10/04/10	73.87		25.70		48.17
PZ-7A	04/11/11	73.87		24.48		49.39
PZ-7A	10/10/11	73.87		25.15		48.72
PZ-7A	10/15/12			27.24		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-7A	04/20/15	73.87		29.52		44.35
PZ-7B	08/01/05	73.79		20.80		52.99
PZ-7B	05/24/10	73.79		25.32		48.47
PZ-7B	05/28/10	73.79		25.30		48.49
PZ-7B	10/04/10	73.79		25.88		47.91
PZ-7B	04/11/11	73.79		24.57		49.22
PZ-7B	10/10/11	73.79		25.30		48.49
PZ-7B	10/15/12			27.22		NC
PZ-7B	04/20/15	73.79		29.60		44.19
PZ-8A	08/01/05	75.81		22.39		53.42
PZ-8A	12/04/06	75.81		25.14		50.67
PZ-8A	05/24/10	75.81		27.60		48.21
PZ-8A	05/28/10	75.81		27.38		48.43
PZ-8A	10/04/10	75.81		27.79		48.02
PZ-8A	04/11/11	75.81		26.50		49.31
PZ-8A	10/10/11	75.81		27.28		48.53
PZ-8A	10/15/12			30.01		NC
PZ-8A	04/20/15	75.81		31.29		44.52
PZ-8B	08/01/05	75.69		23.61		52.08
PZ-8B	12/04/06	75.69		25.16		50.53
PZ-8B	05/24/10	75.69		27.37		48.32
PZ-8B	05/28/10	75.69		27.66		48.03
PZ-8B	10/04/10	75.69		27.90		47.79
PZ-8B	04/11/11	75.69		26.52		49.17
PZ-8B	10/10/11	75.69		27.32		48.37
PZ-8B	10/15/12			30.71		NC
PZ-8B	04/20/15	75.69		31.69		44.00
PZ-9A	08/01/05	76.14		22.93		53.21
PZ-9A	10/04/10	76.14		28.20		47.94
PZ-9A	04/11/11	76.14		26.94		49.20
PZ-9A	10/10/11	76.14		27.75		48.39
PZ-9A	04/16/12	76.14		28.95		47.19
PZ-9A	07/09/12	76.14		NM		NC
PZ-9A	10/15/12	76.14		30.18		45.96
PZ-9A	04/08/13	76.14		30.67		45.47
PZ-9A	04/20/15	76.14		32.21		43.93
PZ-9B	08/01/05	76.26		23.71		52.55
PZ-9B	10/04/10	76.26		28.51		47.75
PZ-9B	04/11/11	76.26		27.20		49.06
PZ-9B	10/10/11	76.26		28.00		48.26
PZ-9B	04/16/12	76.26		29.10		47.16
PZ-9B	07/09/12	76.26		NM		NC
PZ-9B	10/15/12	76.26		30.54		45.72
PZ-9B	04/08/13	76.26		30.89		45.37
PZ-9B	04/20/15	76.26		32.24		44.02
RTF-18-E	04/19/17	75.19	31.35	31.53	0.18	43.80
RTF-18-E	09/27/17	75.19	31.84	33.52	1.68	NC
RTF-18-E	04/16/18	75.19	33.66	33.89	0.23	NC NC
RTF-18-E	11/05/18	75.19	34.00	35.35	1.35	NC NC
RTF-18-E	04/15/19	75.19		32.92		42.27

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
RTF-18-E	10/30/19	74.63		34.11		NC
RTF-18-E	05/05/20	74.63	32.83	33.03	0.20	42.32
RTF-18-N	04/19/17	75.17		31.44		43.73
RTF-18-N	09/27/17	75.17	31.49	33.02	1.53	NC
RTF-18-N	04/16/18	75.17	32.45	34.50	2.05	NC
RTF-18-N	11/05/18	75.17	32.90	35.55	2.65	NC
RTF-18-N	04/15/19	75.17	32.46	32.48	0.02	NC
RTF-18-N	10/30/19	75.17		32.71		NC
RTF-18-N	05/05/20	75.17		32.16		43.01
RTF-18-NNW	04/19/17	76.77		31.72		45.05
RTF-18-NNW	09/27/17	76.77	32.48	32.53	0.05	NC
RTF-18-NNW	04/16/18	76.77	33.58	35.31	1.73	NC
RTF-18-NNW	11/05/18	76.77	33.95	36.55	2.60	NC
RTF-18-NNW	04/15/19	76.77		33.26		43.51
RTF-18-NNW	10/30/19	74.88		33.92		NC
RTF-18-NNW	05/05/20	74.88	32.84	32.91	0.07	43.92
RTF-18-NW	04/19/17	76.22	31.04	31.08	0.04	45.18
RTF-18-NW	09/27/17	76.22	31.62	32.89	1.27	NC
RTF-18-NW	04/16/18	76.22	34.68	37.29	2.61	NC
RTF-18-NW	11/05/18	76.22	33.40	35.95	2.55	NC
RTF-18-NW	04/15/19	76.22	32.54	32.87	0.33	NC
RTF-18-NW	10/30/19	74.28		33.44		NC
RTF-18-NW	05/05/20	74.28	31.58	31.74	0.16	44.61
RTF-18-W	04/19/17	74.86	30.98	31.15	0.17	43.85
RTF-18-W	09/27/17	74.86	31.98	33.49	1.51	NC
RTF-18-W	04/16/18	74.86	33.35	35.30	1.95	NC
RTF-18-W	11/05/18	74.86	33.50	36.15	2.65	NC
RTF-18-W	04/15/19	74.86	32.62	32.80	0.18	NC
RTF-18-W	10/30/19	74.37		33.35		NC
RTF-18-W	05/05/20	74.37		31.70		43.16
TF-10	11/20/96	74.19		28.03		46.16
TF-10	07/01/97	74.19		30.60		43.59
TF-10	12/31/97	74.19		27.97		46.22
TF-10	05/01/98	74.19		25.40		48.79
TF-10	05/25/99	74.19		26.79		47.40
TF-10	05/15/00	74.19		26.05		48.14
TF-10	05/07/01	74.19		NM		NC
TF-10	04/08/02	73.61		26.16		47.45
TF-10	09/19/02	74.19		27.28		46.91
TF-10	10/21/02	73.61		26.50		47.11
TF-10	04/22/03	73.61		25.95		47.66
TF-10	10/06/03	73.61		25.60		48.01
TF-10	04/19/04	73.61		26.82		46.79
TF-10	11/01/04	73.61		27.32		46.29
TF-10	02/28/05	73.61		23.82		49.79
TF-10	05/02/05	73.61		22.32		51.29
TF-10	03/06/06	73.61		22.89		50.72
TF-10	05/01/06	73.61		23.00		50.61
TF-10	08/26/06	73.61		24.20		49.41
TF-10	12/01/06	73.61		24.52		49.09

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-10	03/21/07	73.61		24.00		49.61
TF-10	04/30/07	73.61		24.15		49.46
TF-10	08/28/07	74.19		24.21		49.98
TF-10	11/12/07	73.61		25.66		47.95
TF-10	02/05/08	74.19		25.11		49.08
TF-10	04/11/08	73.61		25.24		48.37
TF-10	07/24/08	73.61		24.91		48.70
TF-10	10/14/08	73.61		25.48		48.13
TF-10	02/10/09	74.19		25.94		48.25
TF-10	07/16/09	73.61		27.02		46.59
TF-10	04/08/10	73.61		25.75		47.86
TF-10	10/01/10	73.61		26.93		46.68
TF-10	01/07/11	73.61		26.64		46.97
TF-10	04/08/11	73.61		24.92		48.69
TF-10	07/08/11	73.61		25.15		48.46
TF-10	10/06/11	73.61		25.54		48.07
TF-10	04/12/12	73.61		26.72		46.89
TF-10	01/11/13	73.61		28.42		45.19
TF-10	04/03/13	73.61		28.19		45.42
TF-11	11/20/96	74.95		32.55		42.40
TF-11	07/01/97	74.95	32.60	32.75	0.15	42.32
TF-11	12/31/97	74.95		28.52		46.43
TF-11	05/01/98	74.95		25.99		48.96
TF-11	05/25/99	74.95	26.60	26.62	0.02	48.35
TF-11	05/15/00	74.95		26.63		48.32
TF-11	05/07/01	74.95		28.50		46.45
TF-11	04/08/02	74.40		25.64		48.76
TF-11	09/19/02	74.95	28.15	28.33	0.18	46.76
TF-11	10/21/02	74.95		27.02		47.93
TF-11	04/22/03	74.40		31.15		43.25
TF-11	10/06/03	74.40		27.12		47.28
TF-11	04/19/04	74.95		28.56		46.39
TF-11	11/01/04	74.95		27.86		47.09
TF-11	02/28/05	74.95		23.82		51.13
TF-11	05/02/05	74.95		22.90		52.05
TF-11	03/06/06	74.95		24.31		50.64
TF-11	05/01/06	74.95		24.35		50.60
TF-11	08/26/06	74.95		24.79		50.16
TF-11	12/01/06	74.95		25.17		49.78
TF-11	03/21/07	74.95		25.26		49.69
TF-11	04/30/07	74.40		25.62		48.78
TF-11	08/28/07	74.95		26.06		48.89
TF-11	11/12/07	74.95		26.26		48.69
TF-11	02/05/08	74.95		27.15		47.80
TF-11	04/11/08	74.40		25.87		48.53
TF-11	07/24/08	74.40		26.05		48.35
TF-11	10/14/08	74.40		26.85		47.55
TF-11	02/10/09	74.95		26.90		48.05
TF-11	07/16/09	74.95		27.70		47.25
TF-11	04/08/10	74.95		27.11		47.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-11	10/01/10	74.40		27.62		46.78
TF-11	01/08/11	74.40		27.17		47.23
TF-11	04/08/11	74.40		24.98		49.42
TF-11	07/08/11	74.40		25.40		49.00
TF-11	10/06/11	74.40		26.07		48.33
TF-11	04/12/12	74.40		27.51		46.89
TF-11	01/11/13	74.40		29.45		44.95
TF-11	04/03/13	74.40		29.35		45.05
TF-13	11/20/96	75.90		30.90		45.00
TF-13	07/01/97	75.90	30.90	30.95	0.05	44.99
TF-13	12/31/97	75.90	28.05	30.97	2.92	47.27
TF-13	05/01/98	75.90	30.65	31.10	0.45	45.16
TF-13	05/25/99	75.90	27.12	27.40	0.28	48.72
TF-13	05/15/00	75.90	31.25	31.65	0.40	44.57
TF-13	05/07/01	75.90		31.20		44.70
TF-13	04/08/02	75.47		28.10		47.37
TF-13	09/19/02	75.90		28.76		47.14
TF-13	10/21/02	75.90		31.10		44.80
TF-13	04/22/03	75.47		31.05		44.42
TF-13	10/06/03	75.47		27.65		47.82
TF-13	04/19/04	75.90		29.03		46.87
TF-13	11/01/04	75.90		28.05		47.85
TF-13	02/28/05	75.90		24.22		51.68
TF-13	05/02/05	75.90		22.24		53.66
TF-13	03/06/06	75.90		25.37		50.53
TF-13	05/01/06	75.90		25.22		50.68
TF-13	08/26/06	75.90		25.63		50.27
TF-13	12/01/06	75.90		25.96		49.94
TF-13	03/21/07	75.90		26.52		49.38
TF-13	04/30/07	75.90		26.52		49.38
TF-13	08/28/07	75.90		26.69		49.21
TF-13	11/12/07	75.47		27.11		48.36
TF-13	02/05/08	75.90		27.32		48.58
TF-13	04/14/08	75.90		26.73		49.17
TF-13	07/24/08	75.47		27.02		48.45
TF-13	10/14/08	75.90		27.81		48.09
TF-13	02/10/09	75.90		26.14		49.76
TF-13	07/17/09	75.90		27.81		48.09
TF-13	04/08/10	75.90		28.14		47.76
TF-13	10/01/10	75.47		28.63		46.84
TF-13	01/08/11	75.47		28.21		47.26
TF-13	04/07/11	75.47		26.85		48.62
TF-13	07/08/11	75.47		27.13		48.34
TF-13	10/07/11	75.47		27.63		47.84
TF-13	04/12/12	75.47		NM		NC
TF-13	01/10/13	75.47		30.15		45.32
TF-13	04/03/13	75.47		30.00		45.47
TF-14	11/20/96	74.78	30.45	31.11	0.66	44.20
TF-14	07/01/97	74.78	30.60	31.10	0.50	44.08
TF-14	12/31/97	74.78	27.03	31.85	4.82	46.79

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-14	05/01/98	74.78	29.95	30.75	0.80	44.67
TF-14	05/25/99	74.78	25.60	28.86	3.26	48.53
TF-14	05/15/00	74.78	26.65	27.95	1.30	47.87
TF-14	05/07/01	74.78		26.30		48.48
TF-14	04/08/02	74.35	28.40	28.48	0.08	45.93
TF-14	09/19/02	74.78		27.68		47.10
TF-14	10/21/02	74.78		28.42		46.36
TF-14	04/22/03	74.35		26.61		47.74
TF-14	10/06/03	74.35		26.52		47.83
TF-14	04/19/04	74.35		27.94		46.41
TF-14	11/01/04	74.35		27.24		47.11
TF-14	02/28/05	74.35		23.62		50.73
TF-14	05/02/05	74.35		22.51		51.84
TF-14	03/06/06	74.78		24.06		50.72
TF-14	05/01/06	74.78		24.13		50.65
TF-14	08/26/06	74.78		24.54		50.24
TF-14	12/01/06	74.78		24.82		49.96
TF-14	03/21/07	74.78		25.24		49.54
TF-14	04/30/07	74.78		25.37		49.41
TF-14	08/28/07	74.78		25.89		48.89
TF-14	11/12/07	74.35		25.91		48.44
TF-14	02/05/08	74.78		26.95		47.83
TF-14	04/14/08	74.78		26.55		48.23
TF-14	07/24/08	74.35		26.05		48.30
TF-14	10/14/08	74.78		26.63		48.15
TF-14	02/10/09	74.78		26.91		47.87
TF-14	07/17/09	74.78		26.91		47.87
TF-14	04/08/10	74.78		26.92		47.86
TF-14	10/01/10	74.35		27.42		46.93
TF-14	04/08/11	74.35		25.65		48.70
TF-14	07/08/11	74.35		25.93		48.42
TF-14	10/06/11	74.35		26.41		47.94
TF-14	04/12/12	74.35		27.49		46.86
TF-14	01/10/13	74.35		29.25		45.10
TF-14	04/03/13	74.35		28.76		45.59
TF-15	11/20/96	75.40	31.09	31.42	0.33	44.24
TF-15	07/01/97	75.40	31.40	31.65	0.25	43.95
TF-15	12/31/97	75.40	27.79	31.56	3.77	46.86
TF-15	05/01/98	75.40	28.35	30.05	1.70	46.71
TF-15	05/25/99	75.40	26.41	26.94	0.53	48.88
TF-15	05/15/00	75.40	28.90	29.54	0.64	46.37
TF-15	05/07/01	75.40	28.90	29.30	0.40	46.42
TF-15	04/08/02	74.78		27.56		47.22
TF-15	09/19/02	75.40		28.21		47.19
TF-15	10/21/02	75.40	29.00	29.24	0.24	46.35
TF-15	04/22/03	74.78		27.45		47.33
TF-15	10/06/03	74.78		27.03		47.75
TF-15	04/19/04	74.78		28.17		46.61
TF-15	11/01/04	74.78	27.77	27.79	0.02	47.01
TF-15	02/28/05	74.78		23.05		51.73

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-15	05/02/05	74.78		21.67		53.11
TF-15	03/06/06	75.40		23.91		51.49
TF-15	05/01/06	75.40		23.90		51.50
TF-15	08/26/06	75.40		24.49		50.91
TF-15	12/01/06	75.40		25.31		50.09
TF-15	03/21/07	75.40		25.18		50.22
TF-15	04/30/07	75.40		25.88		49.52
TF-15	08/28/07	75.40		25.62		49.78
TF-15	11/12/07	74.78		26.39		48.39
TF-15	02/05/08	75.40		26.42		48.98
TF-15	04/14/08	75.40		25.72		49.68
TF-15	07/24/08	74.78		26.72		48.06
TF-15	10/14/08	75.40		27.29		48.11
TF-15	02/10/09	75.40		27.78		47.62
TF-15	07/17/09	75.40		26.82		48.58
TF-15	04/08/10	75.40		27.43		47.97
TF-15	10/01/10	74.78		28.03		46.75
TF-15	01/08/11	74.78		27.55		47.23
TF-15	04/08/11	74.78		25.96		48.82
TF-15	07/08/11	74.78		26.33		48.45
TF-15	10/06/11	74.78		26.81		47.97
TF-15	04/12/12	74.78		27.94		46.84
TF-15	01/11/13	74.78	29.50	29.63	0.13	45.25
TF-15	04/03/13	74.78		29.22		45.56
TF-15	10/02/13	74.78	29.97	30.04	0.07	44.80
TF-15	04/09/14	74.78	30.22	32.25	2.03	44.15
TF-15	04/16/14	74.78	30.18	32.06	1.88	44.22
TF-15	10/27/14	74.78	30.31	30.86	0.55	44.36
TF-15	04/20/15	74.78	30.68	33.50	2.82	43.54
TF-15	04/11/16	74.78		NM		NC
TF-15	10/03/16	74.78		NM		NC
TF-15	04/20/17	74.78		31.88		42.90
TF-15	04/16/18	74.78	34.18	36.68	2.50	NC
TF-15	11/05/18	74.78	35.15	35.85	0.70	NC
TF-15	04/15/19	74.78	33.28	33.65	0.37	NC
TF-15	10/30/19	74.78		36.28		NC
TF-15	05/05/20	74.78		34.15		40.63
TF-16	11/20/96	76.48	32.52	32.75	0.23	43.91
TF-16	07/01/97	76.48	32.50	33.10	0.60	43.86
TF-16	12/31/97	76.48	28.69	32.79	4.10	46.97
TF-16	05/01/98	76.48	32.07	32.61	0.54	44.30
TF-16	05/25/99	76.48	27.82	27.90	0.08	48.64
TF-16	05/15/00	76.48	32.03	32.48	0.45	44.36
TF-16	05/07/01	76.48	31.96	32.20	0.24	44.47
TF-16	04/08/02	75.89	31.40	31.49	0.09	44.47
TF-16	09/19/02	76.48		29.36		47.12
TF-16	10/21/02	76.48		32.21		44.27
TF-16	04/22/03	75.89		28.22		47.67
TF-16	10/06/03	75.89		28.10		47.79
TF-16	04/19/04	76.48		29.16		47.32

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-16	11/01/04	76.48		28.95		47.53
TF-16	02/28/05	76.48		25.20		51.28
TF-16	05/02/05	76.48		23.70		52.78
TF-16	03/06/06	76.48		25.54		50.94
TF-16	05/01/06	76.48		25.66		50.82
TF-16	08/26/06	76.48		26.06		50.42
TF-16	12/01/06	76.48		26.45		50.03
TF-16	03/21/07	76.48		26.52		49.96
TF-16	04/30/07	76.48		27.04		49.44
TF-16	08/28/07	76.48		27.11		49.37
TF-16	11/12/07	75.89		27.60		48.29
TF-16	02/05/08	76.48		27.94		48.54
TF-16	04/14/08	76.48		27.17		49.31
TF-16	07/24/08	75.89		27.50		48.39
TF-16	10/14/08	76.48		28.37		48.11
TF-16	02/10/09	76.48		27.73		48.75
TF-16	04/20/09	75.89		27.63		48.26
TF-16	07/17/09	76.48		28.35		48.13
TF-16	10/19/09	75.89		29.66		46.23
TF-16	04/08/10	76.48		27.06		49.42
TF-16	04/12/10	75.89		27.36		48.53
TF-16	10/01/10	75.89		28.59		47.30
TF-16	01/08/11	75.89		28.72		47.17
TF-16	04/07/11	75.89		27.18		48.71
TF-16	07/08/11	75.89		27.51		48.38
TF-16	10/07/11	75.89		28.10		47.79
TF-16	04/12/12	75.89		29.05		46.84
TF-16	04/19/12	75.89		29.08		46.81
TF-16	01/11/13	75.89		30.63		45.26
TF-16	04/03/13	75.89		30.47		45.42
TF-16	04/08/13	75.89		30.25		45.64
TF-16	10/02/13	75.89		31.16		44.73
TF-16	04/09/14	75.89		31.68		44.21
TF-16	04/16/14	75.89		32.42		43.47
TF-16	10/27/14	75.89	31.58	32.92	1.34	44.04
TF-16	04/20/15	75.89	31.87	34.70	2.83	43.45
TF-16	04/11/16	75.89	33.41	36.15	2.74	41.93
TF-16	10/03/16	75.89	33.73	37.12	3.39	NC
TF-16	04/19/17	75.89	33.26	33.53	0.27	42.58
TF-16	09/27/17	75.89	33.84	35.17	1.33	NC
TF-16	04/16/18	75.89	34.82	35.14	0.32	NC
TF-16	11/05/18	75.89	34.80	37.70	2.90	NC
TF-16	04/15/19	75.89	34.15	35.02	0.87	NC
TF-16	10/30/19	75.89		35.73		NC
TF-16	05/05/20	75.89		34.54		41.35
TF-17	11/20/96	75.26	30.00	30.53	0.53	45.15
TF-17	07/01/97	75.26	30.10	30.20	0.10	45.14
TF-17	12/31/97	75.26		27.50		47.76
TF-17	05/01/98	75.26	24.86	25.18	0.32	50.34
TF-17	05/25/99	75.26	25.40	28.24	2.84	49.29

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Well	rt Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-17	05/15/00	75.26	28.84	29.32	0.48	46.32
TF-17	05/07/01	75.26		26.20		49.06
TF-17	04/08/02	74.88	27.01	27.04	0.03	47.86
TF-17	09/19/02	75.26		28.68		46.58
TF-17	10/21/02	75.26		27.40		47.86
TF-17	04/22/03	74.88	27.85	27.99	0.14	47.00
TF-17	10/06/03	74.88		26.63		48.25
TF-17	04/19/04	75.26	27.32	28.83	1.51	47.64
TF-17	11/01/04	75.26	27.80	28.30	0.50	47.36
TF-17	02/28/05	75.26	22.62	23.33	0.71	52.50
TF-17	05/02/05	75.26	21.57	22.25	0.68	53.55
TF-17	03/06/06	75.26	23.42	23.98	0.56	51.73
TF-17	05/01/06	75.26	23.39	26.35	2.96	51.28
TF-17	08/26/06	75.26	24.08	26.52	2.44	50.69
TF-17	12/01/06	74.88	24.77	26.62	1.85	49.74
TF-17	03/21/07	75.26	24.67	25.02	0.35	50.52
TF-17	04/30/07	75.26	25.00	26.16	1.16	50.03
TF-17	11/09/07	74.88	25.35	26.01	0.66	49.40
TF-17	02/05/08	75.26	25.98	28.18	2.20	48.84
TF-17	07/24/08	75.26	26.15	27.29	1.14	48.88
TF-17	10/13/08	75.26	26.67	27.95	1.28	48.33
TF-17	02/10/09	75.26	26.05	27.66	1.61	48.89
TF-17	07/17/09	74.88	26.90	27.64	0.74	47.83
TF-17	04/08/10	74.88	26.76	26.78	0.02	48.12
TF-17	10/01/10	74.88	27.72	28.14	0.42	47.08
TF-17	04/08/11	74.88		25.74		49.14
TF-17	07/08/11	74.88		26.40		48.48
TF-17	10/06/11	74.88		27.07		47.81
TF-17	04/12/12	74.88		27.96		46.92
TF-17	01/11/13	74.88		29.55		45.33
TF-17	04/03/13	74.88		29.71		45.17
TF-17	10/02/13	74.88		30.42		44.46
TF-17	04/09/14	74.88		30.97		43.91
TF-17	04/16/14	74.88		30.59		44.29
TF-17	10/27/14	74.88		31.16		43.72
TF-17R	04/16/18	77.63	36.22	37.29	1.07	NC
TF-17R	05/05/20	77.63		35.85		41.78
TF-17R/EP-72	11/05/18	77.63	36.78	39.04	2.26	NC
TF-17R/EP-72	04/15/19	77.63	35.80	36.64	0.84	NC
TF-17R/EP-72	10/30/19	77.63		36.56		NC
TF-18	05/25/99	73.94	24.22	25.83	1.61	49.40
TF-18	05/15/00	73.94	25.13	26.22	1.09	48.59
TF-18	05/07/01	73.94		25.30		48.64
TF-18	04/08/02	73.94	27.10	27.42	0.32	46.78
TF-18	09/19/02	73.94	25.80	26.89	1.09	47.92
TF-18	10/21/02	73.94	27.92	27.94	0.02	46.02
TF-18	04/22/03	73.94		28.11		45.83
TF-18	10/06/03	73.94	25.09	25.28	0.19	48.81
TF-18	04/19/04	73.94		26.00		47.94
TF-18	11/01/04	73.94	26.25	27.76	1.51	47.39

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-18	02/28/05	73.94		22.27		51.67
TF-18	05/02/05	73.94	20.45	20.67	0.22	53.45
TF-18	03/06/06	73.94	22.62	22.67	0.05	51.31
TF-18	05/01/06	73.94	22.57	22.59	0.02	51.37
TF-18	08/26/06	73.94	23.14	23.29	0.15	50.77
TF-18	12/01/06	73.94		23.97		49.97
TF-18	03/21/07	73.94	23.91	24.02	0.11	50.01
TF-18	04/30/07	73.94	24.30	24.35	0.05	49.63
TF-18	11/09/07	73.94		24.85		49.09
TF-18	02/05/08	73.94		25.49		48.45
TF-18	07/24/08	73.94		24.97		48.97
TF-18	10/14/08	73.94		25.62		48.32
TF-18	02/10/09	73.94		25.88		48.06
TF-18	07/16/09	73.94		26.42		47.52
TF-18	04/08/10	73.94	25.70	25.73	0.03	48.23
TF-18	10/01/10	73.94		26.35		47.59
TF-18	01/08/11	73.94	26.65	26.86	0.21	47.25
TF-18	04/07/11	73.94	24.95	25.11	0.16	48.96
TF-18	07/08/11	73.94	25.30	25.40	0.10	48.62
TF-18	10/06/11	73.94	25.95	25.97	0.02	47.99
TF-18	04/12/12	73.94		27.30		46.64
TF-18	01/10/13	73.94	27.85	30.25	2.40	45.61
TF-18	04/03/13	73.94	28.04	28.80	0.76	45.75
TF-18	10/02/13	73.94	28.68	29.47	0.79	45.10
TF-18	04/09/14	73.94	29.37	30.90	1.53	44.26
TF-18	04/16/14	73.94	29.38	31.15	1.77	44.21
TF-18	10/27/14	73.94	29.48	30.91	1.43	44.17
TF-18	04/20/15	73.94	29.36	30.11	0.75	44.43
TF-18	04/11/16	73.94	31.12	34.08	2.96	42.23
TF-18	10/03/16	73.94	31.61	34.35	2.74	NC
TF-18	04/20/17	73.94		30.92		43.02
TF-18	09/27/17	73.74	31.42	33.12	1.70	NC
TF-18	04/16/18	73.74	32.67	35.60	2.93	NC
TF-18	11/05/18	73.94	33.30	35.98	2.68	NC
TF-18	04/15/19	73.94	32.45	32.46	0.01	NC
TF-18	10/30/19	74.16		33.09		41.07
TF-18	05/05/20	74.16		31.35		42.59
TF-19	11/20/96	75.61		29.06		46.55
TF-19	07/01/97	75.61	29.20	29.30	0.10	46.39
TF-19	12/31/97	75.61		28.27		47.34
TF-19	05/01/98	75.61		25.70		49.91
TF-19	05/25/99	75.61		26.42		49.19
TF-19	05/15/00	75.61	32.33	32.90	0.57	43.17
TF-19	05/07/01	75.61		28.61		47.00
TF-19	04/08/02	75.07		26.40		48.67
TF-19	09/19/02	75.61		27.90		47.71
TF-19	10/21/02	75.61		27.08		48.53
TF-19	04/22/03	75.07		27.09		47.98
TF-19	10/06/03	75.07		26.87		48.20
TF-19	04/19/04	75.07		26.90		48.17

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-19	11/01/04	75.61		28.20		47.41
TF-19	02/28/05	75.61		23.79		51.82
TF-19	05/02/05	75.61		22.25		53.36
TF-19	03/06/06	75.61		24.62		50.99
TF-19	05/01/06	75.61		24.60		51.01
TF-19	08/26/06	75.61		25.11		50.50
TF-19	12/01/06	75.61		25.60		50.01
TF-19	03/21/07	75.61		25.96		49.65
TF-19	04/30/07	75.61		26.07		49.54
TF-19	08/28/07	75.61		26.21		49.40
TF-19	11/12/07	75.61		26.66		48.95
TF-19	02/05/08	75.61		27.15		48.46
TF-19	04/14/08	75.61		26.12		49.49
TF-19	07/24/08	75.61		26.95		48.66
TF-19	10/14/08	75.61		27.40		48.21
TF-19	02/10/09	75.61		27.70		47.91
TF-19	07/16/09	75.61		27.69		47.92
TF-19	04/08/10	75.61		27.48		48.13
TF-19	10/01/10	75.07		28.11		46.96
TF-19	01/08/11	75.07		27.66		47.41
TF-19	04/07/11	75.07		25.96		49.11
TF-19	07/08/11	75.07		26.37		48.70
TF-19	10/06/11	75.07		27.00		48.07
TF-19	04/12/12	75.07		28.08		46.99
TF-19	01/10/13	75.07		29.38		45.69
TF-19	04/03/13	75.07		29.45		45.62
TF-19	10/02/13	75.07		30.14		44.93
TF-19	04/09/14	75.07		30.68		44.39
TF-19	04/16/14	75.07	30.75	30.76	0.01	44.32
TF-19	10/27/14	75.07	30.72	31.46	0.74	44.20
TF-19	04/20/15	75.07	30.77	33.03	2.26	43.85
TF-19	04/11/16	75.07		33.03		42.04
TF-19	10/03/16	75.07		32.92		42.15
TF-19	04/20/17	75.07		31.60		43.47
TF-19	10/03/17	75.07		32.73		42.34
TF-19	04/16/18	75.07		33.67		41.40
TF-19	11/05/18	75.07		34.28		40.79
TF-19	05/10/19	75.07		32.36		42.71
TF-19	10/29/19	75.07		33.14		41.93
TF-19	05/05/20	75.07		32.58		42.49
TF-20	11/20/96	75.59		29.02		46.57
TF-20	07/01/97	75.59		29.40		46.19
TF-20	12/31/97	75.59		28.49		47.10
TF-20	05/01/98	75.59		25.93		49.66
TF-20	05/25/99	75.59		26.74		48.85
TF-20	05/15/00	75.59		31.44		44.15
TF-20	05/07/01	75.59		27.96		47.63
TF-20	04/08/02	75.08		31.40		43.68
TF-20	09/19/02	75.59		28.52		47.07
TF-20	10/21/02	75.59		31.29		44.30

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-20	04/22/03	75.08		31.28		43.80
TF-20	10/06/03	75.08		27.60		47.48
TF-20	04/19/04	75.08		27.78		47.30
TF-20	11/01/04	75.59		28.88		46.71
TF-20	02/28/05	75.59		24.92		50.67
TF-20	05/02/05	75.59		22.54		53.05
TF-20	03/06/06	75.59	24.34	24.48	0.14	51.22
TF-20	05/01/06	75.59	24.67	27.70	3.03	50.31
TF-20	08/26/06	75.59	25.05	28.68	3.63	49.81
TF-20	12/01/06	75.59	25.48	29.67	4.19	49.27
TF-20	03/21/07	75.59	25.42	25.49	0.07	50.16
TF-20	04/30/07	75.59		25.84		49.75
TF-20	11/09/07	75.59	26.45	29.02	2.57	48.63
TF-20	02/05/08	75.08	27.47	28.65	1.18	47.37
TF-20	07/24/08	75.08		27.51		47.57
TF-20	10/13/08	75.08		28.28		46.80
TF-20	02/10/09	75.08	27.24	27.85	0.61	47.72
TF-20	07/17/09	75.08		28.02		47.06
TF-20	04/08/10	75.08		27.59		47.49
TF-20	10/01/10	75.08		28.47		46.61
TF-20	01/08/11	75.08		28.73		46.35
TF-20	04/08/11	75.08		26.90		48.18
TF-20	07/08/11	75.08		27.45		47.63
TF-20	10/06/11	75.08		28.05		47.03
TF-20	04/12/12	75.08		28.88		46.20
TF-20	01/11/13	75.08	30.38	30.43	0.05	44.69
TF-20	04/03/13	75.08	30.30	30.32	0.02	44.78
TF-20	10/02/13	75.08	30.93	30.95	0.02	44.15
TF-20	04/09/14	75.08		31.47		43.61
TF-20	04/16/14	75.08	31.32	31.35	0.03	43.75
TF-20	10/27/14	75.08	31.76	31.79	0.03	43.31
TF-20R	10/03/17	75.26		33.41		41.85
TF-20R	04/16/18	75.26		34.25		41.01
TF-20R	11/05/18	75.26		34.95		40.31
TF-20R	04/22/19	75.26		33.05		42.21
TF-20R	10/29/19	75.26		34.00		41.26
TF-20R	05/05/20	75.26		33.97		41.29
TF-21	11/20/96	75.60	29.83	29.91	0.08	45.75
TF-21	07/01/97	75.60	30.80	31.10	0.30	44.74
TF-21	12/31/97	75.60		28.35		47.25
TF-21	05/01/98	75.60		25.56		50.04
TF-21	05/01/98	75.60		NM	0.05	NC
TF-21	05/25/99	75.60	26.49	26.58	0.09	49.09
TF-21	05/15/00	75.60	28.68	29.04	0.36	46.85
TF-21	05/07/01	75.60		29.81		45.79
TF-21	04/08/02	74.96		28.50		46.46
TF-21	09/19/02	75.60		28.63		46.97
TF-21	10/21/02	75.60		30.16		45.44
TF-21	04/22/03	74.96		27.62		47.34
TF-21	10/06/03	74.96		26.55		48.41

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-21	04/19/04	74.96		27.28		47.68
TF-21	11/01/04	75.60		27.88		47.72
TF-21	02/28/05	75.60		23.76		51.84
TF-21	05/02/05	75.60		22.00		53.60
TF-21	03/06/06	75.60		24.06		51.54
TF-21	05/01/06	75.60		24.09		51.51
TF-21	08/26/06	75.60		24.76		50.84
TF-21	12/01/06	75.60		25.22		50.38
TF-21	03/21/07	75.60		25.51		50.09
TF-21	04/30/07	75.60		25.72		49.88
TF-21	08/28/07	75.60		26.17		49.43
TF-21	11/12/07	74.76		26.35		48.41
TF-21	02/05/08	75.60		27.25		48.35
TF-21	04/14/08	75.60		25.93		49.67
TF-21	07/24/08	74.96		26.51		48.45
TF-21	10/13/08	74.96		27.10		47.86
TF-21	02/10/09	75.60		26.72		48.88
TF-21	04/20/09	74.96		21.85		53.11
TF-21	07/17/09	75.60		27.31		48.29
TF-21	10/19/09	74.96		29.84		45.12
TF-21	04/08/10	75.60		27.30		48.30
TF-21	04/12/10	74.96		27.00		47.96
TF-21	10/01/10	74.96		NM		NC
TF-21	01/08/11	74.96		27.89		47.07
TF-21	04/08/11	74.96		26.09		48.87
TF-21	07/08/11	74.96		26.59		48.37
TF-21	10/06/11	74.96		27.23		47.73
TF-21	04/12/12	74.96		28.16		46.80
TF-21	04/20/12	74.96		28.14		46.82
TF-21	01/11/13	74.96		29.63		45.33
TF-21	04/03/13	74.96		29.43		45.53
TF-21	04/08/13	74.96		29.90		45.06
TF-21	10/02/13	74.96		30.15		44.81
TF-21	04/09/14	74.96		30.68		44.28
TF-21	04/16/14	74.96		30.66		44.30
TF-21	10/27/14	74.96		30.92		44.04
TF-21	04/20/15	74.96		31.26		43.70
TF-21	04/11/16	74.96		NM		NC
TF-21	10/03/16			36.31		NC
TF-21	04/19/17	74.96		35.32		39.64
TF-21	10/03/17	77.91		36.13		41.78
TF-21	04/16/18	77.91		36.98		40.93
TF-21	11/05/18	77.91		37.23		40.68
TF-21	04/22/19	77.91		35.42		42.49
TF-21	10/28/19	77.91		36.46		41.45
TF-21	05/05/20	77.91		37.23		40.68
TF-22	11/20/96	74.95	30.56	31.98	1.42	44.11
TF-22	07/01/97	74.95	30.70	31.00	0.30	44.19
TF-22	12/31/97	74.95	28.01	28.90	0.89	46.76
TF-22	05/01/98	74.95	23.57	25.24	1.67	51.05

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Defense Fuel Supp Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-22	05/25/99	74.95	26.02	26.44	0.42	48.85
TF-22	05/15/00	74.95	32.65	32.96	0.31	42.24
TF-22	05/07/01	74.95	32.70	33.01	0.31	42.19
TF-22	04/08/02	74.76	32.80	32.98	0.18	41.92
TF-22	09/19/02	74.95		27.63		47.32
TF-22	10/21/02	74.95	31.42	32.60	0.02	42.37
TF-22	04/22/03	74.76		27.60		47.16
TF-22	10/06/03	74.76		26.37		48.39
TF-22	04/19/04	74.95	27.30	27.32	0.02	47.65
TF-22	11/01/04	74.95		27.52		47.43
TF-22	02/28/05	74.95		23.49		51.46
TF-22	05/02/05	74.95		21.88		53.07
TF-22	03/06/06	74.95		23.98		50.97
TF-22	05/01/06	74.95		23.99		50.96
TF-22	08/26/06	74.95		24.42		50.53
TF-22	12/01/06	74.95		24.97		49.98
TF-22	03/21/07	74.95		25.24		49.71
TF-22	04/30/07	74.95	25.50	25.51	0.01	49.45
TF-22	08/28/07	74.95		26.07		48.88
TF-22	11/12/07	74.95		26.03		48.92
TF-22	02/05/08	74.95		26.87		48.08
TF-22	04/14/08	74.95		25.59		49.36
TF-22	07/24/08	74.95		26.40		48.55
TF-22	10/13/08	74.95		27.06		47.89
TF-22	02/10/09	74.95		26.32		48.63
TF-22	07/17/09	74.95		27.61		47.34
TF-22	04/08/10	74.95		28.24		46.71
TF-22	10/01/10	74.76		27.58		47.18
TF-22	04/08/11	74.76		25.92		48.84
TF-22	07/08/11	74.76		26.30		48.46
TF-22	10/06/11	74.76		26.95		47.81
TF-22	04/12/12	74.76		27.90		46.86
TF-22	01/11/13	74.76		29.35		45.41
TF-22	04/03/13	74.76		29.15		45.61
TF-23	05/25/99	75.31		26.12		49.19
TF-23	05/15/00	75.31	27.35	27.38	0.03	47.95
TF-23	05/07/01	75.31		27.30		48.01
TF-23	04/08/02	75.31		28.74		46.57
TF-23	09/19/02	75.31		27.55		47.76
TF-23	10/21/02	75.31	31.24	31.44	0.20	44.03
TF-23	04/22/03	74.76		NM		NC
TF-23	10/06/03	75.31		26.52		48.79
TF-23	04/19/04	75.31		27.51		47.80
TF-23	11/01/04	75.31		27.60		47.71
TF-23	02/28/05	75.31		23.89		51.42
TF-23	05/02/05	75.31		22.32		52.99
TF-23	03/06/06	75.31		24.21		51.10
TF-23	05/01/06	75.31		24.31		51.00
TF-23	03/21/07	75.31		25.51		49.80
TF-23	04/30/07	75.31		25.67		49.64

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-23	11/12/07	75.31		26.20		49.11
TF-23	02/05/08	75.31		26.75		48.56
TF-23	04/14/08	75.31		25.81		49.50
TF-23	07/24/08	75.31		26.45		48.86
TF-23	10/13/08	75.31		27.15		48.16
TF-23	02/10/09	75.31		26.46		48.85
TF-23	07/17/09	75.31		26.93		48.38
TF-23	04/08/10	75.31		27.20		48.11
TF-23	10/01/10	75.31		27.67		47.64
TF-23	01/08/11	75.31		27.88		47.43
TF-23	04/08/11	75.31		26.43		48.88
TF-23	07/08/11	75.31		26.76		48.55
TF-23	10/06/11	75.31		27.34		47.97
TF-23	04/12/12	75.31	28.38	28.41	0.03	46.92
TF-23	01/11/13	75.31		29.67		45.64
TF-23	04/03/13	75.31	29.60	29.70	0.10	45.69
TF-23	10/02/13	75.31	30.34	30.56	0.22	44.93
TF-23	04/09/14	75.31	30.92	31.16	0.24	44.34
TF-23	04/16/14	75.31	30.90	31.08	0.18	44.37
TF-23	10/27/14	75.31	31.15	31.16	0.01	44.16
TF-23	04/20/15	75.31	31.51	31.54	0.03	43.79
TF-23	04/11/16	75.31	32.84	33.11	0.27	42.42
TF-23	10/03/16	75.31	33.25	33.64	0.39	NC
TF-23	04/20/17	75.31		32.50		42.81
TF-23	10/03/17	75.31		NM		NC
TF-23	04/16/18	75.31		NM		NC
TF-23	11/05/18	75.31		NM		NC
TF-23	04/22/19	75.31		33.04		42.27
TF-23	10/29/19	75.31		33.97		NC
TF-23	05/05/20	75.31		33.01		42.30
TF-24	12/31/97	76.36		30.05		46.31
TF-24	05/01/98	76.36		27.19		49.17
TF-24	05/25/99	72.43	27.10	29.04	1.94	44.94
TF-24	05/15/00	76.36	27.82	29.42	1.60	48.22
TF-24	05/07/01	76.36		NM		NC
TF-24	04/08/02	76.43		29.19		47.24
TF-24	10/21/02	76.35		28.12		48.23
TF-24	04/22/03	76.35	27.95	28.65	0.70	48.26
TF-24	11/01/04	76.43		29.40		47.03
TF-24	02/28/05	76.43		24.77		51.66
TF-24	05/02/05	76.43		24.78		51.65
TF-24	03/06/06	76.43	24.92	25.86	0.94	51.32
TF-24	05/01/06	76.43		26.21		50.22
TF-24	08/26/06	76.43		26.59		49.84
TF-24	03/21/07	76.43	25.88	26.52	0.64	50.42
TF-24	11/12/07	76.43		28.03		48.40
TF-24	04/11/08	76.43		27.80		48.63
TF-24	07/24/08	76.43		28.10		48.33
TF-24	10/13/08	76.43		28.90		47.53
TF-24	02/09/09	76.43		29.90		46.53

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-24	07/16/09	76.43		29.11		47.32
TF-24	04/07/10	76.43		29.20		47.23
TF-24	10/01/10	76.43		29.45		46.98
TF-24	01/08/11	76.43		29.45		46.98
TF-24	04/08/11	76.43		28.23		48.20
TF-24	07/07/11	76.43		28.47		47.96
TF-24	10/07/11	76.43		28.98		47.45
TF-24	04/12/12	76.43		29.98		46.45
TF-24	01/10/13	76.43		31.13		45.30
TF-24	04/02/13	76.43		31.11		45.32
TF-24	10/01/13	76.43		31.84		44.59
TF-24	04/07/14	76.43		32.62		43.81
TF-24	04/17/14	76.43		32.35		44.08
TF-24	10/27/14	76.43		32.90		43.53
TF-24	04/20/15	76.43		33.21		43.22
TF-24	04/11/16	76.43		NM		NC
TF-24	10/03/16	76.43		34.85		41.58
TF-24	04/19/17	76.43		34.15		42.28
TF-24	10/02/17	76.43		36.20		40.23
TF-24	04/16/18	76.43		36.78		39.65
TF-24	11/05/18	76.43		37.33		39.10
TF-24	04/19/19	76.43		36.09		40.34
TF-24	10/29/19	76.43		37.09		39.34
TF-24	05/05/20	76.43		37.28		39.15
TF-25	05/07/01	74.85		26.56		48.29
TF-25	04/08/02	74.85		28.55		46.30
TF-25	09/19/02	74.85		28.70		46.15
TF-25	10/21/02	74.85		27.82		47.03
TF-25	04/22/03	74.85		29.61		45.24
TF-25	10/06/03	74.85		27.54		47.31
TF-25	04/19/04	74.85		28.96		45.89
TF-25	11/01/04	74.85		28.15		46.70
TF-25	02/28/05	74.85		24.44		50.41
TF-25	05/02/05	74.85		23.72		51.13
TF-25	03/06/06	74.85		24.81		50.04
TF-25	05/01/06	74.85		25.10		49.75
TF-25	08/26/06	74.85		25.48		49.37
TF-25	12/01/06	74.85		25.79		49.06
TF-25	03/21/07	74.85		26.00		48.85
TF-25	04/30/07	74.85		26.34		48.51
TF-25	08/28/07	74.85		26.89		47.96
TF-25	11/12/07	74.85		26.13		48.72
TF-25	02/05/08	74.85		27.71		47.14
TF-25	04/11/08	74.85		26.61		48.24
TF-25	07/24/08	74.85		26.95		47.90
TF-25	10/14/08	74.85		27.62		47.23
TF-25	02/10/09	74.85		27.62		47.23
TF-25	07/16/09			28.88		NC
TF-25	04/08/10	74.85		27.95		46.90
TF-25	10/01/10	74.85		27.63		47.22

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Well	oort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-25	01/08/11	74.85		27.63		47.22
TF-25	04/08/11	74.85		26.40		48.45
TF-25	07/08/11	74.85		26.63		48.22
TF-25	10/07/11	74.85		27.27		47.58
TF-25	04/12/12	74.85		28.29		46.56
TF-25	01/11/13	74.85		29.65		45.20
TF-25	04/03/13	74.85		29.49		45.36
TF-25	04/09/14	74.85		30.98		43.87
TF-26	05/07/01	75.85		27.83		48.02
TF-26	04/08/02	75.85		29.12		46.73
TF-26	09/19/02	75.85		29.52		46.33
TF-26	10/21/02	75.85		28.82		47.03
TF-26	04/22/03	75.85		28.60		47.25
TF-26	10/06/03	75.85		28.42		47.43
TF-26	04/19/04	75.85		29.71		46.14
TF-26	11/01/04	75.85		29.18		46.67
TF-26	02/28/05	75.85		25.38		50.47
TF-26	05/02/05	75.85		24.62		51.23
TF-26	03/06/06	75.85		25.62		50.23
TF-26	05/01/06	75.85		26.04		49.81
TF-26	08/26/06	75.85		26.40		49.45
TF-26	12/01/06	75.85		26.78		49.07
TF-26	03/21/07	75.85		26.84		49.01
TF-26	04/27/07	75.85		27.18		48.67
TF-26	08/28/07	75.85		27.06		48.79
TF-26	11/12/07	75.85		27.80		48.05
TF-26	02/05/08	75.85		28.11		47.74
TF-26	04/11/08	75.85		27.59		48.26
TF-26	07/24/08	75.85		28.01		47.84
TF-26	10/13/08	75.85		28.59		47.26
TF-26	02/09/09	75.85		27.91		47.94
TF-26	07/17/09			28.87		NC
TF-26	04/07/10	75.85		28.11		47.74
TF-26	10/01/10	75.85		28.41		47.44
TF-26	04/08/11	75.85		27.20		48.65
TF-26	07/07/11	75.85		27.50		48.35
TF-26	10/06/11	75.85		22.97		52.88
TF-26	04/12/12	75.85		29.04		46.81
TF-26	01/10/13	75.85		30.21		45.64
TF-26	04/02/13	75.85	30.55	31.39	0.84	45.13
TF-26	04/09/14	75.85	31.48	32.58	1.10	44.15
TF-8	11/20/96	75.60		29.39		46.21
TF-8	07/01/97	75.60		29.70		45.90
TF-8	12/31/97	75.60		29.33		46.27
TF-8	05/01/98	75.60		26.64		48.96
TF-8	05/25/99	75.60		27.60		48.00
TF-8	05/15/00	75.60		27.32		48.28
TF-8	05/07/01	75.60		28.91		46.69
TF-8	04/08/02	74.86		26.79		48.07
TF-8	09/19/02	75.60		28.77		46.83

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-8	10/21/02	75.60		26.32		49.28
TF-8	04/22/03	74.86		27.50		47.36
TF-8	10/06/03	74.86		27.32		47.54
TF-8	04/19/04	74.86		28.62		46.24
TF-8	11/01/04	74.86		28.54		46.32
TF-8	02/28/05	74.86		24.95		49.91
TF-8	05/02/05	74.86		24.26		50.60
TF-8	03/06/06	74.86		24.21		50.65
TF-8	05/01/06	74.86		24.51		50.35
TF-8	08/26/06	74.86		25.84		49.02
TF-8	12/01/06	74.86		26.17		48.69
TF-8	03/21/07	74.86		25.52		49.34
TF-8	04/30/07	74.86		25.54		49.32
TF-8	08/28/07	75.60		25.92		49.68
TF-8	11/12/07	74.86		26.12		48.74
TF-8	02/05/08	75.60		26.69		48.91
TF-8	04/11/08	74.86		25.78		49.08
TF-8	07/16/08	75.60		28.42		47.18
TF-8	07/24/08	75.60		27.05		48.55
TF-8	10/14/08	75.60		27.84		47.76
TF-8	02/10/09	75.60		27.69		47.91
TF-8	04/08/10	75.60		28.30		47.30
TF-8	10/01/10	74.86		27.81		47.05
TF-8	01/07/11	74.86		27.90		46.96
TF-8	04/08/11	74.86		26.52		48.34
TF-8	07/08/11	74.86		26.66		48.20
TF-8	10/07/11	74.86		27.18		47.68
TF-8	04/12/12	74.86		28.14		46.72
TF-8	01/11/13	74.86		29.56		45.30
TF-8	04/03/13	74.86		29.35		45.51
TF-8	10/02/13	74.86		30.14		44.72
TF-8	04/09/14	74.86		30.91		43.95
TF-8	04/17/14	74.86		30.79		44.07
TF-8	10/27/14	74.86		31.22		43.64
TF-8	04/20/15	74.86		31.51		43.35
TF-8	04/11/16	74.86		32.88		41.98
TF-8	10/03/16	74.86		33.41		41.45
TF-8	04/17/17	74.86		32.41		42.45
TF-8	10/03/17	74.86		33.53		41.33
TF-8	04/16/18	74.86		33.70		41.16
TF-8	11/05/18	74.86		34.31		40.55
TF-8	04/15/19			NM		NC
TF-8	10/29/19	74.86		35.42		39.44
TF-8	05/05/20	74.86		34.09		NC
TF-9	11/20/96	75.27		31.31		43.96
TF-9	07/01/97	75.27		30.55		44.72
TF-9	12/31/97	75.27		29.12		46.15
TF-9	05/01/98	75.27	26.32	26.35	0.03	48.94
TF-9	05/25/99	75.27	27.00	27.04	0.04	48.26
TF-9	05/15/00	75.27		26.85		48.42

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Well	ort Point, Norwalk, Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-9	05/07/01	75.27		29.62		45.65
TF-9	04/08/02	74.47		27.83		46.64
TF-9	09/19/02	75.27		28.60		46.67
TF-9	10/21/02	75.27		27.72		47.55
TF-9	04/22/03	75.27		27.13		48.14
TF-9	10/06/03	74.47		26.73		47.74
TF-9	04/19/04	74.47		28.18		46.29
TF-9	11/01/04	75.27		28.61		46.66
TF-9	02/28/05	75.27		25.54		49.73
TF-9	05/02/05	75.27	24.06	24.09	0.03	51.20
TF-9	03/06/06	75.27		23.97		51.30
TF-9	05/01/06	74.47		24.22		50.25
TF-9	08/26/06	75.27	25.38	25.40	0.02	49.89
TF-9	12/01/06	75.27		25.74		49.53
TF-9	03/21/07	75.27		25.18		50.09
TF-9	04/30/07	74.47		25.00		49.47
TF-9	08/28/07	75.27		26.02		49.25
TF-9	11/12/07	74.47		25.90		48.57
TF-9	02/05/08	75.27		26.88		48.39
TF-9	04/11/08	74.47		25.50		48.97
TF-9	07/24/08	74.47		27.16		47.31
TF-9	10/14/08	74.47		NM		NC
TF-9	02/10/09	75.27		27.82		47.45
TF-9	07/16/09	75.27		28.28		46.99
TF-9	04/07/10	75.27		27.79		47.48
TF-9	10/01/10	74.47		27.05		47.42
TF-9	01/07/11	74.47		27.38		47.09
TF-9	04/08/11	74.47		25.92		48.55
TF-9	07/08/11	74.47		26.03		48.44
TF-9	10/07/11	74.47		NM		NC
TF-9	04/12/12	74.47		27.62		46.85
TF-9	01/11/13	74.47		29.14		45.33
TF-9	04/03/13	74.47		28.93		45.54
TF-9	10/02/13	74.47		29.83		44.64
TF-9	04/09/14	74.47		30.43		44.04
TF-9	04/17/14	74.47		30.32		44.15
TF-9	10/27/14	74.47		30.67		43.80
TF-9R	10/03/17	78.00		37.05		40.95
TF-9R	04/16/18	78.00		37.34		40.66
TF-9R	11/05/18	78.00		37.81		40.19
TF-9R	04/19/19			NM		NC
TF-9R	10/28/19	78.00		38.14		39.86
TF-9R	05/04/20	78.00		36.45		41.55
TFR-12	04/16/18		35.57	38.23	2.66	NC
TFR-12	11/05/18		35.66	39.21	3.55	NC
TFR-12	04/15/19		35.51	35.52	0.01	NC
TFR-12	10/30/19			NM		NC
TFR-12	05/05/20	76.81		35.47		41.34
TFR-14	04/16/18		36.18	36.80	0.62	NC
TFR-14	11/05/18		36.80	37.29	0.49	NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TFR-14	04/15/19		35.98	36.06	0.08	NC
TFR-14	10/30/19			NM		NC
TFR-14	05/05/20	77.34		34.99		42.35
TFR-15	04/16/18		35.88	36.55	0.67	NC
TFR-15	11/05/18		36.10	38.00	1.90	NC
TFR-15	04/15/19		35.34	35.80	0.46	NC
TFR-15	10/30/19			NM		NC
TFR-15	05/05/20	76.89		35.72		41.17
TFR-18	04/16/18		33.82	34.61	0.79	NC
TFR-18	11/05/18		34.59	35.50	0.91	NC
TFR-18	04/15/19		33.72	33.75	0.03	NC
TFR-18	10/30/19			NM		NC
TFR-18	05/05/20	75.18		33.82		41.36
TFR-22	04/16/18		32.60	37.85	5.25	NC
TFR-22	11/05/18		33.51	36.59	3.08	NC
TFR-22	04/15/19		33.09	33.52	0.43	NC
TFR-22	10/30/19			NM		NC
TFR-22	05/05/20	74.65	33.38	33.94	0.56	41.16
TFR-24	04/16/18		33.86	36.64	2.78	NC
TFR-24	11/05/18		33.30	36.75	3.45	NC
TFR-24	04/15/19		32.84	32.98	0.14	NC
TFR-24	10/30/19			NM		NC
TFR-24	05/05/20	74.42	33.85	33.87	0.02	40.57
TFR-27	04/16/18		34.08	36.90	2.82	NC
TFR-27	11/05/18		33.49	35.21	1.72	NC
TFR-27	04/15/19		33.80	34.06	0.26	NC
TFR-27	10/30/19			NM		NC
TFR-27	05/05/20	74.65		33.83		40.82
TFR-29	04/16/18		32.26	39.68	7.42	NC
TFR-29	11/05/18		33.15	37.95	4.80	NC
TFR-29	04/15/19		32.70	34.75	2.05	NC
TFR-29	10/30/19			NM		NC
TFR-29	05/05/20	74.69	32.59	36.52	3.93	41.31
TFR-33	04/16/18		34.40	37.12	2.72	NC
TFR-33	11/05/18		34.20	37.10	2.90	NC
TFR-33	04/15/19		33.28	33.80	0.52	NC
TFR-33	10/30/19			NM		NC
TFR-33	05/05/20	75.12		33.88		41.24
TFR-9	04/16/18		35.94	38.43	2.49	NC
TFR-9	11/05/18		36.20	38.40	2.20	NC
TFR-9	04/15/19			35.61		NC
TFR-9	10/30/19			NM		NC
TFR-9	05/05/20	77.06		35.29		41.77
VE-1	04/07/03	77.70		29.55		48.15
VE-1	10/06/03	77.70		29.39		48.31
VE-1	04/19/04	77.70		30.17		47.53
VE-1	11/01/04	77.70		30.05		47.65
VE-1	05/01/06	77.70		26.58		51.12
VE-1	04/11/08	77.70		28.68		49.02
VE-1	10/13/08	77.70		29.78		47.92

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
VE-1	04/08/10			30.02		NC
VE-2	04/07/03	77.26		28.95		48.31
VE-2	10/06/03	77.26		28.89		48.37
VE-2	04/19/04	77.26		30.02		47.24
VE-2	11/01/04	77.26		29.69		47.57
VE-2	05/01/06	77.26		25.93		51.33
VE-2	04/11/08	77.26		28.25		49.01
VE-2	10/13/08	77.26		29.33		47.93
VE-2	04/07/10			30.36		NC
VEW-1	08/07/01	74.32		NM		NC
VEW-1	10/04/10			NM		NC
VEW-1	04/11/11			NM		NC
VEW-1	10/10/11			DRY		NC
VEW-1	04/16/12			NM		NC
VEW-1	07/09/12			NM		NC
VEW-1	10/15/12			DRY		NC
VEW-1	04/08/13			DRY		NC
VEW-1	10/07/13			DRY		NC
VEW-1	10/27/14			DRY		NC
VEW-1	04/20/15			DRY		NC
VEW-1	10/19/15			DRY		NC
VEW-1	04/11/16			DRY		NC
VEW-1	10/03/16			DRY		NC
VEW-1	10/03/16			DRY		NC
VEW-1	04/17/17			DRY		NC
VEW-1	10/02/17			DRY		NC
VEW-1	04/16/18			DRY		NC
VEW-1	11/05/18			DRY		NC
VEW-1	04/16/19			NM		NC
VEW-1	10/28/19			DRY		NC
VEW-1	05/04/20			DRY		NC
VEW-2	08/07/01	76.57		NM		NC
VEW-2	10/04/10			NM		NC
VEW-2	04/11/11			NM		NC
VEW-2	10/10/11			DRY		NC
VEW-2	04/16/12			NM		NC
VEW-2	07/09/12			NM		NC
VEW-2	10/15/12			DRY		NC
VEW-2	04/08/13			DRY		NC
VEW-2	10/07/13			DRY		NC
VEW-2	10/27/14			DRY		NC
VEW-2	04/20/15			DRY		NC
VEW-2	10/19/15			DRY		NC
VEW-2	04/11/16			DRY		NC
VEW-2	10/03/16			DRY		NC
VEW-2	10/03/16			DRY		NC
VEW-2	04/17/17			DRY		NC
VEW-2	10/02/17			DRY		NC
VEW-2	04/16/18			DRY		NC
VEW-2	11/05/18			DRY		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
VEW-2	04/16/19			NM		NC
VEW-2	10/28/19			DRY		NC
VEW-2	05/04/20			DRY		NC
VS-01	10/06/03			26.30		NC
VS-01	04/19/04			26.88		NC
VS-01	05/01/06			23.95		NC
VS-01	05/01/06			24.01		NC
VS-01	12/01/06			24.81		NC
VS-01	12/01/06			24.92		NC
VS-01	11/12/07			24.81		NC
VS-01	11/12/07			24.92		NC
VS-01	04/14/08			25.18		NC
VS-01	04/14/08			25.48		NC
VS-01	10/14/08			26.69		NC
VS-01	10/14/08			26.87		NC
VS-02	10/06/03			25.63		NC
VS-02	04/19/04			25.08		NC
VS-02	04/27/07			25.50		NC
VS-03	10/06/03			27.04		NC
VS-03	04/19/04			28.25		NC
VS-03	05/01/06			24.21		NC
VS-03	05/01/06			24.36		NC
VS-03	12/01/06			25.18		NC
VS-03	12/01/06			25.21		NC
VS-03	04/27/07			25.51		NC
VS-03	04/30/07			25.51		NC
VS-03	11/12/07			26.01		NC
VS-03	11/12/07			26.33		NC
VS-03	04/11/08			25.56		NC
VS-03	04/11/08			25.90		NC
VS-03	10/14/08			26.60		NC
VS-03	10/14/08			26.85		NC
VS-03	04/08/10			26.48		NC
VS-03	04/08/10			27.10		NC
WCW-1	11/20/96	72.86		26.13		46.73
WCW-1	07/01/97	72.86		26.77		46.09
WCW-1	12/31/97	72.86		26.09		46.77
WCW-1	05/01/98	72.86		24.21		48.65
WCW-1	02/02/99	72.86		23.24		49.62
WCW-1	05/04/99	72.86		23.78		49.08
WCW-1	08/09/99	72.86		24.15		48.71
WCW-1	11/15/99	72.86		24.27		48.59
WCW-1	02/28/00	72.86		24.31		48.55
WCW-1	05/15/00	72.86		27.79		45.07
WCW-1	08/28/00	72.86		24.68		48.18
WCW-1	11/13/00	72.86		24.66		48.20
WCW-1	02/05/01	72.86		24.60		48.26
WCW-1	05/07/01	72.86		23.99		48.87
WCW-1	09/18/01	72.86		23.68		49.18
WCW-1	01/29/02	72.86		23.85		49.01

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-1	04/08/02	72.86		24.13		48.73
WCW-1	10/21/02	72.86		24.65		48.21
WCW-1	04/07/03	72.86		24.65		48.21
WCW-1	10/06/03	72.86		24.49		48.37
WCW-1	04/19/04	72.86		24.98		47.88
WCW-1	05/10/04	72.86		24.93		47.93
WCW-1	11/01/04	72.86		25.26		47.60
WCW-1	05/02/05	72.86		22.57		50.29
WCW-1	05/01/06	72.86		22.13		50.73
WCW-1	12/01/06	72.86		22.91		49.95
WCW-1	04/30/07	72.86		22.20		50.66
WCW-1	11/12/07	72.86		23.52		49.34
WCW-1	04/14/08	72.86		23.57		49.29
WCW-1	10/14/08	72.86		24.19		48.67
WCW-1	04/20/09	72.86		24.26		48.60
WCW-1	01/12/10	72.86		25.91		46.95
WCW-1	05/24/10	72.86		25.10		47.76
WCW-1	05/28/10	72.86		25.05		47.81
WCW-1	10/01/10	72.86		25.29		47.57
WCW-1	04/08/11	72.86		24.82		48.04
WCW-1	04/11/11	72.86		24.73		48.13
WCW-1	07/07/11	72.86		24.40		48.46
WCW-1	10/06/11	72.86		24.57		48.29
WCW-1	04/16/12	72.86		25.23		47.63
WCW-1	07/09/12	72.86		NM		NC
WCW-1	10/15/12	72.86		NM		NC
WCW-1	04/08/13	72.86		26.83		46.03
WCW-1	10/07/13	72.86		27.63		45.23
WCW-1	04/14/14	72.86		27.73		45.13
WCW-1	10/27/14	72.86		28.53		44.33
WCW-1	04/20/15	72.86		29.08		43.78
WCW-1	10/19/15	72.86		29.90		42.96
WCW-1	04/11/16	72.86		30.70		42.16
WCW-1	10/03/16	72.86		31.50		41.36
WCW-1	10/03/16	72.86		31.50		41.36
WCW-1	04/17/17	72.86		31.00		41.86
WCW-1	10/02/17	72.86		31.74		41.12
WCW-1	04/16/18	72.86		32.28		40.58
WCW-1	11/05/18	72.86		32.77		40.09
WCW-1	04/16/19	72.86		31.95		40.91
WCW-1	10/28/19	72.86		32.70		40.16
WCW-1	05/04/20	72.86		32.02		40.84
WCW-10	11/20/96	74.06		27.61		46.45
WCW-10	07/01/97	74.06		27.23		46.83
WCW-10	12/31/97	74.06		27.21		46.85
WCW-10	05/01/98	74.06		23.22		50.84
WCW-10	05/04/99	74.06		24.52		49.54
WCW-10	08/09/99	74.06		24.63		49.43
WCW-10	11/15/99	74.06		24.89		49.17
WCW-10	05/15/00	74.06		25.50		48.56

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
WCW-10	11/13/00	74.06		25.18		48.88
WCW-10	05/07/01	74.06		24.66		49.40
WCW-10	04/08/02	74.06		24.71		49.35
WCW-10	10/21/02	74.06		25.20		48.86
WCW-10	04/07/03	74.06		25.23		48.83
WCW-10	05/10/04	74.06		25.41		48.65
WCW-10	11/01/04	74.06		25.66		48.40
WCW-10	05/02/05	74.06		23.47		50.59
WCW-10	05/01/06	74.06		23.17		50.89
WCW-10	04/30/07	74.06		23.74		50.32
WCW-10	11/12/07	74.06		24.41		49.65
WCW-10	10/14/08	74.06		24.95		49.11
WCW-10	04/20/09	74.06		24.90		49.16
WCW-10	01/12/10	74.06		26.40		47.66
WCW-10	05/24/10	74.06		25.70		48.36
WCW-10	05/28/10	74.06		25.67		48.39
WCW-10	10/01/10	74.06		25.86		48.20
WCW-10	01/08/11	74.06		25.92		48.14
WCW-10	04/08/11	74.06		25.62		48.44
WCW-10	04/11/11	74.06		25.55		48.51
WCW-10	07/07/11	74.06		25.40		48.66
WCW-10	10/06/11	74.06		25.41		48.65
WCW-10	04/16/12	74.06		25.80		48.26
WCW-10	07/09/12	74.06		NM		NC
WCW-10	10/15/12	74.06		NM		NC
WCW-10	04/08/13	74.06		26.73		47.33
WCW-10	10/07/13	74.06		28.01		46.05
WCW-10	04/14/14	74.06		28.00		46.06
WCW-10	10/27/14	74.06		28.95		45.11
WCW-10	04/20/15	74.06		29.17		44.89
WCW-10	10/19/15	74.06		30.00		44.06
WCW-10	04/11/16	74.06		30.79		43.27
WCW-10	10/03/16	74.06		31.81		42.25
WCW-10	10/03/16	74.06		31.81		42.25
WCW-10	04/17/17	74.06		32.13		41.93
WCW-10	10/02/17	74.06		32.52		41.54
WCW-10	04/16/18	74.06		33.20		40.86
WCW-10	11/05/18	74.06		34.02		40.04
WCW-10	04/16/19	74.06		34.52		39.54
WCW-10	10/28/19	74.06		33.91		40.15
WCW-10	05/04/20	74.06		34.99		39.07
WCW-11	11/20/96	75.29		29.24		46.05
WCW-11	07/01/97	75.29		28.91		46.38
WCW-11	12/31/97	75.29		29.14		46.15
WCW-11	05/01/98	75.29		26.04		49.25
WCW-11	05/04/99	75.29		26.63		48.66
WCW-11	08/09/99	75.29		26.30		48.99
WCW-11	11/15/99	75.29		26.55		48.74
WCW-11	05/15/00	75.29		26.91		48.38
WCW-11	11/13/00	75.29		26.77		48.52

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-11	05/07/01	75.29		26.65		48.64
WCW-11	04/08/02	75.29		26.45		48.84
WCW-11	10/21/02	75.29		26.72		48.57
WCW-11	04/07/03	75.29		26.78		48.51
WCW-11	05/10/04	75.29		26.89		48.40
WCW-11	11/01/04	75.29		27.22		48.07
WCW-11	05/02/05	75.29		25.23		50.06
WCW-11	05/01/06	75.29		24.45		50.84
WCW-11	04/30/07	75.29		25.18		50.11
WCW-11	11/12/07	75.29		25.97		49.32
WCW-11	10/16/08	75.29		26.61		48.68
WCW-11	04/20/09	75.29		26.62		48.67
WCW-11	01/12/10	75.29		27.83		47.46
WCW-11	05/24/10	75.29		27.77		47.52
WCW-11	05/28/10	75.29		27.46		47.83
WCW-11	10/01/10	75.29		27.65		47.64
WCW-11	01/08/11	75.29		27.67		47.62
WCW-11	04/08/11	75.29		27.39		47.90
WCW-11	04/11/11	75.29		27.43		47.86
WCW-11	07/07/11	75.29	27.18	27.19	0.01	48.11
WCW-11	10/06/11	75.29		27.11		48.18
WCW-11	04/16/12	75.29		27.56		47.73
WCW-11	07/09/12	75.29		NM		NC
WCW-11	10/15/12	75.29		NM		NC
WCW-11	04/08/13	75.29		26.91		48.38
WCW-11	10/07/13	75.29		29.54		45.75
WCW-11	04/14/14	75.29		29.79		45.50
WCW-11	10/27/14	75.29		30.61		44.68
WCW-11	04/20/15	75.29		31.19		44.10
WCW-11	10/19/15	75.29		32.02		43.27
WCW-11	04/11/16	75.29		32.67		42.62
WCW-11	10/03/16	75.29		33.31		41.98
WCW-11	10/03/16	75.29		33.31		41.98
WCW-11	04/17/17	75.29		33.65		41.64
WCW-11	10/02/17	75.29		34.14		41.15
WCW-11	04/16/18	75.29		34.85		40.44
WCW-11	11/05/18	75.29		35.51		39.78
WCW-11	04/16/19	75.29		35.09		40.20
WCW-11	10/28/19	75.29		35.57		39.72
WCW-11	05/04/20	75.29		35.65		39.64
WCW-12	11/20/96	76.27		30.89		45.38
WCW-12	07/01/97	76.27		30.34		45.93
WCW-12	12/31/97	76.27		30.59		45.68
WCW-12	05/01/98	76.27		29.31		46.96
WCW-12	05/04/99	76.27		27.63		48.64
WCW-12	08/09/99	76.27		27.81		48.46
WCW-12	11/15/99	76.27		28.20		48.07
WCW-12	05/15/00	76.27		28.17		48.10
WCW-12	11/13/00	76.27		28.21		48.06
WCW-12	05/07/01	76.27		27.79		48.48

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-12	04/08/02	76.27		27.70		48.57
WCW-12	10/21/02	76.27		28.24		48.03
WCW-12	04/07/03	76.27		28.23		48.04
WCW-12	05/10/04	76.27		28.34		47.93
WCW-12	11/01/04	76.27		28.74		47.53
WCW-12	05/02/05	76.27		26.61		49.66
WCW-12	05/01/06	76.27		25.95		50.32
WCW-12	12/01/06	76.27		26.39		49.88
WCW-12	04/30/07	76.27		26.39		49.88
WCW-12	11/12/07	76.27		27.15		49.12
WCW-12	04/14/08	76.27		27.14		49.13
WCW-12	10/16/08	76.27		27.93		48.34
WCW-12	04/20/09	76.27		27.82		48.45
WCW-12	10/19/09	76.27		28.52		47.75
WCW-12	01/12/10	76.27		29.04		47.23
WCW-12	05/24/10	76.27		28.90		47.37
WCW-12	05/28/10	76.27		28.90		47.37
WCW-12	01/08/11	76.27		29.16		47.11
WCW-12	04/08/11	76.27		28.79		47.48
WCW-12	04/11/11	76.27		28.70		47.57
WCW-12	07/07/11	76.27		28.60		47.67
WCW-12	10/06/11	76.27		28.55		47.72
WCW-12	04/16/12	76.27		29.05		47.22
WCW-12	07/09/12	76.27		NM		NC
WCW-12	10/15/12	76.27		NM		NC
WCW-12	04/08/13	76.27		29.98		46.29
WCW-12	10/07/13	76.27		31.13		45.14
WCW-12	04/14/14	76.27		31.30		44.97
WCW-12	10/27/14	76.27		32.35		43.92
WCW-12	04/20/15	76.27		32.62		43.65
WCW-12	10/19/15	76.27		33.32		42.95
WCW-12	04/11/16	76.27		34.06		42.21
WCW-12	10/03/16	76.27		34.60		41.67
WCW-12	10/03/16	76.27		34.60		41.67
WCW-12	04/17/17	76.27		35.00		41.27
WCW-12	10/02/17	76.27		35.22		41.05
WCW-12	04/16/18	76.27		35.72		40.55
WCW-12	11/05/18	76.27		36.23		40.04
WCW-12	04/16/19	76.27		36.12		40.15
WCW-12	10/28/19	76.27		36.51		39.76
WCW-12	05/04/20	76.27		36.69		39.58
WCW-13	11/20/96	77.70		32.51		45.19
WCW-13	07/01/97	77.70		32.44		45.26
WCW-13	12/31/97	77.70		32.24		45.46
WCW-13	05/01/98	77.70		30.90		46.80
WCW-13	05/04/99	77.70		29.39		48.31
WCW-13	08/09/99	77.70		30.82		46.88
WCW-13	11/15/99	77.70		29.96		47.74
WCW-13	05/15/00	77.70		29.83		47.87
WCW-13	08/28/00	77.70		29.92		47.78

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-13	11/13/00	77.70		29.96		47.74
WCW-13	02/05/01	77.70		30.15		47.55
WCW-13	05/07/01	77.70		29.80		47.90
WCW-13	09/18/01	77.70		29.25		48.45
WCW-13	01/29/02	77.70		29.40		48.30
WCW-13	04/08/02	77.70		29.51		48.19
WCW-13	07/29/02	77.70		29.71		47.99
WCW-13	10/21/02	77.70		29.94		47.76
WCW-13	01/27/03	77.70		30.00		47.70
WCW-13	04/07/03	77.70		30.02		47.68
WCW-13	07/31/03	77.70		29.80		47.90
WCW-13	01/27/04	77.70		30.01		47.69
WCW-13	05/10/04	77.70		30.10		47.60
WCW-13	07/19/04	77.70		29.22		48.48
WCW-13	11/01/04	77.70		30.44		47.26
WCW-13	02/01/05	77.70		30.15		47.55
WCW-13	05/02/05	77.70		28.35		49.35
WCW-13	08/01/05	77.70		27.66		50.04
WCW-13	02/27/06	77.70		27.46		50.24
WCW-13	05/01/06	77.70		27.57		50.13
WCW-13	09/18/06	77.70		27.66		50.04
WCW-13	12/01/06	77.70		28.10		49.60
WCW-13	03/12/07	77.70		28.00		49.70
WCW-13	04/30/07	77.70		28.06		49.64
WCW-13	08/28/07	77.70		28.31		49.39
WCW-13	11/12/07	77.70		28.79		48.91
WCW-13	02/19/08	77.70		28.80		48.90
WCW-13	04/14/08	77.70		28.78		48.92
WCW-13	08/11/08	77.70		29.12		48.58
WCW-13	10/16/08	77.70		29.62		48.08
WCW-13	04/20/09	77.70		29.61		48.09
WCW-13	07/20/09	77.70		30.20		47.50
WCW-13	10/19/09	77.70		30.26		47.44
WCW-13	01/12/10	77.70		31.56		46.14
WCW-13	03/15/10	77.70		31.34		46.36
WCW-13	05/24/10	77.70		30.65		47.05
WCW-13	05/28/10	77.70		30.68		47.02
WCW-13	10/04/10	77.70		30.61		47.09
WCW-13	01/08/11	77.70		31.00		46.70
WCW-13	01/10/11	77.70		30.96		46.74
WCW-13	04/08/11	77.70		29.59		48.11
WCW-13	04/11/11	77.70		30.52		47.18
WCW-13	07/07/11	77.70		30.42		47.28
WCW-13	07/11/11	77.70		30.24		47.46
WCW-13	10/10/11	77.70		30.30		47.40
WCW-13	01/09/12	77.70		30.24		47.46
WCW-13	04/16/12	77.70		30.81		46.89
WCW-13	07/09/12	77.70		31.05		46.65
WCW-13	10/15/12	77.70		31.38		46.32
WCW-13	01/14/13	77.70		31.54		46.16

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-13	04/08/13	77.70		31.67		46.03
WCW-13	10/07/13	77.70		32.66		45.04
WCW-13	04/14/14	77.70		32.94		44.76
WCW-13	10/27/14	77.70		33.67		44.03
WCW-13	04/20/15	77.70		34.10		43.60
WCW-13	10/19/15	77.70		34.75		42.95
WCW-13	04/11/16	77.70		35.32		42.38
WCW-13	10/03/16	77.70		36.03		41.67
WCW-13	10/03/16	77.70		36.03		41.67
WCW-13	04/17/17	77.70		36.83		40.87
WCW-13	10/02/17	77.70		36.64		41.06
WCW-13	04/16/18	77.70		37.10		40.60
WCW-13	11/05/18	77.70		37.68		40.02
WCW-13	04/16/19	77.70		38.03		39.67
WCW-13	10/28/19	77.70		38.13		39.57
WCW-13	05/04/20	77.70		38.41		39.29
WCW-14	05/03/99	78.81		30.67		48.14
WCW-14	08/09/99	78.81		30.83		47.98
WCW-14	11/15/99	78.81		31.19		47.62
WCW-14	05/15/00	78.81		31.02		47.79
WCW-14	11/13/00	78.81		31.26		47.55
WCW-14	05/07/01	78.81		30.85		47.96
WCW-14	04/08/02	78.81		30.71		48.10
WCW-14	10/21/02	78.81		31.07		47.74
WCW-14	04/07/03	78.81		31.11		47.70
WCW-14	05/10/04	78.81		31.29		47.52
WCW-14	11/01/04	78.81		31.59		47.22
WCW-14	05/02/05	78.81		29.38		49.43
WCW-14	05/01/06	78.81		28.59		50.22
WCW-14	12/01/06	78.81		29.22		49.59
WCW-14	04/30/07	78.81		29.16		49.65
WCW-14	11/12/07	78.81		29.90		48.91
WCW-14	04/14/08	78.81		29.85		48.96
WCW-14	10/16/08	78.81		30.74		48.07
WCW-14	04/20/09	78.81		30.83		47.98
WCW-14	10/19/09	78.81		31.32		47.49
WCW-14	01/12/10	78.81		32.24		46.57
WCW-14	05/24/10	78.81		31.87		46.94
WCW-14	05/28/10	78.81		31.84		46.97
WCW-14	01/08/11	78.81		32.13		46.68
WCW-14	04/08/11	78.81		31.57		47.24
WCW-14	04/11/11	78.81		31.66		47.15
WCW-14	07/07/11	78.81		31.60		47.21
WCW-14	10/06/11	78.81		31.57		47.24
WCW-14	04/16/12	78.81		31.97		46.84
WCW-14	07/09/12	78.81		NM		NC
WCW-14	10/15/12	78.81		NM		NC
WCW-14	04/08/13	78.81		32.71		46.10
WCW-14	10/07/13	78.81		33.41		45.40
WCW-14	04/14/14	78.81		34.01		44.80

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-14	10/27/14	78.81		34.67		44.14
WCW-14	04/20/15	78.81		35.09		43.72
WCW-14	10/19/15	78.81		35.71		43.10
WCW-14	04/11/16	78.81		36.22		42.59
WCW-14	10/03/16	78.81		36.70		42.11
WCW-14	10/03/16	78.81		36.70		42.11
WCW-14	04/17/17	78.81		37.40		41.41
WCW-14	10/02/17	78.81		37.60		41.21
WCW-14	04/16/18	78.81		37.91		40.90
WCW-14	11/05/18	78.81		38.68		40.13
WCW-14	04/16/19	78.81		38.95		39.86
WCW-14	10/28/19	78.81		39.20		39.61
WCW-14	05/04/20	78.81		39.36		39.45
WCW-2	11/20/96	75.34		29.34		46.00
WCW-2	07/01/97	75.34		29.82		45.52
WCW-2	12/31/97	75.34		29.45		45.89
WCW-2	05/01/98	75.34		26.80		48.54
WCW-2	02/02/99	75.34		26.40		48.94
WCW-2	05/03/99	75.34		26.94		48.40
WCW-2	08/09/99	75.34		27.21		48.13
WCW-2	11/15/99	75.34		27.47		47.87
WCW-2	02/28/00	75.34		27.44		47.90
WCW-2	05/15/00	75.34		27.42		47.92
WCW-2	08/28/00	75.34		27.63		47.71
WCW-2	1	75.34				1
	11/13/00			28.87		46.47
WCW-2	02/05/01	75.34		27.62		47.72
WCW-2	05/07/01	75.34		27.06		48.28
WCW-2	09/18/01	75.34		26.64		48.70
WCW-2	01/29/02	75.34		26.76		48.58
WCW-2	04/08/02	75.34		27.10		48.24
WCW-2	10/21/02	75.34		27.47		47.87
WCW-2	04/07/03	75.34		27.47		47.87
WCW-2	10/06/03	75.34		27.40		47.94
WCW-2	04/19/04	75.34		25.80		49.54
WCW-2	05/10/04	75.34		27.80		47.54
WCW-2	11/01/04	75.34		28.04		47.30
WCW-2	05/02/05	75.34		25.69		49.65
WCW-2	05/01/06	75.34		24.90		50.44
WCW-2	12/01/06	75.34		25.52		49.82
WCW-2	04/30/07	75.34		25.49		49.85
WCW-2	11/12/07	75.34		26.15		49.19
WCW-2	04/14/08	75.34		26.15		49.19
WCW-2	10/14/08	75.34		26.88		48.46
WCW-2	04/20/09	75.34		27.31		48.03
WCW-2	10/19/09	75.34		27.90		47.44
WCW-2	01/12/10	75.34		28.11		47.23
WCW-2	05/24/10	75.34		28.00		47.34
WCW-2	05/28/10	75.34		27.95		47.39
WCW-2	01/08/11	75.34		28.36		46.98
WCW-2	04/11/11	75.34		27.67		47.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-2	04/12/11	75.34		27.74		47.60
WCW-2	07/07/11	75.34		27.40		47.94
WCW-2	10/06/11	75.34		27.54		47.80
WCW-2	04/16/12	75.34		28.13		47.21
WCW-2	07/09/12	75.34		NM		NC
WCW-2	10/15/12	75.34		NM		NC
WCW-2	04/08/13	75.34		29.11		46.23
WCW-2	10/07/13	75.34		30.25		45.09
WCW-2	04/14/14	75.34		31.71		43.63
WCW-2	10/27/14	75.34		31.42		43.92
WCW-2	04/20/15	75.34		32.84		42.50
WCW-2	10/19/15	75.34		32.52		42.82
WCW-2	04/11/16	75.34		33.05		42.29
WCW-2	10/03/16	75.34		33.60		41.74
WCW-2	10/03/16	75.34		33.60		41.74
WCW-2	04/17/17	75.34		33.62		41.72
WCW-2	10/02/17	75.34		33.94		41.40
WCW-2	04/16/18	75.34		34.41		40.93
WCW-2	11/05/18	75.34		34.78		40.56
WCW-2	04/16/19	75.34		34.72		40.62
WCW-2	10/28/19	75.34		35.02		40.32
WCW-2	05/04/20	75.34		35.00		40.34
WCW-3	11/20/96	76.16		30.48		45.68
WCW-3	07/01/97	76.16		31.00		45.16
WCW-3	12/31/97	76.16		30.61		45.55
WCW-3	05/01/98	76.16		29.00		47.16
WCW-3	02/02/99	76.16		27.82		48.34
WCW-3	05/03/99	76.16		28.33		47.83
WCW-3	08/09/99	76.16		28.56		47.60
WCW-3	11/15/99	76.16		28.83		47.33
WCW-3	02/28/00	76.16		28.58		47.58
WCW-3	05/15/00	76.16		28.56		47.60
WCW-3	08/28/00	76.16		28.72		47.44
WCW-3	11/13/00	76.16		28.16		48.00
WCW-3	02/05/01	76.16		28.70		47.46
WCW-3	05/07/01	76.16		28.15		48.01
WCW-3	09/18/01	76.16		27.78		48.38
WCW-3	01/29/02	76.16		27.99		48.17
WCW-3	04/08/02	76.16		28.25		47.91
WCW-3	07/29/02	76.16		28.41		47.75
WCW-3	10/21/02	76.16		28.50		47.66
WCW-3	01/27/03	76.16		28.47		47.69
WCW-3	04/07/03	76.16		28.49		47.67
WCW-3	07/30/03	76.16		28.29		47.87
WCW-3	10/06/03	76.16		28.44		47.72
WCW-3	01/27/04	76.16		28.58		47.58
WCW-3	05/10/04	76.16		28.34		47.82
WCW-3	07/19/04	76.16		28.18		47.98
WCW-3	11/01/04	76.16		29.04		47.12
WCW-3	02/01/05	76.16		28.54		47.62

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
WCW-3	05/02/05	76.16		26.58		49.58
WCW-3	02/27/06	76.16		25.75		50.41
WCW-3	05/01/06	76.16		25.95		50.21
WCW-3	09/18/06	76.16		26.11		50.05
WCW-3	12/01/06	76.16		26.56		49.60
WCW-3	03/12/07	76.16		26.52		49.64
WCW-3	04/30/07	76.16		26.45		49.71
WCW-3	08/28/07	76.16		27.43		48.73
WCW-3	11/12/07	76.16		27.21		48.95
WCW-3	02/19/08	76.16		27.21		48.95
WCW-3	04/14/08	76.16		27.14		49.02
WCW-3	08/11/08	76.16		27.59		48.57
WCW-3	10/14/08	76.16		27.99		48.17
WCW-3	04/20/09	76.16		28.19		47.97
WCW-3	07/20/09	76.16		28.48		47.68
WCW-3	10/19/09	76.16		28.84		47.32
WCW-3	01/12/10	76.16		30.40		45.76
WCW-3	03/15/10	76.16		29.44		46.72
WCW-3	05/24/10	76.16		29.30		46.86
WCW-3	05/28/10	76.16		29.21		46.95
WCW-3	10/04/10	76.16		29.26		46.90
WCW-3	01/08/11	76.16		29.58		46.58
WCW-3	01/10/11	76.16		29.50		46.66
WCW-3	04/11/11	76.16		28.84		47.32
WCW-3	04/12/11	76.16		28.95		47.21
WCW-3	07/07/11	76.16		28.75		47.41
WCW-3	07/11/11	76.16		28.57		47.59
WCW-3	10/10/11	76.16		28.64		47.52
WCW-3	01/09/12	76.16		29.00		47.16
WCW-3	04/16/12	76.16		29.35		46.81
WCW-3	07/09/12	76.16		29.64		46.52
WCW-3	10/15/12	76.16		29.98		46.18
WCW-3	01/14/13	76.16		30.32		45.84
WCW-3	04/08/13	76.16		30.24		45.92
WCW-3	10/07/13	76.16		31.00		45.16
WCW-3	04/14/14	76.16		31.81		44.35
WCW-3	10/27/14	76.16		32.39		43.77
WCW-3	04/20/15	76.16		32.40		43.76
WCW-3	10/19/15	76.16		33.38		42.78
WCW-3	04/11/16	76.16		33.83		42.33
WCW-3	10/03/16	76.16		34.35		41.81
WCW-3	10/03/16	76.16		34.35		41.81
WCW-3	04/17/17	76.16		34.70		41.46
WCW-3	10/02/17	76.16		34.79		41.37
WCW-3	04/16/18	76.16		35.26		40.90
WCW-3	11/05/18	76.16		35.62		40.54
WCW-3	04/16/19	76.16		35.82		40.34
WCW-3	10/28/19	76.16		35.98		40.18
WCW-3	05/04/20	76.16		36.10		40.06
WCW-4	11/20/96	78.05		32.61		45.44

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-4	07/01/97	78.05		32.95		45.10
WCW-4	12/31/97	78.05		32.63		45.42
WCW-4	05/01/98	78.05		31.10		46.95
WCW-4	05/03/99	78.05		30.25		47.80
WCW-4	08/09/99	78.05		30.45		47.60
WCW-4	11/15/99	78.05		30.85		47.20
WCW-4	05/15/00	78.05		34.00		44.05
WCW-4	11/13/00	78.05		30.69		47.36
WCW-4	05/07/01	78.05		31.16		46.89
WCW-4	04/08/02	78.05		30.25		47.80
WCW-4	10/21/02	78.05		30.46		47.59
WCW-4	04/07/03	78.05		30.38		47.67
WCW-4	10/06/03	78.05		30.31		47.74
WCW-4	05/10/04	78.05		30.61		47.44
WCW-4	11/01/04	78.05		30.98		47.07
WCW-4	05/02/05	78.05		28.52		49.53
WCW-4	08/01/05	78.05		27.84		50.21
WCW-4	05/01/06	78.05		27.90		50.15
WCW-4	12/01/06	78.05		28.54		49.51
WCW-4	04/30/07	78.05		28.50		49.55
WCW-4	11/12/07	78.05		29.23		48.82
WCW-4	04/14/08	78.05		29.12		48.93
WCW-4	10/14/08	78.05		29.96		48.09
WCW-4	04/20/09	78.05		30.20		47.85
WCW-4	10/19/09	78.05		30.83		47.22
WCW-4	01/12/10	78.05		31.40		46.65
WCW-4	05/24/10	78.05		31.26		46.79
WCW-4	05/28/10	78.05		31.23		46.82
WCW-4	01/08/11	78.05		31.57		46.48
WCW-4	04/08/11	78.05		29.98		48.07
WCW-4	04/11/11	78.05		30.88		47.17
WCW-4	07/07/11	78.05		30.86		47.19
WCW-4	10/06/11	78.05		30.96		47.09
WCW-4	04/16/12	78.05		31.17		46.88
WCW-4	07/09/12	78.05		NM		NC
WCW-4	10/15/12	78.05		NM		NC
WCW-4	04/08/13	78.05		32.12		45.93
WCW-4	10/07/13	78.05		32.78		45.27
WCW-4	04/14/14	78.05		33.54		44.51
WCW-4	10/27/14	78.05		34.21		43.84
WCW-4	04/20/15	78.05		34.52		43.53
WCW-4	10/19/15	78.05		35.10		42.95
WCW-4	04/11/16	78.05		35.60		42.45
WCW-4	10/03/16	78.05		36.10		41.95
WCW-4	10/03/16	78.05		36.10		41.95
WCW-4	04/17/17	78.05		36.61		41.44
WCW-4	10/02/17	78.05		36.79		41.26
WCW-4	04/16/18	78.05		37.20		40.85
WCW-4	11/05/18	78.05		37.61		40.44
WCW-4	04/16/19	78.05		37.89		40.16

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-4	10/28/19	78.05		38.03		40.02
WCW-4	05/04/20	78.05		38.27		39.78
WCW-5	11/20/96	73.49		26.94		46.55
WCW-5	07/01/97	73.49		27.65		45.84
WCW-5	12/31/97	73.49		27.10		46.39
WCW-5	05/01/98	73.49		25.28		48.21
WCW-5	05/04/99	73.49		24.80		48.69
WCW-5	08/09/99	73.49		25.11		48.38
WCW-5	11/15/99	73.49		25.46		48.03
WCW-5	05/15/00	73.49		25.14		48.35
WCW-5	11/13/00	73.49		25.95		47.54
WCW-5	05/07/01	73.49		24.82		48.67
WCW-5	04/08/02	73.49		24.85		48.64
WCW-5	10/21/02	73.49		29.34		44.15
WCW-5	04/07/03	73.49		25.38		48.11
WCW-5	10/06/03	73.49		25.27		48.22
WCW-5	05/10/04	73.49		25.90		47.59
WCW-5	11/01/04	73.49		26.09		47.40
WCW-5	05/02/05	73.49		23.44		50.05
WCW-5	05/01/06	73.49		22.85		50.64
WCW-5	12/01/06	73.49		23.80		49.69
WCW-5	04/30/07	73.49		23.56		49.93
WCW-5	11/12/07	73.49		24.15		49.34
WCW-5	04/14/08	73.49		24.20		49.29
WCW-5	10/14/08	73.49		24.82		48.67
WCW-5	04/20/09	73.49		24.97		48.52
WCW-5	10/19/09	73.49		25.71		47.78
WCW-5	01/12/10	73.49		26.53		46.96
WCW-5	05/24/10	73.49		25.70		47.79
WCW-5	05/28/10	73.49		25.65		47.84
WCW-5	01/08/11	73.49		26.15		47.34
WCW-5	04/08/11	73.49		25.32		48.17
WCW-5	04/11/11	73.49		25.23		48.26
WCW-5	07/07/11	73.49		24.85		48.64
WCW-5	10/06/11	73.49		25.18		48.31
WCW-5	04/16/12	73.49		25.92		47.57
WCW-5	07/09/12	73.49		NM		NC
WCW-5	10/15/12	73.49		NM		NC
WCW-5	04/08/13	73.49		27.17		46.32
WCW-5	10/07/13	73.49		28.62		44.87
WCW-5	04/14/14	73.49		28.76		44.67
WCW-5	10/27/14	73.49		29.51		43.98
WCW-5	04/20/15	73.49		29.93		43.56
WCW-5	10/19/15	73.49		30.77		43.30
WCW-5	04/11/16	73.49		31.48		42.72
WCW-5	10/03/16	73.49		32.20		41.29
WCW-5				•		+
	10/03/16	73.49		32.20		41.29
WCW-5	04/17/17	73.49		31.21		42.28
WCW-5	10/02/17 04/16/18	73.49 73.49		32.34 32.90		41.15 40.59

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-5	11/05/18	73.49		33.38		40.11
WCW-5	11/05/18	73.49		33.38		40.11
WCW-5	04/16/19	73.49		32.51		40.98
WCW-5	10/28/19	73.49		33.28		40.21
WCW-5	05/04/20	73.49		33.67		39.82
WCW-6	11/20/96	75.52		29.55		45.97
WCW-6	07/01/97	75.52		30.17		45.35
WCW-6	12/31/97	75.52		29.46		46.06
WCW-6	05/01/98	75.52		27.67		47.85
WCW-6	05/04/99	75.52		27.38		48.14
WCW-6	08/09/99	75.52		27.82		47.70
WCW-6	11/15/99	75.52		27.90		47.62
WCW-6	05/15/00	75.52		27.68		47.84
WCW-6	11/13/00	75.52		28.67		46.85
WCW-6	05/07/01	75.52		27.21		48.31
WCW-6	04/08/02	75.52		27.52		48.00
WCW-6	10/21/02	75.52		27.72		47.80
WCW-6	04/07/03	75.52		27.63		47.89
WCW-6	10/06/03	75.52		27.75		47.77
WCW-6	05/10/04	75.52		28.35		47.17
WCW-6	11/01/04	75.52		28.51		47.01
WCW-6	05/02/05	75.52		25.64		49.88
WCW-6	05/01/06	75.52		25.10		50.42
WCW-6	12/01/06	75.52		26.06		49.46
WCW-6	04/30/07	75.52		25.79		49.73
WCW-6	11/12/07	75.52		26.44		49.08
WCW-6	04/14/08	75.52		26.41		49.11
WCW-6	10/14/08	75.52		27.13		48.39
WCW-6	04/20/09	75.52		27.40		48.12
WCW-6	10/19/09	75.52		27.87		47.65
WCW-6	01/12/10	75.52		28.24		47.28
WCW-6	05/24/10	75.52		28.10		47.42
WCW-6	05/28/10	75.52		28.02		47.50
WCW-6	01/08/11	75.52		28.58		46.94
WCW-6	04/08/11	75.52		27.55		47.97
WCW-6	04/11/11	75.52		27.41		48.11
WCW-6	07/07/11	75.52		27.19		48.33
WCW-6	10/06/11	75.52		27.62		47.90
WCW-6	10/10/11	75.52		27.33		48.19
WCW-6	04/16/12	75.52		28.33		47.19
WCW-6	07/09/12	75.52		NM		NC
WCW-6	10/15/12	75.52		NM		NC
WCW-6	04/08/13	75.52		29.59		45.93
WCW-6	10/07/13	75.52		30.56		44.96
WCW-6	04/14/14	75.52		31.12		44.40
WCW-6	10/27/14	75.52		31.69		43.83
WCW-6	04/20/15	75.52		32.08		43.44
WCW-6	10/19/15	75.52		32.82		42.70
WCW-6	04/11/16	75.52		33.53		41.99
WCW-6	10/03/16	75.52		34.00		41.52

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
WCW-6	10/03/16	75.52		34.00		41.52
WCW-6	04/17/17	75.52		33.51		42.01
WCW-6	10/02/17	75.52		34.22		41.30
WCW-6	04/16/18	75.52		34.70		40.82
WCW-6	11/05/18	75.52		35.11		40.41
WCW-6	11/05/18	75.52		35.11		40.41
WCW-6	04/16/19	75.52		34.45		41.07
WCW-6	10/28/19	75.52		35.15		40.37
WCW-6	05/04/20	75.52		34.75		40.77
WCW-7	11/20/96	76.44		30.55		45.89
WCW-7	07/01/97	76.44		31.50		44.94
WCW-7	12/31/97	76.44		30.79		45.65
WCW-7	05/01/98	76.44		28.81		47.63
WCW-7	05/04/99	76.44		29.26		47.18
WCW-7	08/09/99	76.44		29.75		46.69
WCW-7	11/15/99	76.44		29.86		46.58
WCW-7	05/15/00	76.44		29.02		47.42
WCW-7	11/13/00	76.44		29.69		46.75
WCW-7	02/05/01	76.44		29.10		47.34
WCW-7	05/07/01	76.44		28.48		47.96
WCW-7	09/18/01	76.44		28.18		48.26
WCW-7	01/29/02	76.44		28.64		47.80
WCW-7	04/08/02	76.44		29.03		47.41
WCW-7	07/29/02	76.44		28.94		47.50
WCW-7	10/21/02	76.44		28.93		47.51
WCW-7	01/27/03	76.44		28.70		47.74
WCW-7	04/07/03	76.44		28.72		47.72
WCW-7	07/31/03	76.44		28.67		47.77
WCW-7	10/06/03	76.44		29.03		47.41
WCW-7	01/27/04	76.44		28.98		47.46
WCW-7	05/10/04	76.44		29.46		46.98
WCW-7	07/19/04	76.44		30.18		46.26
WCW-7	11/01/04	76.44		29.56		46.88
WCW-7	02/01/05	76.44		28.76		47.68
WCW-7	05/02/05	76.44		26.51		49.93
WCW-7	08/01/05	76.44		25.72		50.72
WCW-7	02/27/06	76.44		25.09		51.35
WCW-7	05/01/06	76.44		26.41		50.03
WCW-7	09/18/06	76.44		26.72		49.72
WCW-7	12/01/06	76.44		27.13		49.31
WCW-7	03/12/07	76.44		27.28		49.16
WCW-7	04/30/07	76.44		26.96		49.48
WCW-7	08/28/07	76.44		26.70		49.74
WCW-7	11/12/07	76.44		27.67		48.77
WCW-7	02/19/08	76.44		27.69		48.75
WCW-7	04/14/08	76.44		27.56		48.88
WCW-7	08/11/08	76.44		28.00		48.44
WCW-7	10/16/08	76.44		28.53		47.91
WCW-7	04/20/09	76.44		28.72		47.72
WCW-7	07/20/09	76.44		28.94		47.72

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-7	10/19/09	76.44		29.29		47.15
WCW-7	01/12/10	76.44		29.94		46.50
WCW-7	03/15/10	76.44		30.00		46.44
WCW-7	05/24/10	76.44		29.75		46.69
WCW-7	05/28/10	76.44		29.65		46.79
WCW-7	10/04/10	76.44		29.53		46.91
WCW-7	01/08/11	76.44		30.23		46.21
WCW-7	01/10/11	76.44		29.87		46.57
WCW-7	04/08/11	76.44		29.04		47.40
WCW-7	04/11/11	76.44		28.90		47.54
WCW-7	07/07/11	76.44		28.96		47.48
WCW-7	07/11/11	76.44		28.74		47.70
WCW-7	10/10/11	76.44		28.93		47.51
WCW-7	01/09/12	76.44		29.35		47.09
WCW-7	04/16/12	76.44		29.17		47.27
WCW-7	07/09/12	76.44		28.34		48.10
WCW-7	10/15/12	76.44		30.41		46.03
WCW-7	01/14/13	76.44		30.88		45.56
WCW-7	04/08/13	76.44		30.91		45.53
WCW-7	10/07/13	76.44		32.25		44.19
WCW-7	04/14/14	76.44		32.46		43.98
WCW-7	10/27/14	76.44		32.88		43.56
WCW-7	04/20/15	76.44		33.22		43.22
WCW-7	10/19/15	76.44		34.05		42.39
WCW-7	04/11/16	76.44		34.46		41.98
WCW-7	10/03/16	76.44		34.22		42.22
WCW-7	10/03/16	76.44		34.22		42.22
WCW-7	04/17/17	76.44		DRY		NC
WCW-7	10/02/17	76.44		35.34		41.10
WCW-7	04/16/18	76.44		35.49		40.95
WCW-7	11/05/18	76.44		35.62		40.82
WCW-7	04/16/19	76.44		35.42		41.02
WCW-7	10/28/19	76.44		35.97		40.47
WCW-7	05/04/20	76.44		36.27		40.17
WCW-8	11/20/96	77.34		31.59		45.75
WCW-8	07/01/97	77.34		32.38		44.96
WCW-8	12/31/97	77.34		31.81		45.53
WCW-8	05/01/98	77.34		30.04		47.30
WCW-8	05/04/99	77.34		30.21		47.13
WCW-8	08/09/99	77.34		30.49		46.85
WCW-8	11/15/99	77.34		30.81		46.53
WCW-8	05/15/00	77.34		29.88		47.46
WCW-8	08/28/00	77.34		30.23		47.11
WCW-8	11/13/00	77.34		30.26		47.08
WCW-8	02/05/01	77.34		30.01		47.33
WCW-8	05/07/01	77.34		29.42		47.92
WCW-8	09/18/01	77.34		29.11		48.23
WCW-8	01/29/02	77.34		29.45		47.89
WCW-8	04/08/02	77.34		29.77		47.57
WCW-8	10/21/02	77.34		29.84		47.50

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-8	04/07/03	77.34		29.71		47.63
WCW-8	10/06/03	77.34		29.75		47.59
WCW-8	05/10/04	77.34		29.99		47.35
WCW-8	11/01/04	77.34		30.36		46.98
WCW-8	05/02/05	77.34		27.42		49.92
WCW-8	05/01/06	77.34		27.18		50.16
WCW-8	12/01/06	77.34		27.91		49.43
WCW-8	04/30/07	77.34		27.82		49.52
WCW-8	11/12/07	77.34		28.62		48.72
WCW-8	04/14/08	77.34		28.53		48.81
WCW-8	10/16/08	77.34		29.52		47.82
WCW-8	04/20/09	77.34		29.40		47.94
WCW-8	10/19/09	77.34		30.10		47.24
WCW-8	01/12/10	77.34		31.30		46.04
WCW-8	05/24/10	77.34		30.75		46.59
WCW-8	05/28/10	77.34		30.74		46.60
WCW-8	01/08/11	77.34		31.27		46.07
WCW-8	04/08/11	77.34		30.15		47.19
WCW-8	04/11/11	77.34		30.03		47.31
WCW-8	07/07/11	77.34		30.07		47.27
WCW-8	10/06/11	77.34		30.27		47.07
WCW-8	04/16/12	77.34		30.76		46.58
WCW-8	07/09/12	77.34		NM		NC
WCW-8	10/15/12	77.34		NM		NC
WCW-8	04/08/13	77.34		31.62		45.72
WCW-8	10/07/13	77.34		32.42		44.92
WCW-8	04/14/14	77.34		33.53		43.81
WCW-8	10/27/14	77.34		33.75		43.59
WCW-8	04/20/15	77.34		34.05		43.29
WCW-8	10/19/15	77.34		34.78		42.56
WCW-8	04/11/16	77.34		35.17		42.17
WCW-8	10/03/16	77.34		35.70		41.64
WCW-8	10/03/16	77.34		35.70		41.64
WCW-8	04/17/17	77.34		36.00		41.34
WCW-8	10/02/17	77.34		36.14		41.20
WCW-8	04/16/18	77.34		36.56		40.78
WCW-8	11/05/18	77.34		37.04		40.30
WCW-8	04/16/19	77.34		36.92		40.42
WCW-8	10/28/19	77.34		37.20		40.14
WCW-8	05/04/20	77.34		37.29		40.05
WCW-9	11/20/96	77.74		32.13		45.61
WCW-9	07/01/97	77.74		32.47		45.27
WCW-9	12/31/97	77.74		32.22		45.52
WCW-9	05/01/98	77.74		30.75		46.99
WCW-9	05/04/99	77.74		30.16		47.58
WCW-9	08/09/99	77.74		30.44		47.30
WCW-9	11/15/99	77.74		30.79		46.95
WCW-9	05/15/00	77.74		30.32		47.42
WCW-9	11/13/00	77.74		30.59		47.15
WCW-9	05/07/01	77.74		29.92		47.82

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Appendix C. Summary of Historical Groundwater Elevations – November 1996 through May 2020 Defense Fuel Support Point, Norwalk, California

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-9	04/08/02	77.74		30.07		47.67
WCW-9	10/21/02	77.74		30.36		47.38
WCW-9	04/07/03	77.74		30.23		47.51
WCW-9	10/06/03	77.74		30.20		47.54
WCW-9	05/10/04	77.74		30.35		47.39
WCW-9	11/01/04	77.74		30.77		46.97
WCW-9	05/02/05	77.74		27.80		49.94
WCW-9	05/01/06	77.74		27.61		50.13
WCW-9	12/01/06	77.74		28.54		49.20
WCW-9	04/30/07	77.74		28.36		49.38
WCW-9	11/12/07	77.74		29.24		48.50
WCW-9	04/14/08	77.74		29.11		48.63
WCW-9	10/16/08	77.74		29.98		47.76
WCW-9	04/20/09	77.74		29.96		47.78
WCW-9	01/12/10	77.74		NM		NC
WCW-9	05/24/10	77.74		31.02		46.72
WCW-9	05/28/10	77.74		31.00		46.74
WCW-9	10/01/10	77.74		31.00		46.74
WCW-9	01/08/11	77.74		31.37		46.37
WCW-9	04/11/11	77.74		30.68		47.06
WCW-9	04/12/11	77.74		30.78		46.96
WCW-9	07/07/11	77.74		30.66		47.08
WCW-9	10/06/11	77.74		30.82		46.92
WCW-9	04/16/12	77.74		31.15		46.59
WCW-9	07/09/12	77.74		NM		NC
WCW-9	10/15/12	77.74		NM		NC
WCW-9	04/08/13	77.74		31.73		46.01
WCW-9	10/07/13	77.74		33.04		44.70
WCW-9	04/14/14	77.74		33.24		44.50
WCW-9	10/27/14	77.74		34.10		43.64
WCW-9	04/20/15	77.74		33.92		43.82
WCW-9	10/19/15	77.74		34.91		42.83
WCW-9	04/11/16	77.74		35.52		42.22
WCW-9	10/03/16	77.74		35.29		42.45
WCW-9	10/03/16	77.74		35.29		42.45

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Appendix C. Summary of Historical Groundwater Elevations – November 1996 through May 2020

Defense Fuel Support Point, Norwalk, California

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-9	04/17/17	77.74		35.10		42.64
WCW-9	10/02/17	77.74		36.49		41.25
WCW-9	04/16/18	77.74		36.82		40.92
WCW-9	11/05/18	77.74		36.92		40.82
WCW-9	04/16/19	77.74		37.38		40.36
WCW-9	10/28/19	77.74		36.39		41.35
WCW-9	05/04/20	77.74		37.72		40.02

Notes:

--- = not detected or applicable

DRY = No measurable water observed in the well.

feet amsl = feet above mean sea level, based on Los Angeles County Datum, 1980

feet btoc = feet below top of casing

NC = not calculated

NM = not measured

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Defense Fuel Support Point, Norwalk, California

	upport Point, No.	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
BW-1	05/24/97		<100		<50			<0.30	<0.50	<0.30	<0.60	100	<5				
BW-2	05/24/97		<100		<50			<0.30	<0.50	< 0.30	1.4	85	<5				
BW-3	05/24/97		<100		300			<0.30	<0.50	<0.30	<0.60	490	74				
BW-4	05/28/97		960		560			160	2.4	200	9.2	20	850				
BW-5	05/28/97		150		310			<0.30	<0.30	5	<0.60	30	1100				
BW-6	05/29/97		<100		690			3.5	<0.30	3.7	3.7	14	<5				
BW-7	05/29/97		200		510			0.99	<0.30	< 0.30	<0.30	310	9.2				
BW-8	05/29/97		<100		450			<0.30	<0.30	<0.30	<0.30	39	<5				
BW-9	05/30/97		<100		230			<0.30	<0.30	<0.30	<0.60	1.4	<5				
EXP-1	11/27/96	GSI	82		<500	<500		1.4	<0.50	<0.50	2.7	<0.50	<1				
EXP-1	03/14/97	GTI	<100					<2	<2	<2	<2						
EXP-1	03/14/97	GTI	<50		<47			<0.50	<0.50	<0.50	<0.50						
EXP-1	03/14/97	GTI	<50		<50			<0.50	<0.50	<0.50	<0.50						
EXP-1	07/10/97	GTI	<50		290	<200		<5	<5	<5	<5	<5	<5				
EXP-1	01/09/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
EXP-1	05/20/98	BBC	<300					0.5	0.9	<0.50	<1	<0.50	<0.50				
EXP-1	11/04/98	GTI	<300	175				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/26/99	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	08/10/99	Alton Geoscience	<500		<1000			<0.50	<1	<1	<1	<0.50	<1				
EXP-1	09/23/99	Secor	<300					<0.50	<1	<1	<1	<0.50	<1				
EXP-1	10/12/99	Secor	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
EXP-1	11/18/99	IT Corporation	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
EXP-1	11/19/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	12/21/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	01/20/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	02/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			-	
EXP-1	02/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	03/28/00		<300	<100					<0.50		<0.50		<0.50				
		Secor						<0.50		<0.50		<0.50					
EXP-1	05/17/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50		-	-	
EXP-1	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	06/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	08/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	11/29/00	IT Corporation	<300	<100				0.5	<0.50	<0.50	0.7	<0.50	<0.50				
EXP-1	02/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/09/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/10/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	07/30/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.98				
EXP-1	09/06/02	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	10/23/02	GTI	<300	<100				<0.50	<1	<1	<0.30	<0.50	<5				
EXP-1	10/24/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	01/29/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/08/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/10/03	GTI	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	10/08/03	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	10/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
EXP-1	01/29/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/21/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	04/21/04	Secor	<50	<100				< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50				
EXP-1	07/19/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	07/21/04	Blaine Tech for Parsons	200	<100				<0.50	<0.50	<0.50	<0.50		<0.50				
EXP-1	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	02/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	08/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50				
EXP-1	11/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50				
EXP-1	02/27/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	05/02/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	05/03/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	09/19/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	12/05/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	05/02/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	05/02/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	08/29/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	11/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	02/20/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/16/08	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	04/16/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	08/14/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	10/15/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	10/17/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	02/24/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10			
EXP-1	04/20/09	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	07/20/09	Blaine Tech	<50	120				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	10/19/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	10/19/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	01/11/10	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	03/15/10	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/12/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.44 J	<10	<2	<2	<2
EXP-1	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	07/12/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/04/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/04/10	Blaine Tech for Parsons					<100	<0.50			-	<0.50	0.45 J	<10			
EXP-1	01/10/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	01/10/11	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/11/11	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	07/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	07/11/11	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	10/10/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/10/11	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	01/09/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	01/09/12	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

	Results reported in micrograms per liter (µg/L) Well Date Sampled By TPH-g TPH-fp TPH-d TPH-jp ₅ Benzene Toluene Ethylbenzene Xylenes 1,2-DCA MTBE TBA DIPE ETBE TAME																
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-1	04/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/16/12	Parsons	<100				<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	07/09/12	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	07/09/12	Parsons	<100				<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	10/15/12	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	10/15/12	Parsons	<100				<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	01/14/13	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	01/14/13	Parsons	<100		<100			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	04/08/13	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	04/08/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	10/07/13	CH2M Hill	<50		130			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	10/07/13	Parsons	<100		<100			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	04/14/14	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	04/14/14	Parsons	<100		<100			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-1	10/28/14	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	1.3	<10	<1	<1	<1
EXP-1	10/28/14	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
EXP-1	04/23/15	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	1.1	<10	<1	<1	<1
EXP-1	04/23/15	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
EXP-1	10/21/15	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	1.5	<10	<1	<1	<1
EXP-1	10/21/15	SGI	<100		<100			0.73	<0.50	<0.50	<1	< 0.50	2.2	<10	<2	<2	<2
EXP-1	04/13/16	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	1	<10	<1	<1	<1
EXP-1	04/13/16	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	1.7	<10	<2	<2	<2
EXP-1	10/07/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	1.8	<10	<1	<1	<1
EXP-1	10/07/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	1.7	<10	<2	<2	<2
EXP-1	04/20/17	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	0.81	<10	<1	<1	<1
EXP-1	04/20/17	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-1	10/04/17	CHHL	<50		220 C			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	10/04/17	TSGS	<100		260			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-1	10/25/17	TSGS			230												
EXP-1	04/17/18	CHHL	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	04/17/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-1	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	11/06/18	TSGS	<100		100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-1	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-1	04/18/19	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-1	10/29/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-1	10/30/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-1	05/05/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-1	05/07/20	Jacobs	<50		64			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-2	11/27/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<0.10	<0.50	<1				
EXP-2	03/14/97	GTI	<100					<2	<2	<2	<2						
EXP-2	03/14/97	GTI	<50		75			<0.50	<0.50	<0.50	<0.50						
EXP-2	03/14/97	GTI	72		200			<0.50	<0.50	<0.50	<0.50						
EXP-2	07/10/97	GTI	<50		<50	<50		<5	<5	<5	<5	<5	<5				
EXP-2	01/09/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
EXP-2	05/20/98	BBC	<300					<0.50	0.6	<0.50	<1	<0.50	<0.50				
EXP-2	11/04/98	GTI	<300	<100				<0.50	1.5	1	10	<0.50	<0.50				
EXP-2	05/07/99	Alton Geoscience	<500		<500			1.6	1.1	<0.50	1.9	<1	1.7				
EXP-2	05/26/99	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.4				
EXP-2	07/21/99	Alton Geoscience	<50					<0.50	<0.50	<0.50	<0.50	<1	0.83				
EXP-2	08/10/99	Alton Geoscience	<500		<1000			<0.50	<1	<1	<1	<0.50	<1				

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Defense Fuel Support Point, Norwalk, California

Results reported in micrograms per liter (µg/L) Well Date Sampled By TPH-g TPH-fp TPH-d TPH-jp4 TPH-jp5 Benzene Toluene Ethylbenzene Xylenes 1,2-DCA MTBE TBA DIPE ETBE TAME																	
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-2	09/23/99	Secor	<300					<0.50	<1	<1	<1	<0.50	<1				
EXP-2	10/12/99	Secor	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
EXP-2	11/18/99	IT Corporation	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50				
EXP-2	11/19/99	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	12/21/99	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	01/20/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	02/28/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	03/28/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	04/20/00	Secor	<300	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
EXP-2	05/16/00	IT Corporation	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50				
EXP-2	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				-
EXP-2	06/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				-
EXP-2	08/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	11/29/00	IT Corporation	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				-
EXP-2	02/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				-
EXP-2	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	05/09/01	IT Corporation	<300	<100				<0.50	0.9	<0.50	0.8	< 0.50	<0.50				
EXP-2	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	04/10/02	IT Corporation	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/11/02	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	07/30/02	IT Corporation	<300	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
EXP-2	10/23/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
EXP-2	10/24/02	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	01/28/03	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/08/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/11/03	GTI		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	07/30/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	10/07/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	10/10/03	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	01/29/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	04/22/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	07/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-2	07/21/04	Blaine Tech for Parsons	120	<100				<0.50	<0.50	<0.50	<0.50		<0.50				
EXP-2	11/04/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	02/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	08/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	11/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	02/28/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/03/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	05/03/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	09/19/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	12/06/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	12/06/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/02/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/03/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	08/29/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-2	11/14/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	02/20/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/17/08	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/17/08	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<2	<2	<2
EXP-2	08/14/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	10/16/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	10/17/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	02/24/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
EXP-2	04/21/09	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	04/22/09	Blaine Tech for AMEC GMX	<50	<100				1.1	0.59	0.67	1.78	<0.50	<0.50	<10	<1	<1	<1
EXP-2	07/20/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/19/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	6.1 J	<2	<2	<2
EXP-2	10/19/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	01/11/10	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	03/15/10	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/12/10	Blaine Tech for DESC		-			<100	<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<2	<2	<2
EXP-2	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-2	07/12/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-2	10/04/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-2	10/04/10	Blaine Tech for Parsons		-			<100	<0.50	1		-	< 0.50	< 0.50	<10			
EXP-2	01/10/11	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-2	01/10/11	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/11/11	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	07/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	07/11/11	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	10/10/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	10/10/11	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	01/09/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	01/09/12	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	04/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/16/12	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	07/09/12	CH2M Hill	<50		<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	07/09/12	Parsons	<100				210 b	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	11	<2	<2	<2
EXP-2	10/15/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	10/15/12	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	01/14/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	01/14/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	04/08/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/08/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	10/07/13	CH2M Hill	<50		140			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/07/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	04/14/14	CH2M Hill	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/14/14	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	8.5 J	<2	<2	<2
EXP-2	10/28/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/28/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-2	04/23/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/23/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-2	10/22/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/22/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-2	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-2	04/12/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-2	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	10/04/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/19/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	10/02/17	TSGS	<100		150			1.4	<0.50	5.4	1.8	< 0.50	<1	<10	<2	<2	<2
EXP-2	10/03/17	CHHL	<50		<100X			0.98	<0.50	4.8	1.3	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	10/25/17	TSGS			140			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	04/19/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/19/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	11/05/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	0.52	<10	<1	<1	<1
EXP-2	11/05/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/18/19	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	10/29/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-2	10/29/19	Jacobs	<50		56			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-2	05/07/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	0.59	<10	<1.0	<1.0	<1.0
EXP-2	05/07/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-3	11/27/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1	< 0.50	<1				
EXP-3	03/14/97	GTI	<100					<2	<2	<2	<2						
EXP-3	03/14/97	GTI	<50		120			<0.50	<0.50	<0.50	<0.50						
EXP-3	03/14/97	GTI	<50		250			<0.50	<0.50	<0.50	<0.50						
EXP-3	07/10/97	GTI	<50		<50	<50		<5	<5	<5	<5	<5	<5				
EXP-3	01/09/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
EXP-3	05/20/98	BBC	<300					<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
EXP-3	11/04/98	GTI	<300	<100				< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50				
EXP-3	05/07/99	Alton Geoscience			<500			<0.50	<0.50	<0.50	<0.50	<1	0.89				
EXP-3	05/27/99	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	08/10/99	Alton Geoscience	<500		<1000			4	6.2	<1	3.4	< 0.50	<1				
EXP-3	09/23/99	Secor	<300					<0.50	<1	<1	<1	< 0.50	<1				
EXP-3	10/12/99	Secor	<300	<100				<0.50	<1	<1	<1	< 0.50	<1				
EXP-3	11/18/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	11/19/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	12/21/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	01/20/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	02/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	03/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	04/20/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/17/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	06/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	08/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	11/30/00	IT Corporation	<300	<100				<0.50	0.5	<0.50	<0.50	<0.50	<0.50				
EXP-3	02/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/09/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	11/07/01	IT Corporation	<300	<100				<0.50	<0.60	<0.50	<0.50	<0.50	<0.50				
EXP-3	11/07/01	IT Corporation	<300	<100				0.8	0.6	<0.50	<0.50	<0.50	<0.50				
EXP-3	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Defense Fuel Support Point, Norwalk, California

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-3	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	04/12/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	07/30/02	IT Corporation	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
EXP-3	10/22/02	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<1				
EXP-3	10/23/02	GTI	<300	<100				< 0.50	<1	<1	<1	< 0.50	<1				
EXP-3	01/29/03	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	04/08/03	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	04/11/03	GTI		<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	07/30/03	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	10/07/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	10/10/03	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	01/29/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	04/22/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	07/19/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				-
EXP-3	07/21/04	Blaine Tech for Parsons	120	<100				<0.50	<0.50	<0.50	<0.50		<0.50				
EXP-3	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	02/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	08/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	11/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	02/27/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/02/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/05/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	09/18/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	12/06/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	05/04/07	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	05/04/07	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	08/30/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	11/15/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	11/16/07	Blaine Tech for Parsons	<100	1500				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	02/07/08	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	02/20/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				-
EXP-3	04/16/08	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	04/16/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	08/14/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	10/14/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	10/15/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	02/24/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
EXP-3	04/22/09	Blaine Tech for Parsons	<100				<100	<0.50	3.4	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	04/23/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	07/20/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	07/20/09	Blaine Tech for AMEC GMX	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	10/19/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	10/19/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	01/11/10	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	03/15/10	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	04/12/10	Blaine Tech for DESC					<100	0.31 J	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-3	07/12/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	10/04/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.74	<10	<1	<1	<1
EXP-3	10/04/10	Blaine Tech for Parsons					<100	<0.50			-	< 0.50	0.68	<10			
EXP-3	01/10/11	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	0.73	0.95	<10	<1	<1	<1
EXP-3	01/10/11	Blaine Tech for Parsons	<100				<100	<0.50	< 0.50	<0.50	<0.50	0.64	1	<10	<2	<2	<2
EXP-3	04/11/11	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	1.3	0.99	<10	<1	<1	<1
EXP-3	04/11/11	Blaine Tech for Parsons	<100				<100	<0.50	< 0.50	<0.50	<0.50	1.3	1.1	<10	<2	<2	<2
EXP-3	07/12/11	CH2M Hill	<50	<100				<0.50	< 0.50	<0.50	<0.50	0.61	<0.50	<10	<1	<1	<1
EXP-3	07/12/11	Parsons	<100				<100	<0.50	< 0.50	<0.50	<0.50	0.62	0.45 J	<10	<2	<2	<2
EXP-3	10/10/11	CH2M Hill	<50	140				<0.50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-3	10/10/11	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	8.7 J	<2	<2	<2
EXP-3	01/09/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.66	<10	<1	<1	<1
EXP-3	01/09/12	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	0.81	0.63	<10	<2	<2	<2
EXP-3	04/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	0.58	< 0.50	<10	<1	<1	<1
EXP-3	04/16/12	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	0.54	0.48 J	<10	<2	<2	<2
EXP-3	07/09/12	CH2M Hill	<50		190			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	07/09/12	Parsons	<100				250 b	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	9.5 J	<2	<2	<2
EXP-3	08/29/12	CH2M Hill			<50												
EXP-3	10/15/12	CH2M Hill	<50		<50			<0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	10/15/12	Parsons	<100				<100	<0.50	< 0.50	<0.50	<0.50	0.45 J	<0.50	<10	<2	<2	<2
EXP-3	01/14/13	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	0.58	<10	<1	<1	<1
EXP-3	01/14/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	0.74	0.34 J	<10	<2	<2	<2
EXP-3	04/08/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	04/08/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	10/07/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	10/07/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	0.36 J	<0.50	<10	<2	<2	<2
EXP-3	04/14/14	CH2M Hill	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	04/14/14	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	10/28/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	0.52	<0.50	<10	<1	<1	<1
EXP-3	10/28/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
EXP-3	04/23/15	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	04/23/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-3	10/20/15	CH2M	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	10/20/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-3	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	04/12/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-3	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	10/04/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-3	04/18/17	CH2M	<50		<50			<0.50	< 0.50	< 0.50	<0.50	0.53	<0.50	<10	<1	<1	<1
EXP-3	04/18/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-3	10/04/17	CHHL	<50		100 C			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	10/04/17	TSGS	<100		160			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-3	10/25/17	TSGS			<100												
EXP-3	04/16/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	0.73	<0.50	<10	<1	<1	<1
EXP-3	04/16/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-3	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	11/06/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-3	04/16/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	04/16/19	TSGS	<100		120 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-3	10/29/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-3	10/31/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Defense Fuel Support Point, Norwalk, California

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-3	05/06/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-3	05/07/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-4	02/03/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<1	<1	<0.50				
EXP-4	05/06/99	Alton Geoscience	<500		<500			1.3	4.1	<0.50	1.7	<1	<0.50				
EXP-4	07/21/99	Alton Geoscience	<50					<0.50	<0.50	<0.50	<0.50	<1	<0.50				
EXP-4	08/10/99	Alton Geoscience	<500		<1000			50	80	7.7	44	2.1	4.2				
EXP-4	09/23/99	Secor	<300					<0.50	<1	<1	<1	< 0.50	<1				
EXP-4	09/23/99	Secor	<300					<0.50	<1	<1	<1	0.72	1.2				
EXP-4	10/12/99	Secor	<300	<100				<0.50	<1	<1	<1	< 0.50	<1				
EXP-4	11/19/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.6				
EXP-4	12/21/99	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	01/20/00	Secor	<300	<100				<0.50	< 0.50	<0.50	0.5	< 0.50	<0.50				
EXP-4	02/28/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	03/28/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	04/20/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	06/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	08/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	11/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	02/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	09/18/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	10/24/02	Secor	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50				
EXP-4	10/07/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	09/20/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	05/01/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	07/20/09	Blaine Tech	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/19/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	05/24/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-4	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/17/12	CH2M Hill	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/08/13	CH2M Hill	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/28/14	CH2M Hill	<50		63			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/21/15	CH2M	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-4	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-4	05/05/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-5	11/11/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/03/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<1	<1	< 0.50				
EXP-5	05/05/99	Alton Geoscience	<500		<500			7.6	3.9	1.4	7.4	<1	140				
EXP-5	07/21/99	Alton Geoscience	<50					<0.50	<0.50	<0.50	<0.50	<1	11				
EXP-5	08/10/99	Alton Geoscience	<500		<1000			21	37	4.3	22	<0.50	2.4				
EXP-5	09/23/99	Secor	<300					<0.50	<1	<1	<1	<0.50	<1				
EXP-5	10/12/99	Secor	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
EXP-5	11/19/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	12/21/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	01/20/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	02/28/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	03/28/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	04/20/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	05/17/00	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	06/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	08/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	11/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	07/30/02	IT Corporation	<300	<100				<0.50	< 0.50	< 0.50	<0.50	<0.50	< 0.50				
EXP-5	10/24/02	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	01/28/03	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	04/08/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-5	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	10/07/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	01/29/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	04/21/04	Secor	<50	160				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	07/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	08/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/28/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	09/19/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	05/03/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	08/28/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	11/15/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/20/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	08/14/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	10/15/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-5	02/23/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
EXP-5	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	07/21/09	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	10/19/09	Blaine Tech for Parsons	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	03/15/10	Blaine Tech for Parsons	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	05/25/10	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	07/12/10	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	10/04/10	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	01/10/11	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	07/11/11	CH2M Hill	<50	110				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	10/10/11	CH2M Hill	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	01/09/12	CH2M Hill	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	07/09/12	CH2M Hill	<50	-	<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	10/16/12	CH2M Hill	<50	-	<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	01/14/13	CH2M Hill	<50	-	<100			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	04/09/13	CH2M Hill	<50	-	<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	10/09/13	CH2M Hill	<50	-	<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	04/15/14	CH2M Hill	<50	-	<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	10/28/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	04/23/15	CH2M Hill	<50	-	<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	10/04/16	CH2M	<50	-	<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	04/19/17	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	10/03/17	CHHL	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
EXP-5	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-5	05/06/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GB-21	01/24/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	<10	<1	<1	<1
GB-21	01/24/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	140	<1	<1	<1
GB-22	01/21/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	<10	<1	<1	<1
GB-22	01/21/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	110	<1	<1	<1
GB-23	01/21/11	Blaine Tech	<100	<100				<0.50	<0.50	<0.50	<0.50		<0.50	2400	<1	<1	<1
GB-23	01/21/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	<10	<1	<1	<1
GMW-1	11/27/96	Terra Services						13000	11000	2700	14300	<50	<500				
GMW-1	07/17/97	Terra Services	68000		6900			10000	5500	2500	11500	<30	<300				
GMW-1	01/09/98	Terra Services	5800		4500			5600	590	1200	4570	<30	<300				
GMW-1	05/27/98	Terra Services	19600					4360	466	930	2279	<0.50	101				
GMW-1	11/17/98	Alton Geoscience	4260	32200				950	150	360	320	<50	<50				
GMW-1	05/05/99	Alton Geoscience	<500		<500			1.9	8.4	0.58	2.9	<1	<0.50				
GMW-1	11/17/99	Secor	23000	25000				4700	440	1100	4040	<5	71				
GMW-1	05/16/00	Secor	14000	16000				3100	40	720	2300	<25	50				
GMW-1	11/30/00	Secor	14000	28000				2700	80	1000	1780	<0.50	33				
GMW-1	05/09/01	Secor	1000	18000				1900	<13	530	468	<13	<13				
GMW-1	11/06/01	Secor	11000	18000				2900	35	1300	280	<0.50	27				
GMW-1	04/10/02	Secor	7600	13000				2000	26	740	295	<10	18				
GMW-1	10/23/02	Secor	830	8400				1300	<5	330	111	<5	17				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	· ·	i waik, California				Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-1	03/11/03	Geomatrix	340	390				130	<0.50	30	6.05	<0.50	0.68				
GMW-1	04/08/03	Secor	4500	2100				2200	<10	240	142	<20	25				
GMW-1	08/01/03	Secor	4000	2100				1600	11	360	172	<20	14				
GMW-1	10/06/03	Secor	7400	2500				2200	12	520	196	<20	13				
GMW-1	01/27/04	Secor	4400	2200				1500	5.7	180	200	<10	12				
GMW-1	04/22/04	Secor	9100	5200				3200	<20	270	160	<40	<20				
GMW-1	07/19/04	Secor	6000	1800				2100	<10	90	70	<20	20				
GMW-1	11/03/04	Secor	7900	3700				3500	<10	88	35	<20	18				
GMW-1	02/02/05	Secor	2100	1500				1100	<5	18	29	<10	12				
GMW-1	05/06/05	Secor	<200	320				1.2	<1	<1	<1	<2	<1				
GMW-1	08/01/05	Secor	<500	1100				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
GMW-1	11/02/05	Secor	<500	1400				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
GMW-1	02/27/06	Secor	<1000	1600				<5	<5	<5	<5	<10	<5				
GMW-1	05/04/06	Secor	<500	1600				4	<2.5	<2.5	<2.5	<5	<2.5				
GMW-1	09/18/06	Secor	<500	1300				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
GMW-1	12/06/06	Secor	<500	4500				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
GMW-1	03/13/07	Secor	<1000	2000				<5	<5	<5	<5	<10	<5				
GMW-1	05/04/07	Secor	<50	1500				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-1	08/30/07	Secor	520	910				<1.5	<1.5	<1.5	<1.5	<3	<1.5				
GMW-1	11/14/07	Secor	140	430				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-1	02/20/08	Secor	<200	690				41	<1	4.9	4.8	<2	<1				
GMW-1	04/16/08	Secor	<200	1200				14	<1	<1	<1	<2	<1				
GMW-1	10/17/08	Stantec	1600	2900				52	1.6	58	250	<2	<1				
GMW-1	04/20/09	Blaine Tech for AMEC GMX	600	2400				63	1.0	25	15.7	<2	<1	<20	<2	<2	<2
GMW-1	10/22/09	Blaine Tech for Parsons	330	1900				1.5	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	05/27/10	Blaine Tech	900	1900				55	4.9	46	<1	<2	<1	<20	<2	<2	
		ł	400											<20 <20			<2
GMW-1	10/07/10	Blaine Tech		<1700				<1	<1	<1	<1	<2	<1		<2	<2	<2
GMW-1	04/14/11	Blaine Tech	230	1500				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	10/12/11	CH2M Hill	230	1700				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	04/19/12	CH2M Hill	<200		850			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	10/17/12	CH2M Hill	<500		880			<2.5	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-1	04/11/13	CH2M Hill	<500		470			2.8	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-1	10/10/13	CH2M Hill	<200		270			<1	<1	<1	<1	<2	1.7	29	<2	<2	<2
GMW-1	04/16/14	CH2M Hill	89		77			<0.50	<0.50	<0.50	<0.50	<0.50	2.2	11	<1	<1	<1
GMW-1	10/30/14	CH2M Hill	70		130			<0.50	<0.50	<0.50	<0.50	<0.50	0.94	<10	<1	<1	<1
GMW-1	04/23/15	CH2M Hill	58		60			<0.50	<0.50	<0.50	<0.50	<0.50	1.5	16	<1	<1	<1
GMW-1	10/23/15	CH2M	110		140			<0.50	<0.50	<0.50	<0.50	<0.50	1.9	13	<1	<1	<1
GMW-1	03/15/16	CH2M	<50		180			<0.50	<0.50	<0.50	<0.50	<0.50	0.85	<10	<1	<1	<1
GMW-1	04/14/16	CH2M	55		70			<0.50	<0.50	<0.50	7.7	<0.50	2.9	22	<1	<1	<1
GMW-1	06/29/16	CH2M	<50		69			<0.50	<0.50	<0.50	2.3	<0.50	2.9	16	<1	<1	<1
GMW-1	08/23/16	CH2M	<50		68			0.09	0.11	0.19	1.4	<0.50	1.8	12	0.12	<1	0.19
GMW-1	10/06/16	CH2M	57		150			0.56	<0.50	<0.50	2.9	<0.50	2	13	<1	<1	<1
GMW-1	05/11/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.52	<10	<1.0	<1.0	<1.0
GMW-2	11/21/96	Terra Services						6500	44	700	960	<30	4800				
GMW-2	07/15/97	Terra Services	350		<500			59	1.2	41	20	<0.50	<5				
GMW-2	01/08/98	Terra Services	<100		<500			4.1	0.79	1.1	1.1	2.7	220				
GMW-2	05/27/98	Terra Services	<300					<0.50	58	0.8	0.5	<0.50	21				
GMW-2	11/17/98	Alton Geoscience	<300	<100				0.88	2.1	0.9	4.8	<0.50	4.4				
GMW-2	05/07/99	Alton Geoscience	<500		<500			8.2	<0.50	<0.50	0.94	<1	42				
GMW-2	11/17/99	Secor	<300	<100				0.7	<0.50	<0.50	<0.50	<0.50	66				
GMW-2	05/16/00	Secor	<300	200				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-2	11/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1	140				
GMW-2	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	51				
GMW-2	11/06/01	Secor	<300	<100				7.8	<0.50	<0.50	0.7	1.2	140				
GMW-2	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	240				
GMW-2	10/23/02	Secor	<300	240	-			<0.50	<0.50	<0.50	<0.50	< 0.50	260				
GMW-2	10/07/03	Secor	91	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	81				
GMW-2	05/06/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-2	05/09/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	4.2				
GMW-2	05/02/07	Secor	160	110				73	<0.50	<0.50	2.3	<1	5.8				
GMW-2	04/17/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-2	04/20/09	Blaine Tech for AMEC GMX	<50	100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-2	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-3	11/25/96	Terra Services						<5	<5	<0.50	<1.5	<5	<50				
GMW-3	07/11/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	< 0.50	<5				
GMW-3	01/05/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	< 0.50	<5				
GMW-3	05/26/98	Terra Services						<0.50	<0.50	<0.50	0.9	< 0.50	<0.50				
GMW-3	11/11/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1.7				
GMW-3	05/07/99	Alton Geoscience	<500		<500			1.1	4.4	<0.50	1.9	<1	<0.50				
GMW-3	11/17/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	05/17/00	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	11/29/00	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	05/10/01	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	11/06/01	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	04/10/02	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	10/22/02	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	1.1				
GMW-3	01/29/03	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	0.96				
GMW-3	04/08/03	Secor	<50	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	07/30/03	Secor	<50	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	10/06/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	01/27/04	Secor	<50	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	07/19/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	11/02/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	05/04/05	Secor	<50	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	11/03/05	Secor	120	710				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	02/27/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	05/02/06	Secor	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-3	05/04/07	Secor	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	11/14/07	Secor	<200	1800				<1	<1	<1	<1	<2	<1				
GMW-3	04/16/08	Blaine Tech for Parsons	<100	220	-			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-3	04/16/08	Secor	<100	750	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-3	10/14/08	Stantec	<50	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	04/20/09	Blaine Tech for AMEC GMX	<50	<100	-			0.63	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	05/26/10	Blaine Tech	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	04/12/11	Blaine Tech	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	10/11/11	CH2M Hill	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	06/14/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-3	04/16/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.52	<10	<1	<1	<1
GMW-3	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	04/21/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	10/22/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-4	07/15/97	Terra Services	1300		2100			38	<0.50	35	45	<0.50	<5				
GMW-4	01/08/98	Terra Services	380		530			14	1.2	12	18.8	1.6	<5				
GMW-4	05/26/98	Terra Services	2300					42	<0.30	69	87	<2.5	<2.5				
GMW-4	11/18/99	Secor	1600	4100				67	<0.50	51	24.1	<0.50	<0.50				
GMW-4	05/19/00	Secor	2500	3400				48	0.5	29	36.9	<0.50	<0.50				
GMW-4	04/10/03	Secor	500	1100				8	<0.50	8.2	26	<0.50	<0.50				
GMW-4	05/04/07	Secor	2000	13000				110	<1	27	12.1	<2	<1				
GMW-4	04/16/08	Blaine Tech for Parsons	16000	14000				270	<2.5	110	157	<2.5	<2.5	<50	<10	<10	<10
GMW-4	04/17/08	Secor	4400	40000				290	<5	89	102	<10	<5				
GMW-4	11/21/08	Stantec	4900	16000				260	<2.5	45	27.9	<5	<2.5				
GMW-4	04/23/09	Blaine Tech for AMEC GMX	2500	9500				120	<0.50	12	8.6	<1	3.9	<10	<1	<1	<1
GMW-4	05/27/10	Blaine Tech	2200	6100				170	1.1	6.3	10	<2	<1	<20	<2	<2	<2
GMW-4	10/05/10	Blaine Tech	1300	<15000				8.2	<1	2.8	2.2	<2	3.2	22	<2	<2	<2
GMW-4	04/14/11	Blaine Tech	2800	24000				130	<1	2	3.4	<2	<1	<20	<2	<2	<2
GMW-4	10/12/11	CH2M Hill	1200	4200				62	<1	1.4	<1	<2	3.8	<20	<2	<2	<2
GMW-4	04/20/12	CH2M Hill	4600		25000			170	<10	<10	<10	<20	<10	<200	<20	<20	<20
GMW-4	10/19/12	CH2M Hill	1300		8100			36	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-4	04/12/13	CH2M Hill	2100		8000			56	<4	<4	<4	<8	<4	<80	<8	<8	<8
GMW-4	10/11/13	CH2M Hill	1800		2400			24	<0.50	1.1	1.7	<1	2.2	<10	<1	<1	<1
GMW-4R	04/18/17	CH2M	84		70			6.1	<0.50	2.2	1.2	< 0.50	0.74	<10	<1	<1	<1
GMW-4R	10/05/17	CHHL	<50		70			1.3	<0.50	<0.50	<0.50	<0.50	0.56	<10	<1	<1	<1
GMW-4R	04/19/18	CHHL	100		50			1.1	<0.50	1.2	0.55	< 0.50	0.68	<10	<1	<1	<1
GMW-4R	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-4R	04/18/19	CHHL	<50		<50			<0.50	<0.50	1.6	0.56	< 0.50	<0.50	<10	<1	<1	<1
GMW-4R	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-4R	05/08/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-5	11/27/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1						
GMW-5	07/11/97	GTI	<50		<50	<50		<0.50	<1	<1	<2						
GMW-5	01/06/98	GTI	<500		<100	<100		<0.30	<0.30	<0.30	<0.60						
GMW-5	05/18/98	BBC						<0.30	<0.30	<0.30	<0.60						
GMW-5	11/04/98	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-5	05/27/99	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-5	11/18/99	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-5	05/16/00	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-5	11/29/00	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-5	05/09/01	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-5	11/07/01	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-5	04/10/02	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-5	10/08/13	Parsons	<100		120 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-5	04/15/14	Parsons	<100		<95			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-5	10/27/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-5	04/21/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-6	11/27/96	GSI	5300		<500	<500		330	<12	320	300						
GMW-6	07/09/97	GTI	<50		<50	<50		2.7	<1	1.4	<2	<5					
GMW-6	01/07/98	GTI	<500		<100	<100		<0.30	<0.30	<0.30	<0.60						
GMW-6	05/21/98	BBC	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-6	11/05/98	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel Su		,				Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-6	05/27/99	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-6	11/18/99	IT Corporation	<300	<100				< 0.30	<0.30	<0.30	<0.60						
GMW-6	05/16/00	IT Corporation	<300	<100				< 0.30	<0.30	<0.30	<0.60						
GMW-6	11/29/00	IT Corporation	<300	550				< 0.30	<0.30	<0.30	<0.60		<5				
GMW-6	05/09/01	IT Corporation	<300	<100				< 0.30	<0.30	<0.30	<0.60		<5				
GMW-6	11/07/01	IT Corporation	<300	<100				< 0.30	<0.30	<0.30	<0.60		<5				
GMW-6	04/10/02	IT Corporation	<300	<100				< 0.30	<0.30	<0.30	<0.60		<5				
GMW-6	10/23/02	GTI	<300	<100	-			< 0.30	<0.30	<0.30	<0.30		<5				
GMW-6	04/10/03	GTI		<100	-			<1	<1	<1	<2		<3				
GMW-6	10/08/03	Blaine Tech for Parsons		130	-			< 0.30	<0.30	<0.30	<0.30		<5				
GMW-6	04/22/04	Blaine Tech for Parsons		<100				0.41	< 0.30	<0.30	< 0.30		<5				
GMW-6	11/06/04	Blaine Tech for Parsons		4100				< 0.30	< 0.30	<0.30	< 0.30		<5				
GMW-6	05/06/05	Blaine Tech for Parsons		<100				< 0.30	0.46	<0.30	< 0.30	-	<5				
GMW-6	11/08/05	Blaine Tech for Parsons		<100				< 0.30	<0.30	<0.30	<0.30		<5				
GMW-6	05/03/06	Blaine Tech for Parsons		<100				< 0.30	<0.30	<0.30	<0.30		<5				
GMW-6	12/08/06	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	1.3		<5				
GMW-6	05/02/07	Blaine Tech for Parsons		<100				0.58	0.54	<0.50	<1		<5				
GMW-6	08/31/07	Blaine Tech for Parsons	3400	1100				400	96	45	188	< 0.50	<0.50	<10	<2	<2	<2
GMW-6	11/14/07	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	<1		<5				
GMW-6	11/15/07	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-6	04/16/08	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	<1		<5				
GMW-6	10/15/08	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<2	<2	<2
GMW-6	04/21/09	Blaine Tech for Parsons					<100	< 0.50	<0.50	<0.50	<0.50		43				
GMW-6	07/21/09	Blaine Tech for AMEC GMX	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-6	10/20/09	Blaine Tech for DESC					110	1.5	<0.50	<0.50	<0.50	<0.50	350	<10	<2	<2	0.51 J
GMW-6	04/12/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50		7.2	<10	<2	<2	<2
GMW-6	10/05/10	Blaine Tech for Parsons					170	0.35 J				<0.50	130	210			
GMW-6	02/24/11	Blaine Tech	<50	120				0.53	<0.50	<0.50	<0.50	<0.50	9.6	120	<1	<1	<1
GMW-6	04/13/11	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-6	10/10/11	Parsons					290	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	220	<2	<2	<2
GMW-6	04/19/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.34 J	<10	<2	<2	<2
GMW-6	10/15/12	Parsons					<100	<0.50	<0.50	0.17 J	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-6	04/10/13	Parsons			110 b			<0.50	<0.50	<0.50	<0.50	<0.50	0.44 J	<10	<2	<2	<2
GMW-6	10/08/13	Parsons	<100		250 HD			<0.50	<0.50	<0.50	<0.50	<0.50	1.2	57	<2	<2	<2
GMW-6	04/15/14	Parsons	<100		<95			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-6	10/27/14	SGI	<100		140			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-6	04/28/15	SGI	<100		<100			1.2	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-6	10/22/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-6	04/12/16	SGI	<100		<100			0.89	<0.50	2.3	7.6	<0.50	<1	<10	<2	<2	<2
GMW-6	10/07/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	04/18/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	10/03/17	TSGS	<100		270			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	04/17/18	TSGS	<100		190			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	11/09/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	04/16/19	TSGS	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	10/29/19	SGI	<100		<1003			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-6	05/05/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-7	05/05/20	BBC	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<10	<2.0 	<2.0	<2.0
GMW-7	12/01/00		520000	370000				<0.50 4800	<0.50 970	<0.50 620	12000		<0.50				
GMW-7	04/30/15	IT Corporation SGI	610	370000	28000			4800 8.1	<0.50	<0.50	12000 <1	<0.50	<2500 <2	15	 <2	<2	 <2
			560											15 47			
GMW-7	10/11/16	SGI	000		2000			7.5	<0.50	<0.50	<1	<0.50	1.4	4/	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020 Defense Fuel Support Point, Norwalk, California

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-7	10/10/17	TSGS	240		1400			2.2	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-7	04/20/18	TSGS	150		4800 J			1.6	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-7	11/12/18	TSGS	410		5600			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-7	04/22/19	TSGS	150		3900			<0.50	<0.50	<0.50	<1	<0.50	<1	31	<2	<2	<2
GMW-7	11/06/19	SGI	230		5000			5.1	<0.50	<0.50	<1.0	<0.50	<1.2	27	<2.0	<2.0	<2.0
GMW-7	05/11/20	SGI	360		5100			9.1	< 0.50	0.51	<1.0	<0.50	1.3	<10	<2.0	<2.0	<2.0
GMW-8	11/21/96	Terra Services	-					< 0.50	< 0.50	<0.50	<1.5	12	<5				
GMW-8	07/11/97	Terra Services	<100		<500			<0.50	< 0.50	<0.50	<1	1.7	<5				
GMW-8	01/02/98	Terra Services	<100		<500			< 0.50	< 0.50	<0.50	<1.5	5	<5				
GMW-8	05/26/98	Terra Services						< 0.30	< 0.30	<0.50	<1	<0.50	<0.50				
GMW-8	11/06/98	Alton Geoscience	<300	<100				< 0.50	<0.50	<0.50	<0.50	8.6	<0.90				
GMW-8	05/05/99	Alton Geoscience	<500		<500			2	7.2	0.57	3	<1	< 0.50				
GMW-8	05/07/99	Alton Geoscience	<500		<500			<0.50	1.7	<0.50	0.51	4.4	< 0.50				
GMW-8	11/16/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	4.6	<0.50				
GMW-8	05/19/00	Secor	<300	380				<0.50	<0.50	<0.50	<0.50	15	<0.50				
GMW-8	11/29/00	Secor	<300	780				1	0.9	<0.50	1.5	10	2.9				
GMW-8	05/09/01	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
GMW-8	11/07/01	IT Corporation	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	04/11/02	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	2.5	2.4				
GMW-8	10/24/02	Secor	<300	120				<0.50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50				
GMW-8	04/10/03	Secor	<50	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	0.62				
GMW-8	10/08/03	Secor	<50	<100				< 0.50	< 0.50	< 0.50	<0.50	0.52	<0.50				
GMW-8	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	11/05/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	11/03/05	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-8	05/03/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.78				
GMW-8	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.6				
GMW-8	05/05/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	6.5				
GMW-8	11/14/07	Secor	<50	130				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	04/17/08	Secor	<50	130				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-8	10/21/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	10/19/09	Blaine Tech for Parsons	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	1.5	<10	<1	<1	<1
GMW-8	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	06/14/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	1.4	0.59	<10	<1	<1	<1
GMW-8	04/15/14	CH2M Hill	<100		93			<0.50	<0.50	<0.50	<0.50	3.5	0.8	<10	<1	<1	<1
GMW-8	10/29/14	CH2M Hill	<100		65			<0.50	<0.50	<0.50	<0.50	3.3	1.1	<10	<1	<1	<1
GMW-8	04/22/15	CH2M Hill	<50		60			<0.50	<0.50	<0.50	<0.50	3.3	1.7	<10	<1	<1	<1
GMW-8	10/22/15	CH2M	<50		110			<0.50	<0.50	<0.50	<0.50	4.6	1.5	<10	<1	<1	<1
GMW-8	04/15/16	CH2M	<50		230			<0.50	<0.50	<0.50	<0.50	4.3	1.4	<10	<1	<1	<1
GMW-8	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	1.9	0.55	<10	<1	<1	<1
GMW-8	04/18/17	CH2M	<50		170			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	10/05/17	CHHL	<50		270 L			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	04/19/18	CHHL	<50		180			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	11/08/18	CHHL	<50		160			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	04/19/19	CHHL	<50		140			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	10/29/19	Jacobs	<50		120			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-8	05/12/20	Jacobs	<50		110			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-8	06/10/20	Jacobs	<50		160			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel St	•	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-9	10/07/10	Blaine Tech	6800	7200				890	62	120	650	<10	56	1600	44	<10	<10
GMW-9	04/13/11	Blaine Tech	54000	21000				20000	290	970	3800	<200	3600	<2000	<200	<200	<200
GMW-9	10/13/11	CH2M Hill	61000	7600				18000	6500	760	3400	<200	2100	<2000	<200	<200	<200
GMW-9	08/23/16	CH2M	94		1700			0.71	<0.50	<0.50	3.4	< 0.50	2.3	80	4.7	<1	<1
GMW-9	10/06/16	CH2M	67		140			4.6	<0.50	< 0.50	<0.50	0.64	0.84	110	13	<1	<1
GMW-9	04/21/17	CH2M	750		760			9.2	0.98	0.71	20	<1	1.9	18	5.5	<1	<1
GMW-9	10/05/17	CHHL	<50		100			<0.50	<0.50	< 0.50	< 0.50	0.56	0.62	83	4.7	<1	<1
GMW-9	05/15/18	CHHL	<50		290			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	34	4.4	<1	<1
GMW-9	11/08/18	CHHL	<50		53			<0.50	<0.50	< 0.50	< 0.50	< 0.50	0.52	40	3.1	<1	<1
GMW-9	04/23/19	CHHL	290		59			<0.50	<0.50	<0.50	2.1	< 0.50	0.72	4900	<1	<1	<1
GMW-9	11/01/19	Jacobs	<50		340			<0.50	<0.50	<0.50	<0.50	< 0.50	0.67	<10	<1.0	<1.0	<1.0
GMW-9	05/11/20	Jacobs	<50		160			<0.50	<0.50	< 0.50	<0.50	< 0.50	0.55	<10	<1.0	<1.0	<1.0
GMW-10	10/08/10	Blaine Tech	4800	36000				360	<2.5	87	14	<5	<2.5	120	<5	<5	<5
GMW-10	04/14/11	Blaine Tech	5700	31000				370	2	93	7.9	<3	<1.5	100	<3	<3	<3
GMW-10	10/14/11	CH2M Hill	3700	11000				580	3.3	75	7.8	<5	<2.5	590	<5	<5	<5
GMW-10	04/27/12	CH2M Hill	3000		3100			360	<2	15	3.2	<4	<2	79	<4	<4	<4
GMW-10	10/19/12	CH2M Hill	10000		7500			1300	380	270	1400	<10	<5	<100	<10	<10	<10
GMW-10	04/12/13	CH2M Hill	14000		100000			210	65	48	310	<20	<10	<200	<20	<20	<20
GMW-10	10/11/13	CH2M Hill	13000		9500			1100	800	350	1900	<20	<10	<200	<20	<20	<20
GMW-10	10/28/15	CH2M	27000		41000			1100	2400	730	3800	<20	<10	<200	<20	<20	<20
GMW-11	11/21/96	Terra Services						<0.50	<0.50	<0.50	<1.5	< 0.50	<5				
GMW-11	07/10/97	Terra Services	220		2500			<0.50	4	0.9	<0.50	<0.50	<5				
GMW-11	01/07/98	Terra Services	4000		220000			<0.50	<0.50	<0.50	1.6	< 0.50	<5				
GMW-11	05/20/98	Terra Services	42400					<0.30	<0.30	<25	<50	<2.5	<0.50				
GMW-11	11/17/98	Alton Geoscience	6230	146000				<5	6	<5	11	<5	24				
GMW-11	05/07/99	Alton Geoscience	1900		1900			0.61	2.1	<0.50	0.62	<1	<0.50				
GMW-11	11/16/99	Secor	1200	25000				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	05/19/00	Secor	790	1900				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	11/30/00	Secor	1600	4100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	05/10/01	Secor	<300	670				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	11/07/01	IT Corporation	<300	560				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	04/15/16	SGI	<100		440			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	11/27/96	GSI	99		<500	<500		<0.50	<0.50	<0.50	<1	<0.50	<1				
GMW-12	07/10/97	GTI	110		8600	<7500		<5	<5	<5	<5	<5	<5				
GMW-12	01/06/98	GTI	<500		1000	<100		<0.50	1.6	<0.50	<1	<0.50	<0.50				
GMW-12	05/21/98	BBC	<300					<0.30	<0.30	<0.50	<1	<0.50	<0.50				
GMW-12	11/05/98	GTI	<300	433				4.5	<0.50	3	1.7	<0.50	<0.50				
GMW-12	05/27/99	GTI	<300	937				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	11/18/99	IT Corporation	<300	4900				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
GMW-12	05/17/00	IT Corporation	<300	2200				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	11/30/00	IT Corporation	<300	1400				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	05/09/01	IT Corporation	<300	2100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	11/07/01	IT Corporation	<300	2700				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	04/11/02	IT Corporation	<300	1900				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	10/23/02	GTI	<300	1700				<0.50	<1	<1	<1	<0.50	<1				
GMW-12	04/10/03	Secor	<500 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	04/10/03	GTI	<50 	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	10/10/03	Blaine Tech for Parsons	<100	2900				<0.50	<0.50	<0.50 0.56	<0.50	<0.50	<0.50			-	
GMW-12	04/21/04		<100	2000				<0.50	<0.50	<0.50	<0.50 0.62	<0.50	<0.50	<10	 <2	 <2	<2
		Blaine Tech for Parsons															
GMW-12	11/04/04	Blaine Tech for Parsons	<100	2600				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-12	05/06/05	Blaine Tech for Parsons	<100	1400				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	11/08/05	Blaine Tech for Parsons	<100	270				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	05/04/06	Blaine Tech for Parsons	<100	450				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	12/08/06	Blaine Tech for Parsons	<100	150				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	05/04/07	Blaine Tech for Parsons	<100	440				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	11/16/07	Blaine Tech for Parsons		150				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/18/08	Blaine Tech for Parsons	<100	480				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/16/08	Blaine Tech for Parsons	<100				310	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/23/09	Blaine Tech for Parsons	<100				630	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/20/09	Blaine Tech for DESC	<100				480	<0.50	<0.50	<0.50	<0.50	<0.50	0.49 J	<10	<2	<2	<2
GMW-12	04/15/10	Blaine Tech for DESC					400	< 0.50	< 0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-12	10/08/10	Blaine Tech for Parsons					<100	< 0.50				<0.50	<0.50	3.6 J			
GMW-12	04/11/11	Blaine Tech for Parsons					<100	< 0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/10/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/15/12	Parsons					280 b	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/09/13	Parsons			650 b			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/08/13	Parsons	<100		700 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/16/14	Parsons	<100		1200 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/29/14	SGI	<100		1100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-12	04/28/15	SGI	<100		960			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-12	10/10/16	SGI	<100		1400			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	04/21/17	SGI	<100		150			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	10/04/17	TSGS	<100		1100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	04/23/18	TSGS	<100		1000			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	11/12/18	TSGS	<100		1100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	04/19/19	TSGS	<100		780			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	10/30/19	SGI	<100		600			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-12	05/08/20	SGI	<100		190			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-13	11/21/96	Terra Services						3.2	< 0.50	0.73	1.2	< 0.50	<5				
GMW-13	07/10/97	Terra Services	1300		5600			1.6	3.5	0.93	2.35	<0.50	<5				
GMW-13	01/08/98	Terra Services	<100		<500			1.9	1.6	< 0.50	<1.5	<0.50	<5				
GMW-13	05/20/98	Terra Services	<300					< 0.30	<0.30	<25	0.8	<2.5	<0.50				
GMW-13	11/12/98	Alton Geoscience	<300	<100				< 0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-13	05/07/99	Alton Geoscience	<500		<500			< 0.50	<0.50	< 0.50	<0.50	<1	<0.50				
GMW-13	11/17/99	Secor	<300	<100				< 0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-13	05/17/00	Secor	<300	<100				< 0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-13	11/30/00	Secor	<300	<100				< 0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-13	05/10/01	Secor	<300	<100				< 0.50	<0.50	< 0.50	<0.50	<0.50	2.6				
GMW-13	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	02/01/02	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	10/22/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<1				
GMW-13	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.1				
GMW-13	10/06/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	11/02/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	05/02/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-13	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	11/14/07	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-13	04/16/08	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-13	10/17/08	Stantec	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-13	04/23/09	Blaine Tech for AMEC GMX	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/19/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/23/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	< 0.50	<0.50	23	9.5	<10	3.8	<2	<2
GMW-13	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/13/11	Blaine Tech for Parsons					130										
GMW-13	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/18/12	CH2M Hill	<50		<50			< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
GMW-13	10/16/12	CH2M Hill	<50		<50			< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
GMW-13	04/09/13	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/09/13	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/15/14	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/29/14	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/21/15	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/21/15	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/13/16	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/04/16	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/18/18	CHHL	<50		88			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	11/08/18	CHHL	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/18/19	CHHL	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/30/19	Jacobs	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-13	05/08/20	Jacobs	<50		74			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-14	05/07/99	Alton Geoscience	<500		<500			< 0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-14	11/17/99	Secor	<300	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-14	05/16/00	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-14	11/30/00	Secor	<300	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-14	05/09/01	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-14	11/06/01	Secor	<300	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-14	04/10/02	Secor	<300	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-14	10/07/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	04/22/04	Secor	59	110				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-14	11/02/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	05/06/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	03/08/06	Blaine Tech for Parsons	520	2000				2.6	<0.50	<0.50	<0.50	0.64	4	21	<2	<2	<2
GMW-14	05/02/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	11/14/07	Secor	1500	2100				<2.5	<2.5	34	3	<5	<2.5				
GMW-14	04/16/08	Secor	440	850				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-14	07/29/08	Blaine Tech for Parsons	210	810				<0.50	<0.50	<0.50	<0.50	<0.50	2.2	18	<2	<2	<2
GMW-14	10/17/08	Stantec	210	420				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-14	04/23/09	Blaine Tech for AMEC GMX	120	580				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14	10/22/09	Blaine Tech for Parsons	130	740				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Mell Date Sampled By TPH-g TPH-d TPH-d TPH-jb, TPH-jbc, TPH	TBA 15 <10 <10 <10 <10 <10 <10 <10 <110 <1	Color	ETBE <2 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1	7AME 0.79 J <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1
GMW-14 10/07/10 Blaine Tech 160 <620 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	<10 <10 <10 <10 <10 <10 <10 <10 <10 <17 <10 <10 <10 <10 <10 <10 <10 <10 <10	<1 <1 <1 <1 <1 <1 <1 <1	<1 <1 <1 <1 <1 <1	<1 <1 <1 <1 <1 <1
GMW-14 04/13/11 Blaine Tech <100 310 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <	<10 <10 <10 <10 <10 <10 <10 <10 <17 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10	<1 <1 <1 <1 <1 <1	<1 <1 <1 <1 <1	<1 <1 <1 <1
GMW-14 10/12/11 CH2M Hill 58 600	<10 <10 <10 <10 <10 16	<1 <1 <1 <1 <1	<1 <1 <1 <1	<1 <1 <1
GMW-14	<10 <10 <10 <10 16	<1 <1 <1 <1	<1 <1 <1	<1 <1
GMW-14 10/17/12 CH2M Hill <50 150 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.5	<10 <10 <10 16 17	<1 <1 <1	<1 <1	<1
GMW-14	<10 <10 16 17	<1 <1	<1	
GMW-14	<10 16 17	<1		-,4
GMW-14	16 17	1		<1
GMW-14	17	<1	<1	<1
GMW-14R			<1	<1
GMW-14R 10/05/17 CHHL <50 71 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.	<10	<1	<1	<1
GMW-14R 04/19/18 CHHL <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 0.76 GMW-14R 11/08/18 CHHL <50		<1	<1	<1
GMW-14R 11/08/18 CHHL <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.	<10	<1	<1	<1
GMW-14R 04/18/19 CHHL <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.	<10	<1	<1	<1
GMW-14R 10/30/19 Jacobs <50 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <t< td=""><td><10</td><td><1</td><td><1</td><td><1</td></t<>	<10	<1	<1	<1
GMW-14R 05/11/20 Jacobs <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <	<10	<1	<1	<1
GMW-15 05/20/98 BBC 1300 3.9 < 0.30 7.4 6.4 GMW-15 11/05/98 GTI 512 1170 1.8 < 0.30	<10	<1.0	<1.0	<1.0
GMW-15 11/05/98 GTI 512 1170 1.8 <0.30 3.7 1 GMW-15 05/27/99 GTI 634 18600 2.5 <0.30	<10	<1.0	<1.0	<1.0
GMW-15 05/27/99 GTI 634 18600 2.5 <0.30 5.3 2 GMW-15 11/18/99 IT Corporation <300				
GMW-15 11/18/99 IT Corporation <300 3400 <0.30 <0.30 <0.60 GMW-15 05/16/00 IT Corporation 610 11000 <0.30				
GMW-15 05/16/00 IT Corporation 610 11000 < 0.30 < 0.30 < 0.30 < 0.60 GMW-15 12/01/00 IT Corporation 450 4000 < 0.30				
GMW-15 12/01/00 IT Corporation 450 4000 <0.30 <0.30 <0.60 <5 GMW-15 05/10/01 IT Corporation <300				
GMW-15 05/10/01 IT Corporation <300 <100 <0.30 <0.30 <0.30 <0.60 <5 GMW-15 11/07/01 IT Corporation <300 13000 <0.30 <0.30 <0.30 <0.60 <5 GMW-15 04/10/02 IT Corporation 1900 18000 1.2 <0.30 1.6 3.8 <5				
GMW-15 11/07/01 IT Corporation <300 13000 <0.30 <0.30 <0.30 <0.60 <5 GMW-15 04/10/02 IT Corporation 1900 18000 1.2 <0.30 1.6 3.8 <5				
GMW-15 11/07/01 IT Corporation <300 13000 <0.30 <0.30 <0.30 <0.60 <5 GMW-15 04/10/02 IT Corporation 1900 18000 1.2 <0.30 1.6 3.8 <5				
CMW 45 10/23/02 CTI 940 15000 0.59 -0.20 0.72 4.5				
GIVIVETIO TO/20/04 GTT 040 10000 *** *** 0.30 <0.30 0.72 1.3 *** <0				
GMW-15 04/10/03 GTI 5060 <- <- <- <- <- <- <- <- <- <- <-				
GMW-15 10/08/03 Blaine Tech for Parsons 11000 <0.30 <0.30 <0.30 <0.30 <5				
GMW-15 04/22/04 Blaine Tech for Parsons 4200 0.7 <0.30 <0.30 0.47 <5				
GMW-15 11/06/04 Blaine Tech for Parsons <100 <0.30 <0.30 <0.30 <0.30 <5				
GMW-15 05/06/05 Blaine Tech for Parsons 670 <-0.30 0.47 <-0.30 <-0.30 <-5				
GMW-15 11/08/05 Blaine Tech for Parsons 200 <0.30 0.31 <0.30 <0.30 <5				
GMW-15 05/03/06 Blaine Tech for Parsons 330 <0.30 <0.30 <0.30 <0.30 < <5				
GMW-15 12/08/06 Blaine Tech for Parsons 160 <0.50 <0.50 <0.50 <1 <5				
GMW-15 05/02/07 Blaine Tech for Parsons 710 <0.50 <0.50 <0.50 1.2 <5				
GMW-15 05/02/07 Blaine Tech for Parsons 740 <0.50 <0.50 <0.50 <1 <5				
GMW-15 11/14/07 Blaine Tech for Parsons 890 <0.50 <0.50 <0.50 <1 <5				
GMW-15 04/16/08 Blaine Tech for Parsons 1400 <0.50 <0.50 <0.50 <1 <5				
GMW-15 10/15/08 Blaine Tech for Parsons 1400 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	<10	<2	<2	<2
GMW-15 04/21/09 Blaine Tech for Parsons 180 3600 <0.50 <0.50 <0.50 <0.50 5.4				
GMW-15 10/20/09 Blaine Tech for DESC 4900 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 3.1	4.5 J	<2	<2	<2
GMW-15 04/15/10 Blaine Tech for DESC 760 <0.50 <0.50 <0.50 <0.50 5.7	<10	<2	<2	<2
GMW-15 10/05/10 Blaine Tech for Parsons 230 <-0.50 < < < < < <	<10			
GMW-15 04/14/11 Blaine Tech for Parsons 210 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	<10	<2	<2	<2
GMW-15 10/10/11 Parsons 170 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	<10	<2	<2	<2
GMW-15 04/19/12 Parsons 1600 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	<10	<2	<2	<2
GMW-15 10/15/12 Parsons 460 b <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 12	<10	<2	<2	<2
GMW-15 04/10/13 Parsons 6200 b < < < < < <- <tr> GMW-15 04/10/13 Parsons 6200 b <0.50 <0</tr>	<10	<2	<2	<2
GMW-15 10/08/13 Parsons 350 HD 4600 HD < < < <- < < < < <	<10	<2	<2	<2
GMW-15 04/16/14 Parsons 250 HD 2700 HD < < < <- <tr> Column Column</tr>	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-15	10/30/14	SGI	<100		1900			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-15	04/28/15	SGI	<100		1500			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-15	10/23/15	SGI	<100		1300			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-15	04/14/16	SGI	<100		3700			0.56	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	10/10/16	SGI	<100		2400			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	04/21/17	SGI	<100		1600			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	10/05/17	TSGS	<100		2000			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	04/20/18	TSGS	<100		3400 J			0.97	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	11/12/18	TSGS	<100		4200			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	04/19/19	TSGS	<100		2200			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	11/06/19	SGI	<100		1800			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-15	05/11/20	SGI	<100		220			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-16	11/21/96	GSI	<38		<500	<500		<0.50	<0.50	0.8	<1.5	< 0.50	-				
GMW-16	07/09/97	GTI	<50		110	<50		5.7	<5	9.2	7.5	<5	<5				
GMW-16	01/06/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
GMW-16	05/20/98	BBC	<300					<0.30	<0.30	<0.30	<0.60		-				
GMW-16	11/04/98	GTI	<300	<100				<0.30	<0.30	< 0.30	<0.60						
GMW-16	05/27/99	GTI	<300	<100				<0.30	<0.30	< 0.30	<0.60						
GMW-16	11/18/99	IT Corporation	<300	<100				<0.30	<0.30	< 0.30	<0.60						
GMW-16	05/16/00	IT Corporation	<300	<100				<0.30	<0.30	< 0.30	<0.60						
GMW-16	11/29/00	IT Corporation	<300	140				0.64	1.2	0.85	3.2		<5				
GMW-16	05/10/01	IT Corporation	<300	<100				<0.30	<0.30	< 0.30	<0.60		<5				
GMW-16	11/07/01	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		9.1				
GMW-16	04/10/02	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-16	10/23/02	GTI	<300	110				<0.30	<0.30	<0.30	<0.30		<5				
GMW-16	04/11/03	GTI		<100				<1	<1	<1	<2		<3				
GMW-16	10/08/03	Blaine Tech for Parsons		310				< 0.30	< 0.30	<0.30	< 0.30	-	<5				
GMW-16	04/22/04	Blaine Tech for Parsons		<100				<0.30	<0.30	< 0.30	<0.30		<5				
GMW-16	11/06/04	Blaine Tech for Parsons		<100				<0.30	<0.30	< 0.30	0.59		<5				
GMW-16	05/06/05	Blaine Tech for Parsons		<100				<0.30	0.58	< 0.30	<0.30		<5				
GMW-16	11/08/05	Blaine Tech for Parsons		<100				<0.30	0.48	< 0.30	<0.30		<5				
GMW-16	05/03/06	Blaine Tech for Parsons		100				<0.30	<0.30	< 0.30	<0.30		<5				
GMW-16	12/06/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-16	05/02/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-16	11/14/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-16	04/16/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-16	10/15/08	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-16	04/21/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50		<0.50				
GMW-16	10/20/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-16	04/12/10	Blaine Tech for DESC					110	<0.50	<0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-16	10/05/10	Blaine Tech for Parsons					100	<0.50				<0.50	<0.50	<10			
GMW-16	10/10/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	04/18/12	Parsons					130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	10/15/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	04/10/13	Parsons			190 b			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	10/08/13	Parsons	<100		250 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	04/14/14	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	10/27/14	SGI	<100		190			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-16	04/24/15	SGI	<100		180			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-16	04/19/17	SGI	<100		660			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-16	10/05/17	TSGS	<100		370			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020 Defense Fuel Support Point, Norwalk, California

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-16	04/18/18	TSGS	<100		290			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-16	11/09/18	TSGS	<100		170			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-16	04/18/19	TSGS	<100		360			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-16	11/05/19	SGI	<100		210			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-16	05/07/20	SGI	<100		110			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-17	05/10/01	IT Corporation	6800	1500000				52	25	<15	330		<250				
GMW-17	10/24/02	GTI	49000	170000				91	<30	<30	160		<500				
GMW-17	04/14/03	GTI		10100				572	5.55	75.1	367		<15				
GMW-17	10/10/03	Blaine Tech for Parsons		8700				240	1.5	9.5	41		<10				
GMW-17	04/22/04	Blaine Tech for Parsons		2400				540	4.6	24	190		63				
GMW-17	11/06/04	Blaine Tech for Parsons		3000				110	< 0.30	2.1	6.1		19				
GMW-17	05/10/05	Blaine Tech for Parsons		760				7.9	3.6	<1.5	2.6		<25				
GMW-17	11/08/05	Blaine Tech for Parsons		290				3.7	< 0.30	0.37	1.9		7				
GMW-17	05/05/06	Blaine Tech for Parsons		1200				3.7	2.2	1.6	4.5		<5				
GMW-17	12/08/06	Blaine Tech for Parsons		1400				34	< 0.50	1.9	30		<5				
GMW-17	05/03/07	Blaine Tech for Parsons		12000				9.1	< 0.50	0.92	9		7.7				
GMW-17	11/14/07	Blaine Tech for Parsons		1200				4.8	<0.50	<0.50	<1		<5				
GMW-17	04/18/08	Blaine Tech for Parsons		<100				5.3	<0.50	0.62	1.4		<5				
GMW-17	10/17/08	Blaine Tech for Parsons					1600	2.6	<0.50	0.57	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-17	04/22/09	Blaine Tech for Parsons	450				760	27	<0.50	2.4	<0.50		<0.50		<0.50	<0.50	< 0.50
GMW-17	10/20/09	Blaine Tech for DESC					2400	0.42 J	<0.50	<0.50	<0.50	< 0.50	<0.50	9.5 J	<2	<2	<2
GMW-17	04/14/10	Blaine Tech for DESC	1200				1900	59	0.34 J	5.5	2		<0.50	<10	<2	<2	<2
GMW-17	10/05/10	Blaine Tech for Parsons	1200				2000	79				< 0.50	<0.50	5.2 J			
GMW-17	04/15/11	Blaine Tech for Parsons	750				1200	13	0.55	4.6	0.82	< 0.50	<0.50	<10	<2	<2	<2
GMW-17	10/10/11	Parsons	<1100				1100	50	<0.77	28	6.47	< 0.50	<0.50	<10	<2	<2	<2
GMW-17	04/20/12	Parsons	610				2100	1.2	< 0.50	0.18 J	0.71 J	< 0.50	<0.50	29	<2	<2	<2
GMW-17	04/12/13	Parsons	1000 b		6700			55	1.1	1.2	13.7	<0.50	<0.50	31	<2	<2	<2
GMW-17	10/09/13	Parsons	680 HD		4200 HD			16	1.2	1.7	11.6	<0.50	0.48 J	30	<2	<2	<2
GMW-17	04/18/14	Parsons	1400 HD		5700 HD			38	1.9	2.3	21.1	<0.50	0.42 J	48	<2	<2	<2
GMW-17	10/31/14	SGI	510		2300			10	1.5	<0.50	2.7	<0.50	<2	30	<2	<2	<2
GMW-17R	10/09/17	TSGS	640		1200			64	< 0.50	5	2.9	<0.50	2.5	19	<2	<2	<2
GMW-17R	04/20/18	TSGS	550		1600 J			63	0.69	0.78	19	<0.50	3.7	<10	<2	<2	<2
GMW-17R	11/12/18	TSGS	1300		1600			46	< 0.50	1.4	41	<0.50	2.6	<10	<2	<2	<2
GMW-17R	04/19/19	TSGS	<100		220			< 0.50	< 0.50	2.7	15	< 0.50	<1	<10	<2	<2	<2
GMW-17R	10/31/19	SGI	<100		<100			1.3	< 0.50	4.7	18.2	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-17R	05/07/20	SGI	<100		<100			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-18	04/14/03	GTI		16500000				3410	3510	3070	17800		<150				
GMW-18	10/08/03	Blaine Tech for Parsons		170000				2600	120	360	3100		<1000				
GMW-18	04/21/04	Blaine Tech for Parsons		45000				2700	<50	380	4288		<50				
GMW-18	11/04/04	Blaine Tech for Parsons		51000				1300	<3	220	2400		<50				
GMW-18	05/06/05	Blaine Tech for Parsons		5900				1100	22	140	1200		<50				
GMW-18	11/08/05	Blaine Tech for Parsons		17000				650	11	17	470		<100				
GMW-18	05/04/06	Blaine Tech for Parsons		19000				200	1.9	15	100		6.9				
GMW-18	12/08/06	Blaine Tech for Parsons		6800				320	<0.50	25	190		11				
GMW-18	05/03/07	Blaine Tech for Parsons		10000				200	<2.5	13	56		<25				
GMW-18	11/15/07	Blaine Tech for Parsons		1900				160	<0.50	4.1	26		5.5				
GMW-18	04/17/08	Blaine Tech for Parsons		3400				180	0.87	13	100		6.7				
GMW-18	10/16/08	Blaine Tech for Parsons					2800	33	<0.50	2.2	10.64	<0.50	4.7	12	<2	<2	<2
GMW-18	04/23/09	Blaine Tech for Parsons	880				1100	60	<0.50	1.4	5	<0.50	3	13	<2	<2	<2
GMW-18	10/20/09	Blaine Tech for DESC					2700	15	<0.50	0.55	5.55	<0.50	7	13	<2	<2	<2
GMW-18	04/16/10	Blaine Tech for DESC	1500				7200	80	0.84	0.49 J	1.57		7.3	43	<2	<2	<2
O1V17V-10	U-1/10/10	Dianic Tool for DEGO	.500				1.200		0.07	0.400	1.57			75			~~

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

		·				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-18	04/20/12	Parsons	2100				4700	67	0.4 J	1.1	5.89	1.7	3.5	57	<2	<2	<2
GMW-18	07/10/12	Parsons					7800	94	0.42 J	0.94	3.89	<0.50	3.9	27	<2	<2	<2
GMW-18	11/03/14	SGI	15000		230000			110	0.93	120	340	<0.50	4.2	<10	<2	<2	<2
GMW-18	04/21/15	SGI	4300		300000			290	<5	75	270	<5	<20	<100	<20	<20	<20
GMW-18	05/10/19	TSGS	<100		1200			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-18	05/11/20	SGI	<100		1600			< 0.50	< 0.50	0.55	1.9	<0.50	<1.2	11	<2.0	<2.0	<2.0
GMW-19	11/27/96	GSI	3000		<500	<500		85	<2.5	23	<5						
GMW-19	07/10/97	GTI	<50		<50	<50		2.5	<1	<1	<2						
GMW-19	01/07/98	GTI	<500		<100	<100		< 0.30	< 0.30	< 0.30	<0.60						
GMW-19	05/21/98	BBC	<300					< 0.30	< 0.30	< 0.30	< 0.60						
GMW-19	11/06/98	GTI	<300	<100				< 0.30	< 0.30	< 0.30	<0.60						
GMW-19	05/27/99	GTI	<300	<100				< 0.30	< 0.30	< 0.30	< 0.60						
GMW-19	11/18/99	IT Corporation	<300	<100				< 0.30	< 0.30	< 0.30	< 0.60						
GMW-19	05/17/00	IT Corporation	<300	<100				0.47	0.45	< 0.30	0.95						
GMW-19	12/01/00	IT Corporation	<300	440				< 0.30	< 0.30	< 0.30	<0.60		<5				
GMW-19	05/09/01	IT Corporation	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		<5				
GMW-19	11/08/01	IT Corporation	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		<5				
GMW-19	04/11/02	IT Corporation	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		<5				
GMW-19	10/23/02	GTI	<300	<100				< 0.30	< 0.30	< 0.30	<0.30		<5				
GMW-19	04/14/03	GTI		<100				<1	<1	<1	<2		<3				
GMW-19	10/10/03	Blaine Tech for Parsons		<100				< 0.30	< 0.30	< 0.30	<0.30		15				
GMW-19	04/21/04	Blaine Tech for Parsons		260				< 0.50	<1	<1	<1		28				
GMW-19	11/04/04	Blaine Tech for Parsons		<100				< 0.30	< 0.30	< 0.30	< 0.30		<5				
GMW-19	05/06/05	Blaine Tech for Parsons		<100				< 0.30	<0.30	< 0.30	0.69		<5				
GMW-19	11/08/05	Blaine Tech for Parsons		<100				0.52	0.71	0.4	2		<5				
GMW-19	05/04/06	Blaine Tech for Parsons		<100				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-19	12/08/06	Blaine Tech for Parsons		<100				<0.50	<0.50	< 0.50	<1		<5				
GMW-19	05/03/07	Blaine Tech for Parsons		210				<0.50	<0.50	< 0.50	<1		<5				
GMW-19	11/15/07	Blaine Tech for Parsons		<100				0.5	<0.50	< 0.50	<1		<5				
GMW-19	04/17/08	Blaine Tech for Parsons		<100				<0.50	<0.50	< 0.50	<1		<5				
GMW-19	10/16/08	Blaine Tech for Parsons					140	0.6	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-19	04/23/09	Blaine Tech for Parsons					<100	0.7	<0.50	<0.50	<0.50		0.67		<0.50	<0.50	<0.50
GMW-19	10/20/09	Blaine Tech for DESC					<100	3.8	<0.50	<0.50	<0.50	<0.50	1.5	<10	<2	<2	<2
GMW-19	04/16/10	Blaine Tech for DESC					300	130	<0.50	0.66	<0.50		21	12	<2	<2	0.52 J
GMW-19	10/08/10	Blaine Tech for Parsons					150	2.4				<0.50	2.7	<10			
GMW-19	10/10/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-19	04/18/12	Parsons					<100	3.8	<0.50	<0.50	<0.50	<0.50	0.88	<10	<2	<2	<2
GMW-19	10/15/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<2	<2	<2
GMW-19	04/10/13	Parsons			1200 b			35	0.38 J	< 0.50	0.35 J	<0.50	58	22	<2	<2	<2
GMW-19	10/07/13	Parsons	<100		<100			0.81	<0.50	< 0.50	<0.50	<0.50	2.3	<10	<2	<2	<2
GMW-19	04/14/14	Parsons	<100		<100			2.8	<0.50	<0.50	<0.50	<0.50	0.83	<10	<2	<2	<2
GMW-19	10/28/14	SGI	<100		130			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-19	04/28/15	SGI	490		1000			90	<0.50	0.5	0.55	<0.50	20	12	<2	<2	<2
GMW-19	10/23/15	SGI	<100		390			9.2	<0.50	<0.50	<1	<0.50	17	<10	<2	<2	<2
GMW-19	04/21/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-19	10/03/17	TSGS	<100		210			<0.50	<0.50	<0.50	<1	<0.50	1.5	<10	<2	<2	<2
GMW-19	04/18/18	TSGS	<100		160			2.2	<0.50	<0.50	<1	<0.50	3.4	<10	<2	<2	<2
GMW-19	11/06/18	TSGS	220		180			58	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-19	04/22/19	TSGS	160		200			95	<0.50	<0.50	<1	<0.50	2.5	<10	<2	<2	<2
GMW-19	11/06/19	SGI	<100		<100			1.5	<1.0	<1.0	<2.0	<1.0	<1.2	<20	<4.0	<4.0	<4.0
GMW-19	05/06/20	SGI	<100		170			17	<0.50	<0.50	<1.0	<0.50	4.8	<10	<2.0	<2.0	<2.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-20	11/27/96	GSI	1100		<500	<500		<2.5	<2.5	<2.5	<5	<2.5					
GMW-20	07/10/97	GTI	160		1400	<1200		<5	<5	<5	<5	<5	<5				
GMW-20	01/06/98	GTI	<500		1100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-20	05/21/98	BBC	400					<0.30	<0.50	<0.50	<0.10	<0.50	<0.50				
GMW-20	11/05/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	05/27/99	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	11/18/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	05/17/00	IT Corporation	<300	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	11/30/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.5				
GMW-20	05/09/01	IT Corporation	<300	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	04/11/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	04/24/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-20	10/20/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-20	10/05/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-20	04/18/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-21	11/03/14	SGI	1500		2500			11	1.6	31	170	<0.50	3.8	24	<2	<2	<2
GMW-21	04/29/15	SGI	300		2200			1.1	<0.50	<0.50	<1	< 0.50	2.7	24	<2	<2	<2
GMW-21	04/14/16	SGI	170		1300			<0.50	<0.50	<0.50	<1	< 0.50	2.8	<10	<2	<2	<2
GMW-21	10/10/16	SGI	130		2500			<0.50	<0.50	<0.50	<1	< 0.50	1.5	<10	<2	<2	<2
GMW-21	04/21/17	SGI	180		3300			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-21	04/23/18	TSGS	<100		3700			<0.50	<0.50	<0.50	<1	< 0.50	<1	39	<2	<2	<2
GMW-21	11/12/18	TSGS	<100		4200			<0.50	<0.50	<0.50	<1	< 0.50	<1	11	<2	<2	<2
GMW-21	04/19/19	TSGS	<100		3000			<0.50	<0.50	<0.50	<1	< 0.50	1.5	<10	<2	<2	<2
GMW-21	11/06/19	SGI	<100		4600			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	21	<2.0	<2.0	<2.0
GMW-21	05/11/20	SGI	<100		470			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-22	10/04/10	Blaine Tech	4100	2200				1900	<10	55	38	<20	47	1300	50	<20	<20
GMW-22	10/14/11	CH2M Hill	28000	9000				13000	<100	470	200	<200	130	<2000	<200	<200	<200
GMW-22	04/20/12	CH2M Hill	46000		1300			20000	<100	650	130	<200	140	<2000	<200	<200	<200
GMW-22	10/18/12	CH2M Hill	32000		1300			16000	120	420	140	<200	180	<2000	<200	<200	<200
GMW-23	11/08/05	Blaine Tech for Parsons		1900				<0.30	0.4	<0.30	< 0.30		<5				
GMW-23	10/31/14	CH2M Hill	34000		53000			11000	690	260	2100	<100	<50	<1000	<100	<100	<100
GMW-23	04/23/15	CH2M Hill	37000		240000			2100	870	490	5600	<30	<15	360	46	<30	<30
GMW-23	03/15/16	CH2M	540		13000			4.6	<0.50	<0.50	2.4	<1	2.1	42	12	<1	<1
GMW-23	06/30/16	CH2M	120		23000			2.7	<0.50	<0.50	2.1	<0.50	0.52	<10	<1	<1	<1
GMW-23	08/23/16	CH2M	59		730			80.0	0.03	0.09	<0.50	0.18	0.76	42	13	0.2	<1
GMW-23	10/06/16	CH2M	130		6100			2.9	<0.50	<0.50	<0.50	<0.50	<0.50	14	4.8	<1	<1
GMW-23	10/06/17	CHHL	230		17000			<0.50	<0.50	1.3	1.4	<0.50	<0.50	48	9.6	<1	<1
GMW-23	04/18/19	CHHL	3100		40000			<1	<1	9.4	27	<2	<1	770	46	<2	<2
GMW-23	11/01/19	Jacobs	130		47000			<0.50	<0.50	<0.50	<0.50	<0.50	0.64	320	32	<1.0	<1.0
GMW-24	04/29/11	Blaine Tech	70000	690000				19000	830	1700	4200	<200	530	<2000	<200	<200	<200
GMW-24	10/13/11	CH2M Hill	58000	17000				23000	2400	890	2600	<200	490	<2000	<200	<200	<200
GMW-25	10/08/10	Blaine Tech	15000	<49000				6900	<50	70	<50	<100	92	<1000	<100	<100	<100
GMW-25	04/14/11	Blaine Tech	12000	23000				6800	<25	<25	<25	<50	36	<500	<50	<50	<50
GMW-25	10/13/11	CH2M Hill	<20000	31000				9700	<100	220	<100	<200	<100	<2000	<200	<200	<200
GMW-25	06/30/16	CH2M	90		480			<0.50	<0.50	<0.50	3.2	<0.50	1.7	22	2.3	<1	<1
GMW-25	08/23/16	CH2M	<50		1300			0.09	0.08	0.11	<0.50	0.73	0.82	160	6.4	0.2	<1
GMW-25	10/06/16	CH2M	70		780			<0.50	<0.50	<0.50	1.1	0.88	0.5	18	1.2	<1	<1
GMW-25	04/20/17	CH2M	<500		3700			<2.5	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-25	10/05/17	CHHL	400		11000			<0.50	<0.50	<0.50	<0.50	1	0.64	23	1.5	<1	<1
GMW-25	04/19/18	CHHL	950		14000			<0.50	<0.50	<0.50	<0.50	<0.50	1.2	11	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	<i>арроп Ронц, пон</i>	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-25	11/09/18	CHHL	81		4300			<0.50J	<0.50J	<0.50J	<0.50J	<0.50J	<0.50J	<10J	<1J	<1J	<1J
GMW-25	04/19/19	CHHL	170		4100			< 0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-25	11/01/19	Jacobs	98		2600			< 0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-25	05/11/20	Jacobs	56		4000			< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<1.0	<1.0	<1.0
GMW-26	11/27/96	Terra Services						46	2.7	18	8.8	110	950				
GMW-26	07/10/97	Terra Services	430		<500			100	2.1	6.9	5.9	67	760				
GMW-26	01/08/98	Terra Services	200		<500			23	11	5	<15	64	1200				
GMW-26	05/22/98	Terra Services	500					< 0.30	<0.50	<0.50	<0.10	260	460				
GMW-26	11/17/98	Alton Geoscience	1810	<100				310	<5	8	<5	<5	3460				
GMW-26	05/07/99	Alton Geoscience	2300		<500			490	26	70	140	<5	6100				
GMW-26	11/19/99	Secor	6700	5700				3700	160	42	530	<25	8500				
GMW-26	05/16/00	Secor	2000	490				1.9	<0.50	<0.50	<0.50	0.8	82				
GMW-26	11/30/00	Secor	780	180				< 0.50	< 0.50	< 0.50	<0.50	3.1	17				
GMW-26	05/08/01	Secor	300	120				<0.50	<0.50	<0.50	<0.50	13	390				
GMW-26	11/06/01	Secor	<300	<100				0.7	< 0.50	<0.50	<0.50	75	130				
GMW-26	04/09/02	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	57	130				
GMW-26	07/07/03	Geomatrix						<0.50	<1	<1	<1	1.2	61				
GMW-26	04/27/04	Geomatrix	63	<100				< 0.50	< 0.50	< 0.50	<0.50	16	59				
GMW-26	07/08/04	Geomatrix	62	290				< 0.50	< 0.50	< 0.50	<0.50	17	27				
GMW-26	04/23/15	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	1.1	<0.50	<10	1.3	<1	<1
GMW-26	10/26/15	CH2M	<50		<50			< 0.50	< 0.50	< 0.50	< 0.50	0.8	<0.50	<10	<1	<1	<1
GMW-26	03/15/16	CH2M	<50		<100			<0.50	<0.50	<0.50	<0.50	1.5	1.2	<10	2.3	<1	<1
GMW-26	04/14/16	CH2M	<50		76			<0.50	<0.50	< 0.50	<0.50	1.1	0.72	<10	1.4	<1	<1
GMW-26	06/29/16	CH2M	<50		<50			<0.50	<0.50	< 0.50	<0.50	1.4	0.59	<10	1.5	<1	<1
GMW-26	08/23/16	CH2M	<50		77			0.01	0.01	0.09	<0.50	2.4	0.65	1.3	1.9	<1	<1
GMW-26	10/06/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	2.3	0.64	<10	2	<1	<1
GMW-26	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	0.66	<0.50	<10	<1	<1	<1
GMW-26	10/05/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	1.4	<0.50	12	2.6	<1	<1
GMW-26	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	2.2	<1	<1
GMW-26	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-26	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.5	28	7.4	<1	<1
GMW-26	11/01/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-26	05/11/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-27	05/27/98	Terra Services	2800					940	6	4	11	76	1570				
GMW-27	11/17/98	Alton Geoscience	4220	4940				3200	<50	<50	<50	<50	530				
GMW-27	05/07/99	Alton Geoscience	6300		<500			3600	16	11	<10	<25	720				
GMW-27	11/18/99	Secor	3300	1500				1100	<25	<25	<25	<25	1000				
GMW-27	05/16/00	Secor	5500	3600				2600	<25	25	34	<25	1800				
GMW-27	11/30/00	Secor	4900	4100				2100	<25	<25	<25	<25	1600				
GMW-27	05/08/01	Secor	5300	4000				2600	<25	<25	<25	<25	2200				
GMW-27	11/06/01	Secor	4100	1500				1600	6.4	6.7	27.6	<0.50	1900				
GMW-27	04/09/02	Secor	4900	590				2300	<10	15	<10	<10	1800				
GMW-27	10/23/02	Secor	590	680				1800	13	<10	13	<10	1400				
GMW-27	04/08/03	Secor	4600	640				2700	<15	<15	17	<30	2000				
GMW-27	10/07/03	Secor	10000	890				4400	<20	47	120	<40	1800				
GMW-27	01/27/04	Secor	8100	480				3600	19	29	115	<30	1500				
GMW-27	04/21/04	Secor	13000	1900				6200	<25	51	<25	<50	2500				
GMW-27	07/08/04	Geomatrix	1900	540				260	<2.5	<2.5	<2.5	<5	790				
GMW-27	11/03/04	Secor	21000	1500				8800	<2.5 <50	53	170	<100	700				
GMW-27	05/06/05	Secor	1100	<100				440	<50 <2.5	<2.5	4.3	<100 <5	42				
GMW-27			4100	330				2000	<2.5 <10	<2.5 <10	4.3 17	<5 <20	250				
GIVIVV-21	11/03/05	Secor	4100	330				2000	<10	<10	17	<20	250				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel Su	,	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-27	05/09/06	Secor	5500	400				2800	<15	22	<15	<30	180				
GMW-27	12/06/06	Secor	12000	740				6400	<50	120	<50	<100	210				
GMW-27	05/02/07	Secor	13000	860				7400	<50	<50	<50	<100	230				
GMW-27	11/13/07	Secor	11000	550				6000	<25	<25	<25	<50	57				
GMW-27	04/18/08	Secor	380	270				130	<1.5	<1.5	<1.5	<3	21				
GMW-27	08/14/08	Secor	1000	490				280	<1.5	1.5	1.6	<3	17				
GMW-27	11/21/08	Stantec	3100	340				1100	<10	<10	<10	<20	26				
GMW-27	04/20/09	Blaine Tech for AMEC GMX	100	130				1.8	<0.50	<0.50	<0.50	< 0.50	4.2	450	10	<1	<1
GMW-27	10/22/09	Blaine Tech for Parsons	130	140				<0.50	<0.50	<0.50	<0.50	<0.50	5.7	830	17	<1	<1
GMW-27	05/27/10	Blaine Tech	95	130				< 0.50	<0.50	< 0.50	< 0.50	< 0.50	2.6	<10	10	<1	<1
GMW-27	10/07/10	Blaine Tech	130	<100				1.9	<0.50	<0.50	<0.50	< 0.50	6.2	900	17	<1	<1
GMW-27	04/13/11	Blaine Tech	<100	120				< 0.50	<0.50	< 0.50	< 0.50	<1	0.91	480	12	<1	<1
GMW-27	10/12/11	CH2M Hill	<50	<100				< 0.50	<0.50	< 0.50	<0.50	< 0.50	0.99	300	6	<1	<1
GMW-27	04/19/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	0.54	380	6.8	<1	<1
GMW-27	10/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	300	5	<1	<1
GMW-27	04/11/13	CH2M Hill	<100		<50			<0.50	<0.50	<0.50	<0.50	<1	0.57	380	7.8	<1	<1
GMW-27	10/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	570	9.3	<1	<1
GMW-27	04/16/14	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	460	6.9	<1	<1
GMW-27	10/30/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	260	6.7	<1	<1
GMW-28	05/07/99	Alton Geoscience	43000		<500			22000	780	1400	3000	<130	1900				
GMW-28	05/17/00	Secor	19000	21000				9600	<50	370	160	<50	1300				
GMW-28	11/28/00	Secor	26000	30000				13000	53	650	1139	< 0.50	1600				
GMW-28	05/08/01	Secor	30000	27000				15000	190	660	310	<5	4000				
GMW-28	11/06/01	Secor	20000	19000				14000	51	460	241	< 0.50	3200				
GMW-28	04/09/02	Secor	24000	1900				9100	79	320	110	<50	1200				
GMW-28	07/07/03	Geomatrix						18000	140	800	450	<50	530				
GMW-28	04/28/04	Geomatrix	40000	4700				22000	180	1200	570	<200	280				
GMW-28	07/08/04	Geomatrix	46000	5100				20000	120	1000	560	<200	280				
GMW-28	10/31/14	CH2M Hill	330		170			23	<0.50	<0.50	<0.50	<1	82	38	26	<1	<1
GMW-28	04/21/15	CH2M Hill	1200		120			670	<5	<5	<5	<10	100	<100	25	<10	<10
GMW-28	10/26/15	CH2M	280		360			3.3	<0.50	<0.50	2.7	<0.50	73	20	18	<1	<1
GMW-28	03/15/16	CH2M	520		390			230	1.9	2.2	6.5	<3	25	<30	11	<3	<3
GMW-28	04/15/16	CH2M	600		89			370	<2	4.5	<2	<4	25	<40	8.6	<4	<4
GMW-28	06/30/16	CH2M	230		540			3.5	<0.50	1.6	7.2	<0.50	16	<10	<1	<1	<1
GMW-28	08/23/16	CH2M	88		490			0.43	0.02	0.2	4.7	0.04	5.1	5.8	3.4	<1	0.21
GMW-28	10/06/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.6	46	19	<1	<1
GMW-28	04/19/17	CH2M	<50		<100			0.69	<0.50	<0.50	<0.50	<0.50	4.8	32	5.2	<1	<1
GMW-28	10/05/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.88	110	24	<1	<1
GMW-28	04/19/18	CHHL	60		120			<0.50	<0.50	<0.50	<0.50	<0.50	1.4	360	42	<1	<1
GMW-28	11/09/18	CHHL	83		<50			0.72	<0.50	<0.50	<0.50	<0.50	1.1	270	40	<1	2.7
GMW-28	04/18/19	CHHL	58		86			<0.50	<0.50	<0.50	<0.50	0.88	1.5	460	37	<1	<1
GMW-28	11/01/19	Jacobs	87		390			<0.50	<0.50	<0.50	<0.50	<0.50	1.0	500	41	<1.0	<1.0
GMW-28	05/07/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	6.0	<1.0	<1.0
GMW-29	11/28/00	Secor	1600	1700	<50 			170	97	8	300	<0.50	<0.50 54			<1.0	<1.0
GMW-29	05/08/01	Secor	2200	950				1300	59	21	300	<0.50	<0.50				
GMW-29	04/09/02	Secor	13000	11000				5400	4500	240	1120	<0.50	34				
GMW-29	07/08/03	Geomatrix	13000	11000				4100	670	410	880	<25	<50				
GMW-29	04/28/04	+	40000	6400				8700	6000	910	2800	<200	<100				
		Geomatrix									4000				-		
GMW-29	07/08/04	Geomatrix	45000	5300	 CE000			8900	6500	900 540		<100	<50				
GMW-29	03/15/16	CH2M	74000		65000			260	320		6000	<40	<20	<400	<40	<40	<40
GMW-30	03/15/16	CH2M	9100		3500			1100	20	33	920	<10	<5	<100	<10	<10	<10

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-30	04/15/16	CH2M	14000		2400			3600	16	85	860	<30	<15	<300	<30	<30	<30
GMW-30	06/30/16	CH2M	1600		6400			34	0.88	1.5	6.7	1.4	3.4	33	8.6	<1	<1
GMW-30	08/23/16	CH2M	400		1400			41	0.2	0.22	3.1	0.24	2.1	60	4	0.39	0.39
GMW-30	10/07/16	CH2M	360		3600			24	0.6	2.6	3	1.2	2.3	27	6	<1	<1
GMW-30	10/06/17	CHHL	280		3500			28	< 0.50	1.7	4.6	< 0.50	1.2	28	4.9	<1	<1
GMW-30	04/20/18	CHHL	230		1300			7	< 0.50	<0.50	10	< 0.50	1.3	45	8.8	<1	<1
GMW-30	04/19/19	CHHL	99		4000			2.5	< 0.50	<0.50	<0.50	< 0.50	0.86	31	7.9	<1	<1
GMW-30	11/01/19	Jacobs	<50		1300			<0.50	< 0.50	<0.50	<0.50	< 0.50	1.1	20	6.2	<1.0	<1.0
GMW-30	05/11/20	Jacobs	<100		1700			3.7	< 0.50	<0.50	<0.50	<1.0	<0.50	<10	1.3	<1.0	<1.0
GMW-31	11/27/96	GSI	1100		<500	<500		<2.5	<2.5	<2.5	<5						
GMW-31	07/10/97	GTI	55		550	<450		2	<1	<1	<2						
GMW-31	01/07/98	GTI	<500		<100	<100		1.6	< 0.30	< 0.30	<0.60						
GMW-31	05/21/98	BBC	<300					<0.30	<0.30	< 0.30	<0.60						
GMW-31	11/06/98	GTI	<300	<100				4.8	< 0.30	3.5	<0.60						
GMW-31	05/27/99	GTI	<300	1020				<0.30	< 0.30	0.52	<0.60						
GMW-31	11/18/99	IT Corporation	<300	490				<0.30	<0.30	< 0.30	<0.60						
GMW-31	05/17/00	IT Corporation	<300	470				<0.30	<0.30	< 0.30	<0.60						
GMW-31	12/01/00	IT Corporation	530	680				<0.30	<0.30	< 0.30	<0.60		<5				
GMW-31	05/10/01	IT Corporation	<300	120				<0.30	<0.30	< 0.30	<0.60		<5				
GMW-31	11/07/01	IT Corporation	<300	170				0.8	0.49	< 0.30	<0.60		9.9				
GMW-31	04/10/02	IT Corporation	<300	120				<0.30	<0.30	< 0.30	<0.60		<5				
GMW-31	10/24/02	GTI	<300	<100				<0.30	0.49	< 0.30	<0.30		<5				
GMW-31	04/14/03	GTI		647				<1	<1	<1	<2		<3				
GMW-31	10/10/03	Blaine Tech for Parsons		200				0.39	<0.30	< 0.30	<0.30		<5				
GMW-31	04/22/04	Blaine Tech for Parsons		<100				<0.30	<0.30	< 0.30	<0.30		<5				
GMW-31	11/06/04	Blaine Tech for Parsons		<100				<0.30	<0.30	< 0.30	<0.30		<5				
GMW-31	05/07/05	Blaine Tech for Parsons		<100				<0.30	0.64	< 0.30	<0.30		<5				
GMW-31	11/08/05	Blaine Tech for Parsons		<100				<0.30	<0.30	< 0.30	<0.30		<5				
GMW-31	05/05/06	Blaine Tech for Parsons		<100				<0.30	0.79	0.5	2.4		<5				
GMW-31	12/08/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-31	05/03/07	Blaine Tech for Parsons		170				<0.50	<0.50	<0.50	<1		<5				
GMW-31	11/14/07	Blaine Tech for Parsons		<100				<0.50	< 0.50	<0.50	<1		<5				
GMW-31	04/18/08	Blaine Tech for Parsons		810				<0.50	< 0.50	<0.50	<1		<5				
GMW-31	10/17/08	Blaine Tech for Parsons					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-31	04/22/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50		<0.50		<0.50	<0.50	<0.50
GMW-31	10/20/09	Blaine Tech for DESC					140	<0.50	<0.50	<0.50	<0.50	<0.50	0.57	<10	<2	<2	<2
GMW-31	04/14/10	Blaine Tech for DESC					<100	<0.50	< 0.50	<0.50	<0.50		<0.50	4.6 J	<2	<2	<2
GMW-31	10/08/10	Blaine Tech for Parsons					<100	<0.50				< 0.50	<0.50	6.5 J			
GMW-31	04/11/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-31	10/10/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	04/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	10/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	04/08/13	Parsons			120 b			<0.50	<0.50	<0.50	<0.50	<0.50	0.67	<10	<2	<2	<2
GMW-31	10/07/13	Parsons	<100		210 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	04/14/14	Parsons	<100		170 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	10/29/14	SGI	<100		160			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-31	04/28/15	SGI	<100		340			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-31	04/20/17	SGI	<100		120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	10/05/17	TSGS	<100		270			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	04/19/18	TSGS	<100		150			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	11/08/18	TSGS	<100		230			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-31	04/17/19	TSGS	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	10/29/19	SGI	<100		120			< 0.50	< 0.50	< 0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-31	05/06/20	SGI	<100		<100			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-32	11/27/96	GSI	430		<500	<500		13	< 0.50	25	<1						
GMW-32	07/10/97	GTI	63		1800	<1600		1.7	<1	<1	<2						
GMW-32	01/06/98	GTI	<500		<100	<100		0.4	< 0.30	0.7	<0.60		-				
GMW-32	05/21/98	BBC	<300					< 0.30	< 0.30	< 0.30	<0.60						
GMW-32	11/05/98	GTI	<300	<100				<0.30	< 0.30	0.62	<0.60		-				
GMW-32	11/06/98	GTI		158													
GMW-32	05/27/99	GTI	<300	307				3.1	< 0.30	5	1.4						
GMW-32	11/18/99	IT Corporation	<300	6500				4.3	<0.30	6.9	1.2						
GMW-32	05/17/00	IT Corporation	500	8600				8	3.4	16	14						
GMW-32	11/30/00	IT Corporation	330	2100				<0.30	<0.30	4.2	<0.60		<5				
GMW-32	05/09/01	IT Corporation	1000	9500				4.7	<0.30	1.2	2.8		<5				
GMW-32	11/07/01	IT Corporation	660	6900				4.2	0.63	5.7	2		<5				
GMW-32	02/01/02	Secor						0.89	<0.50	0.53	0.69	< 0.50	0.77				
GMW-32	04/11/02	IT Corporation	<300	210				1.5	< 0.30	7.2	<0.60		<5				
GMW-32	10/23/02	GTI	<300	1300				<0.30	<0.30	< 0.30	<0.30		<5				
GMW-32	04/09/03	GTI		2100				<1	1.18	<1	<2		<3				
GMW-32	10/10/03	Blaine Tech for Parsons		530				< 0.30	<0.30	< 0.30	<0.30		<5				
GMW-32	04/21/04	Blaine Tech for Parsons		1500				0.52	<1	<1	<1		<1				
GMW-32	11/04/04	Blaine Tech for Parsons		910				<0.30	<0.30	< 0.30	<0.30		<5				
GMW-32	05/06/05	Blaine Tech for Parsons		700				0.31	0.64	<0.30	0.76		<5				
GMW-32	11/08/05	Blaine Tech for Parsons		480				<0.30	0.41	<0.30	0.7		<5				
GMW-32	05/04/06	Blaine Tech for Parsons		690				0.46	0.39	0.62	1.4		<5				
GMW-32	12/08/06	Blaine Tech for Parsons		110				<0.50	<0.50	<0.50	<1		<5				
GMW-32	05/03/07	Blaine Tech for Parsons		190				<0.50	<0.50	<0.50	<1		<5				
GMW-32	11/16/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-32	04/17/08	Blaine Tech for Parsons		150				<0.50	<0.50	<0.50	<1		<5				
GMW-32	10/16/08	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-32	04/24/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-32	10/20/09	Blaine Tech for DESC					250	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-32	04/16/10	Blaine Tech for DESC					230	<0.50	<0.50	0.41 J	<0.50		<0.50	<10	<2	<2	<2
GMW-32	10/07/10	Blaine Tech for Parsons					180	<0.50				<0.50	<0.50	<10			
GMW-32	04/14/11	Blaine Tech for Parsons					160	<0.50	<0.50	0.25 J	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-32	10/12/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-32	04/19/12	Parsons					210	<0.50	<0.50	<0.50	0.26 J	<0.50	<0.50	<10	<2	<2	<2
GMW-32	10/19/12	Parsons					1300	0.2 J	<0.50	0.14 J	0.32	<0.50	<0.50	<10	<2	<2	<2
GMW-32	04/10/13	Parsons			1300 b			<0.50	<0.50	<0.50	0.3 J	<0.50	<0.50	<10	<2	<2	<2
GMW-32	10/08/13	Parsons	<100		1200 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	7.3 J	<2	<2	<2
GMW-32	04/16/14	Parsons	440 HD		1500 HD			<0.50	<0.50	0.41 J	0.8	<0.50	0.67	17	<2	<2	<2
GMW-32	10/30/14	SGI	290		1500			<0.50	<0.50	<0.50	<1	<0.50	<2	13	<2	<2	<2
GMW-32	11/21/96	GSI	<38		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50					
GMW-33	07/10/97	GTI	<50		700	<400		<0.50 <5	<0.50 <5	<0.50 <5	<1.5 <5	<0.50 <5	 <5				
GMW-33	01/06/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-33	05/20/98	BBC	<300					<0.30	<0.50	<0.50	<1	<0.50	<0.50				
GMW-33	11/05/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	05/27/99	GTI	<300	122				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	11/18/99		<300	122				<0.50	<0.50 <1	<0.50	<0.50	<0.50	<0.50				
GMW-33	05/17/00	IT Corporation IT Corporation	<300	210				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
		· · · · · · · · · · · · · · · · · · ·	<300	430							<0.50						
GMW-33	11/30/00	IT Corporation	<300	430				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-33	05/09/01	IT Corporation	<300	150				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	11/07/01	IT Corporation	<300	200				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	02/01/02	Secor			-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	04/11/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
GMW-34	11/18/99	IT Corporation	9500	17000	-			30	3.5	8.3	81	<0.50	24				
GMW-34	05/17/00	IT Corporation	740	3700	-			<0.50	<0.50	1.5	11.4	<0.50	30				
GMW-34	12/01/00	IT Corporation	<300	110	-			<0.50	<0.50	<0.50	<0.50	<0.50	10				
GMW-34	05/10/01	IT Corporation	<300	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	7.3				
GMW-34	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.2				
GMW-34	04/12/02	IT Corporation	960	1500				240	1.4	33	81	<0.50	2.5				
GMW-35	05/09/01	IT Corporation	20000	22000				1300	11	580	4100	<10	<10				
GMW-35	04/10/03	GTI		15600				65.2	30.6	109	159		<3				
GMW-35	10/10/03	Blaine Tech for Parsons		16000				100	<15	120	650		<250				
GMW-35	04/21/04	Blaine Tech for Parsons		19000				110	<1	45	7.3		1.5				
GMW-35	11/04/04	Blaine Tech for Parsons		18000				62	<3	13	28		<50				
GMW-35	05/05/05	Blaine Tech for Parsons		4700				10	1.4	33	22		<10				
GMW-35	11/05/05	Blaine Tech for Parsons		3100				9.1	2.2	31	17		<25				
GMW-35	05/03/06	Blaine Tech for Parsons		17000				7.9	2.9	20	12		<5				
GMW-35	12/08/06	Blaine Tech for Parsons		4800				14	<0.50	9	6.9		<5				
GMW-35	05/04/07	Blaine Tech for Parsons		4700				21	0.86	1.3	5.3		6.1				
GMW-35	11/15/07	Blaine Tech for Parsons		2400				26	<0.50	<0.50	<1		7.7				
GMW-35	04/17/08	Blaine Tech for Parsons		1300				18	<0.50	1.8	2.5		<5				
GMW-35	04/24/09	Blaine Tech for Parsons	-	I	I		520	63	<5	<5	<5		210	-	<5	<5	<5
GMW-35	04/16/10	Blaine Tech for DESC					1900	180	0.88 J	1.5	0.7		13	2200	<4	<4	<4
GMW-35R	10/09/17	TSGS	160		1400			9.4	<0.50	<0.50	<1	< 0.50	5	770	<2	<2	<2
GMW-35R	04/23/18	TSGS	160 J		1100			16	<0.50	<0.50	<1	< 0.50	2.9	360	<2	<2	<2
GMW-35R	11/12/18	TSGS	450		2100			48	<0.50	<0.50	0.67	< 0.50	2.3	260	<2	<2	<2
GMW-35R	04/22/19	TSGS	190		1300			<2.5	<2.5	<2.5	<5	<2.5	<5	600	<10	<10	<10
GMW-35R	11/06/19	SGI	220		1200			11	<1.0	<1.0	<2.0	<1.0	6.3	720	<4.0	<4.0	<4.0
GMW-35R	05/11/20	SGI	1200		2100			120	<1.0	2.7	<2.0	<1.0	14	760	<4.0	<4.0	<4.0
GMW-36	07/10/97	Terra Services	430		<500												
GMW-36	01/09/98	Terra Services	4000		4300			22	21	6.1	100	<5	7700				
GMW-36	05/20/98	Terra Services	1400					< 0.30	<0.30	<10	<20	< 0.50	19600				
GMW-36	11/17/98	Alton Geoscience	7900	6650				2100	1370	70	650	<50	34800				
GMW-36	05/07/99	Alton Geoscience	2800	-	<500			<10	<10	<10	<10	<25	14000	-			
GMW-36	11/18/99	Secor	51000	22000				8100	5600	<250	1770	<250	47000				
GMW-36	05/17/00	Secor	59000	53000				14000	6700	480	4100	<130	45000				
GMW-36	11/30/00	Secor	110000	66000				20000	19000	1600	8100	<0.50	13000				
GMW-36	02/06/01	Secor	75000	55000				18000	13000	1400	6100	<50	9100				
GMW-36	05/10/01	Secor	12000	5100				3700	2500	420	1730	<0.50	1600				
GMW-36	09/19/01	Secor	21000	37000				5800	3600	580	2080	<13	1000				
GMW-36	11/06/01	Secor	63000	40000				16000	13000	1600	7700	<25	3200				
GMW-36	01/30/02	Secor	130000	68000				21000	20000	1700	9000	<125	42000				
GMW-36	04/10/02	Secor	150000	49000				25000	22000	1800	10000	<50	67000				
GMW-36	07/30/02	IT Corporation	81000	110000				28000	29000	2200	11800	<50	37000				
GMW-36	12/06/06	Secor	32000	10000				5300	4300	480	4300	<50	1600				
GMW-36	03/13/07	Secor	54000	7200				9400	12000	1100	8200	<200	3800				
GMW-36	05/05/07	Secor	69000	11000				9800	11000	1200	8000	<200	3900				
GMW-36	08/29/07	Secor	30000	9800				4100	4200	420	4500	120	890				
GMW-36	02/20/08	Secor	34000	9100				3900	6000	750	4600	<50	43				
GMW-36	04/16/08	Secor	42000	11000				5200	8300	940	6200	<200	<100				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

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Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-36	10/16/08	Stantec	17000	32000				2100	2000	160	2300	<20	26				
GMW-36	07/22/09	Blaine Tech	24000	15000				3800	5400	720	3380	<50	28	<500	<50	<50	<50
GMW-36	03/16/10	Blaine Tech for Parsons	8000	22000				830	1100	140	700	<10	16	690	<10	<10	<10
GMW-36	04/16/10	Blaine Tech	4200	25000				850	150	89	200	<5	11	3700	<5	<5	<5
GMW-36	07/13/10	Blaine Tech	500	4500				49	51	4.9	43	< 0.50	0.91	340	<1	<1	<1
GMW-36	08/12/10	Blaine Tech	9200	2200				1400	1100	52	980	<10	18	1600	<10	<10	<10
GMW-36	09/20/10	Blaine Tech	3300	5200				130	18	36	120	<1	130	13000	<1	<1	1.6
GMW-36	10/05/10	Blaine Tech	15000	3100				2500	1300	390	1200	<20	30	1300	<20	<20	<20
GMW-36	11/23/10	Blaine Tech	31000	21000				5100	3400	890	2600	<40	51	470	<40	<40	<40
GMW-36	12/22/10	Blaine Tech	63000	73000				6700	9600	1700	5600	<50	28	<500	<50	<50	<50
GMW-36	01/12/11	Blaine Tech	320000	130000				4600	2900	1400	9200	<200	<100	<2000	<200	<200	<200
GMW-36	02/24/11	Blaine Tech	1600	3900				110	77	19	130	<1	2.5	2200	<1	<1	<1
GMW-36	03/23/11	Blaine Tech	3200	2900				360	340	28	240	<3	7.6	2400	<3	<3	<3
GMW-36	04/29/11	Blaine Tech	1500	10000				75	67	6.8	113	< 0.50	3.3	1700	<1	<1	<1
GMW-36	05/13/11	Blaine Tech	13000	11000				2300	2100	93	1640	<20	43	<200	<20	<20	<20
GMW-36	06/22/11		420	1500				24	12	2.8	29	<0.50	110	5900	<1	<1	<1
GMW-36	07/29/11	CH2M Hill	7300	3200				560	570	61	990	<10	350	4600	<10	<10	<10
GMW-36	08/19/11	CH2M Hill	13000	6200				570	1100	250	1900	<20	260	9000	<20	<20	<20
GMW-36	09/22/11	CH2M Hill	5200	2200				490	240	52	470	<5	660	7400	<5	<5	17
GMW-36	10/13/11	CH2M Hill	22000	160000				610	490	430	2200	<20	250	3700	<20	<20	43
GMW-36	11/23/11	CH2M Hill	630	34000				17	<2.5	<2.5	14	<5	110	6000	<5	<5	<5
GMW-36	12/21/11	CH2M Hill	700	560				59	55	14	65	<0.50	2.1	340	<1	<1	<1
GMW-36	01/10/12	CH2M Hill	380	290				78	1.6	5.1	13	<0.50	94	4900	<1	<1	1.3
GMW-36	02/23/12	CH2M HILL	45000	14000				5600	8900	1700	6600	<200	<100	<2000	<200	<200	<200
GMW-36	03/28/12	CH2M HILL	220		400			3.5	4.1	1.2	6.3	<0.50	1.5	130	<1	<1	<1
GMW-36	04/27/12	CH2M Hill	1300		710			43	<0.50	2.5	35	<1	64	4200	<1	<1	1.2
GMW-36	05/25/12	CH2M HILL	280		440			<0.50	<0.50	<0.50	1.5	<1	14	6200	<1	<1	<1
GMW-36	06/15/12	CH2M HILL	460		380			17	4.1	5.5	50	<1	12	780	<1	<1	<1
GMW-36	07/11/12	CH2M Hill	5100		12000			<2.5	6.8	39	300	<5	<2.5	140	<5	<5	<5
GMW-36	09/26/12	CH2M Hill	14000		6600			35	11	<2.5	230	<5 <5	17	100		<5 <5	<5 <5
GMW-36	10/18/12	CH2M Hill	8800		12000			350	33	28	490	<5 <5	70	100	<5	<5 <5	<5 <5
		CH2M Hill						520	550	66	490	<5 <10	190	<100	<5	<5 <10	1
GMW-36	11/29/12		8400		6600										<10		<10
GMW-36	04/12/13	CH2M Hill	560000		19000			7400	20000	8900	50000	<400	270	<4000	<400	<400	<400
GMW-36	10/11/13	CH2M Hill	120000		130000			9600	18000	3400	18000	<200	380	<2000	<200	<200	<200
GMW-36	10/28/15	CH2M	19000		16000			2300	82	500	2700	<20	1500	710	<20	<20	<20
GMW-36	04/14/16	CH2M	16000		13000			660	<10	170	1700	<20	540	1400	<20	<20	<20
GMW-36	04/19/17	CH2M	6900		4000			1500	<10	140	<10	<0.50	1900	7800	<20	<20	36
GMW-36	10/05/17	CHHL	630		340			48	1.3	25	14	1.8	27	2500 *	<1	<1	1.8
GMW-36	04/20/18	CHHL	68		95			1.8	<0.50	0.51	4.9	<0.50	<0.50	210	<1	<1	<1
GMW-36	11/08/18	CHHL	160		2100			0.64	<0.50	<0.50	<0.50	<0.50	1.6	3000	<1	<1	<1
GMW-36	04/23/19	CHHL	560		18000			26	<2.5	<2.5	<2.5	<5	9.7	2200	<5	<5	<5
GMW-36	05/08/20	Jacobs	<200		1000			3.8	<1.0	<1.0	<1.0	<2.0	6.3	8,300	<2.0	<2.0	<2.0
GMW-37	11/25/96	Terra Services						<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-37	07/11/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
GMW-37	01/06/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-37	05/26/98	Terra Services	<300					<0.30	<0.30	<0.50	0.6	<0.50	<0.50				
GMW-37	11/11/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	11				
GMW-37	05/07/99	Alton Geoscience	<500		<500			1.1	4.5	<0.50	1.9	<1	14				
GMW-37	11/18/99	Secor	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	16				
GMW-37	05/17/00	Secor	<300	760				<0.50	<0.50	<0.50	<0.50	<0.50	16				
GMW-37	11/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	34				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-37	02/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	54				
GMW-37	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	11				
GMW-37	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	49				
GMW-37	01/30/02	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	1.3				
GMW-37	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	7.2				
GMW-37	10/22/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	49				
GMW-37	01/29/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.75				
GMW-37	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.86				
GMW-37	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	10/06/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	4.3				
GMW-37	01/27/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	04/20/04	Secor	<50	<100				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
GMW-37	07/19/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	2.6				
GMW-37	11/02/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	02/02/05	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	05/04/05	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	08/01/05	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	11/01/05	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	02/27/06	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	05/02/06	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	09/18/06	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	11/14/07	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	04/16/08	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	10/14/08	Stantec	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-37	04/23/09	Blaine Tech for AMEC GMX	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	10/19/09	Blaine Tech for Parsons	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	05/26/10	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/21/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/13/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	11/09/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/19/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/29/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-37	05/08/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-38	11/26/96	Terra Services						1.8	<0.50	<0.50	<1.5	<0.50	7.7				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	upport Point, No	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-38	07/10/97	Terra Services	<100		<500			<0.50	2	<0.50	0.83	<0.50	<5				
GMW-38	01/05/98	Terra Services	<100		<500			< 0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-38	05/21/98	Terra Services	<300					< 0.30	<0.50	<0.50	<1	<0.50	1.2				
GMW-38	11/12/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	25				
GMW-38	05/07/99	Alton Geoscience	<500		<500			<0.50	1.5	<0.50	<0.50	<1	7.9				
GMW-38	11/18/99	Secor	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
GMW-38	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	11/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
GMW-38	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.6				
GMW-38	02/01/02	Secor						< 0.50	<0.50	<0.50	<0.50	< 0.50	1.7				
GMW-38	04/10/02	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-38	10/23/02	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-38	01/29/03	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-38	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.5				
GMW-38	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-38	10/06/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	01/28/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.4				
GMW-38	07/19/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	11/02/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	02/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.1				
GMW-38	08/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	02/28/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.66				
GMW-38	05/02/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	09/18/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	05/05/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	08/30/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	11/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.74	<10	<1	<1	<1
GMW-38	07/21/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.55	27	<1	<1	<1
GMW-38	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	29	<1	<1	<1
GMW-38	03/15/10	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	07/13/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.5	<10	<1	<1	<1
GMW-38	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	01/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	07/12/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	10/12/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	01/10/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	07/10/12	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	10/17/12	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	01/15/13	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/10/13	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38		CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GIVIVV-38	10/10/13	CHZIVI HIII	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-38	04/16/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	04/21/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	10/22/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	04/13/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	04/19/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	10/29/19	Jacobs	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1.0	<1.0	<1.0
GMW-38	05/07/20	Jacobs	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-39	11/21/96	Terra Services						< 0.50	<0.50	<0.50	<1.5	< 0.50	<5				
GMW-39	07/10/97	Terra Services	<100		<500			< 0.50	0.5	<0.50	<1	< 0.50	<5				
GMW-39	01/05/98	Terra Services	<100		<500			< 0.50	<0.50	<0.50	<1.5	< 0.50	<5				
GMW-39	05/19/98	Terra Services						< 0.30	<0.50	<0.50	<1	< 0.50	0.9				
GMW-39	11/12/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	3.2				
GMW-39	05/07/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	2.9				
GMW-39	11/18/99	Secor	<416	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	12				
GMW-39	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	9.4				
GMW-39	11/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	16				
GMW-39	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-39	11/06/01	Secor	<300	<100				1.2	<0.50	<0.50	<0.50	< 0.50	39				
GMW-39	02/01/02	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	36				
GMW-39	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	20				
GMW-39	10/22/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	89				
GMW-39	01/29/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	32				
GMW-39	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	23				
GMW-39	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	3.3				
GMW-39	10/06/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	6.6				
GMW-39	01/28/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.6				
GMW-39	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	4.8				
GMW-39	07/19/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	3.7				
GMW-39	11/03/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	3.7				
GMW-39	02/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
GMW-39	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-39	08/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-39	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-39	02/27/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.59				
GMW-39	05/02/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-39	09/19/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.7				
GMW-39	12/06/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	4				
GMW-39	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.5				
GMW-39	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.9				
GMW-39	08/29/07	Secor	<500	<100				<2.5	<2.5	<2.5	<2.5	<5	3.6				
GMW-39	11/13/07	Secor	160	<100				<0.50	<0.50	<0.50	<0.50	<1	2.6				
GMW-39	02/20/08	Secor	110	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.9				
GMW-39	04/16/08	Secor	90	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.9				
GMW-39	08/14/08	Secor	<100	120				<0.50	<0.50	<0.50	<0.50	<1	1.1				
GMW-39	10/15/08	Stantec	<500	<100				<2.5	<2.5	<2.5	<2.5	<5	5.6				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results re	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-39	02/24/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3400			
GMW-39	04/22/09	Blaine Tech for AMEC GMX	<50	<100	-			<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	4000	<1	<1	<1
GMW-39	07/21/09	Blaine Tech	<100	<100				<0.50	<0.50	< 0.50	<0.50	<1	<0.50	2500	<1	<1	<1
GMW-39	10/22/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	0.5	2200	<1	<1	<1
GMW-39	03/16/10	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	130	<1	<1	<1
GMW-39	05/27/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	07/13/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	230	<1	<1	<1
GMW-39	10/07/10	Blaine Tech	<50	<100				<0.50	< 0.50	< 0.50	<0.50	<0.50	0.75	550	<1	<1	<1
GMW-39	01/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	68	<1	<1	<1
GMW-39	04/13/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	07/12/11	CH2M Hill	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
GMW-39	10/11/11	CH2M Hill	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	96	<1	<1	<1
GMW-39	01/10/12	CH2M Hill	<50	<100				< 0.50	< 0.50	< 0.50	<0.50	<0.50	< 0.50	58	<1	<1	<1
GMW-39	04/19/12	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	<0.50	< 0.50	38	<1	<1	<1
GMW-39	07/10/12	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
GMW-39	10/17/12	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	<0.50	< 0.50	47	<1	<1	<1
GMW-39	01/15/13	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.88	54	<1	<1	<1
GMW-39	10/10/13	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	<0.50	1.8	420	<1	<1	<1
GMW-39	04/16/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	20	<1	<1	<1
GMW-39	10/30/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.7	<10	<1	<1	<1
GMW-39	04/23/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.95	<10	<1	<1	<1
GMW-39	10/23/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	04/14/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.6	<10	<1	<1	<1
GMW-39	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	10	<1	<1	<1
GMW-39	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	04/19/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	10/29/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-39	05/07/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-40	11/27/96	Terra Services	400		<500	<500		0.5	<0.50	5.8	5.9	<0.50	<5				
GMW-40	07/10/97	GTI	210		2600	<300											
GMW-40	01/07/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-40	05/21/98	BBC	<300					<0.30	<0.50	<0.50	<1	<0.50	<0.50				
GMW-40	11/05/98	GTI	<300	<100				<0.50	<0.50	3.8	7.6	<0.50	<0.50				
GMW-40	05/26/99	GTI	<300	<100				0.9	<0.50	<0.50	<0.50	<0.50	4.4				
GMW-40	11/18/99	IT Corporation	<300	220				2.8	<0.50	0.9	2.8	<0.50	9.3				
GMW-40	05/17/00	IT Corporation	<300	430				<0.50	<0.50	<0.50	<0.50	<0.50	11				
GMW-40	12/01/00	IT Corporation	<300	320				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-40	05/10/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-40	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	1.1	3.1	<0.50	19				
GMW-40	04/12/02	IT Corporation	<300	<100				1.7	<0.50	0.7	0.9	<0.50	17				
GMW-40	04/12/02	GTI	<300	<100				5.17	<0.50	2.74	4.65	<0.50	54.7				
GMW-40	10/08/03	Blaine Tech for Parsons		170				<0.50	<0.50	<0.50	< 0.50	<0.50	52				
GMW-40	04/22/04	Blaine Tech for Parsons Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	39	<10	<2	<2	<2
GMW-40	11/06/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-40	05/07/05	Blaine Tech for Parsons Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50 0.7	<0.50	<0.50 0.76	<10	<2	<2	<2
GMW-40	11/08/05	Blaine Tech for Parsons Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.76	<10	<2	<2	<2
GMW-40	05/05/06			<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.9	<10	<2	<2	<2
GIVIVV-4U	U3/U5/U6	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.9	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-40	12/08/06	Blaine Tech for Parsons	-	110				0.87	<0.50	<0.50	13.7	<0.50	15	<10	<2	<2	<2
GMW-40	05/03/07	Blaine Tech for Parsons	-	440				3.7	<0.50	2.2	27	< 0.50	46	63	<2	<2	<2
GMW-40	11/16/07	Blaine Tech for Parsons	-	<100				0.61	<0.50	1.9	8.4	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	04/18/08	Blaine Tech for Parsons	-	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	10/17/08	Blaine Tech for Parsons	-				<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	1.2	<10	<2	<2	<2
GMW-40	04/24/09	Blaine Tech for Parsons	-				<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	10/21/09	Blaine Tech for DESC	-				<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	0.4 J	<10	<2	<2	<2
GMW-40	04/14/10	Blaine Tech for DESC	-				<100	< 0.50	<0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-40	10/06/10	Blaine Tech	<50	<100				1.2	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-40	10/08/13	Parsons	120 HD		460 HD			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	04/14/14	Parsons	<100		240 HD			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	10/29/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-40	04/22/15	SGI	<100		130			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-40	10/05/16	SGI	<100		1100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-41	11/27/96	GSI	250		<500	<500		<0.50	<0.50	<0.50	<1	< 0.50					
GMW-41	07/10/97	GTI	75		1200	<1000		<5	<5	<5	<5	<5	<5				
GMW-41	01/07/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
GMW-41	05/21/98	BBC	<300					< 0.30	<0.50	<0.50	<1	< 0.50	<0.50				
GMW-41	11/05/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1				
GMW-41	05/26/99	GTI	<300	116				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	11/18/99	IT Corporation	<300	390				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	05/17/00	IT Corporation	<300	280				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	11/30/00	IT Corporation	<300	<100				< 0.30	<0.30	< 0.30	<0.60		<5				
GMW-41	05/10/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	04/12/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
GMW-41	10/24/02	GTI	<300	1000				<0.50	<1	<1	<1	<0.50	1.1				
GMW-41	04/16/03	GTI	-	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	10/08/03	Blaine Tech for Parsons	-	350				<0.50	<0.50	<0.50	<0.50	<0.50	2.4				
GMW-41	04/22/04	Blaine Tech for Parsons		<100				< 0.50	<0.50	< 0.50	<0.50	< 0.50	3.3	<10	<2	<2	<2
GMW-41	11/06/04	Blaine Tech for Parsons	-	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.6	<10	<2	<2	<2
GMW-41	05/07/05	Blaine Tech for Parsons		<100				< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	11/08/05	Blaine Tech for Parsons	-	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	05/05/06	Blaine Tech for Parsons		<100				< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	12/08/06	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	05/03/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.51	<10	<2	<2	<2
GMW-41	11/16/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	04/18/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	10/17/08	Blaine Tech for Parsons					<100	< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	04/22/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	10/21/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.43 J	<10	<2	<2	<2
GMW-41	04/14/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50		0.33 J	5.7 J	<2	<2	<2
GMW-41	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-41	10/06/10	Blaine Tech for Parsons					<100	<0.50				<0.50	<0.50	<10			
GMW-41	04/11/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	10/11/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	04/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	5.4 J	<2	<2	<2
GMW-41	10/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	04/09/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	10/07/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	0.5 J	<10	<2	<2	<2
GMW-41	10/28/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	<i>аррон Рони, по</i>	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-41	04/22/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	3.2	<10	<2	<2	<2
GMW-41	10/05/16	SGI	<100		330			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	04/20/17	SGI	<100		140			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	04/20/18	TSGS	<100		690 J			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	11/06/18	TSGS	<100		140			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	04/17/19	TSGS	<100		140 J			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	10/31/19	SGI	<100		140			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-41	05/06/20	SGI	<100		<100			< 0.50	< 0.50	< 0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-42	11/05/98	GTI	7530	3340				800	<7.5	55	810						
GMW-42	05/27/99	GTI	6510	14200				1100	110	60	580						
GMW-42	11/18/99	IT Corporation	7900	17000				810	490	180	1200						
GMW-42	05/17/00	IT Corporation	3800	20000				9.9	1.2	26	230						
GMW-42	12/01/00	IT Corporation	380	2700				1	< 0.30	<0.30	<0.60		18				
GMW-42	05/10/01	IT Corporation	490	620				24	40	11	79		5.3				
GMW-42	11/07/01	IT Corporation	<300	<100				< 0.30	< 0.30	< 0.30	1.6		<5				
GMW-42	04/10/02	IT Corporation	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		7				
GMW-42	10/09/13	Parsons	<100		120 HD			<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-42	04/14/14	Parsons	<100		<100			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-42	10/27/14	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-42	04/22/15	SGI	<100		<100			< 0.50	< 0.50	< 0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-42	04/17/17	SGI	<100		<100			<0.50	<0.50	1.6	<1	<0.50	<1	<10	<2	<2	<2
GMW-42	10/03/17	TSGS	<100		180			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-42	04/20/18	TSGS	<100		140 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-42	11/08/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10J	<2	<2	<2
GMW-42	04/17/19	TSGS	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-42	10/29/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-42	05/06/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-43	11/27/96	GSI	620		<500	<500		<0.50	<0.50	<0.50	<1						
GMW-43	07/10/97	GTI	<50		<50	<50		<0.50	<1	<1	<2						
GMW-43	01/07/98	GTI	<500		<100	<100		0.3	<0.30	<0.30	<0.60						
GMW-43	05/21/98	BBC	<300					<0.30	<0.30	<0.30	<0.60						
GMW-43	11/05/98	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-43	05/27/99	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-43	11/18/99	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-43	05/17/00	IT Corporation	<300	170				0.92	<0.30	0.45	<0.60						
GMW-43	11/30/00	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-43	05/09/01	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-43	11/07/01	IT Corporation	<300	150				<0.30	<0.30	<0.30	<0.60		<5 <5				
GMW-43	04/11/02	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5 <5				
GMW-43	10/23/02	GTI	<300	<100				<0.30	<0.30	<0.30	<0.30		<5 <5				
GMW-43	04/14/03	GTI		<100				<1	<1	<1	<2		<3				
GMW-43	10/08/03	Blaine Tech for Parsons		<100				<0.30	<0.30	<0.30	<0.30		<5 <5				
GMW-43	04/21/04	Blaine Tech for Parsons		<100				<0.50	<1	<1	<1		<1				
GMW-43	11/06/04	Blaine Tech for Parsons		<100				<0.30	<0.30	<0.30	<0.30		<5				
GMW-43	05/10/05	Blaine Tech for Parsons Blaine Tech for Parsons		<100				<0.30	<0.30 0.68	<0.30	<0.30		<5 <5				
GMW-43	11/08/05	Blaine Tech for Parsons		200				<0.30	0.68	<0.30	<0.30 0.31		<5				
				180				<0.30	<0.30	<0.30	<0.30					-	-
GMW-43	05/04/06	Blaine Tech for Parsons											<5 .F				
GMW-43	12/08/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-43	05/03/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		8				
GMW-43	11/15/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-43	04/17/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Defense Fuel Support Point, Norwalk, California

		·				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-43	10/16/08	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/23/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50		<0.50		<0.50	<0.50	<0.50
GMW-43	10/21/09	Blaine Tech for DESC					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/15/10	Blaine Tech for DESC					<100	< 0.50	< 0.50	<0.50	< 0.50		< 0.50	<10	<2	<2	<2
GMW-43	10/08/10	Blaine Tech for Parsons	-				<100	< 0.50			-	<0.50	<0.50	<10			
GMW-43	04/11/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	10/11/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/16/12	Parsons					<100	< 0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50	19	<2	<2	<2
GMW-43	10/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/08/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	10/07/13	Parsons	<100		180 HD			< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-43	04/14/14	Parsons	<100		<100			< 0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-43	10/27/14	SGI	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-43	04/22/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-43	04/17/17	SGI	<100		550			<0.50	<0.50	0.98	<1	<0.50	<1	<10	<2	<2	<2
GMW-43	04/18/18	TSGS	<100		660			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-43	11/06/18	TSGS	<100		240			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-43	04/19/19	TSGS	<100		190			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-43	10/31/19	SGI	<100		300			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-43	05/06/20	SGI	<100		190			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-44	11/27/96	GSI	820		<500	<500		<0.50	<0.50	<0.50	<1						
GMW-44	07/10/97	GTI	68		1100	<1000		<0.50	<1	<1	<2						
GMW-44	01/06/98	GTI	<500		700	<1000		<0.30	<0.30	<0.30	<0.60						
GMW-44	05/21/98	BBC	<300					<0.30	<0.30	<0.30	<0.60						
GMW-44	11/05/98	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
		GTI		<100							<0.60						
GMW-44	05/27/99		<300					<0.30	<0.30	<0.30							-
GMW-44	11/18/99	IT Corporation	<300	310				<0.30	<0.30	<0.30	<0.60						
GMW-44	05/17/00	IT Corporation	<300	240				<0.30	<0.30	<0.30	1.9						
GMW-44	11/30/00	IT Corporation	<300	280				0.98	<0.30	0.95	<0.60		<5				
GMW-44	05/09/01	IT Corporation	<300	190				<0.30	<0.30	<0.30	<0.60		<5				
GMW-44	11/07/01	IT Corporation	<300	270				<0.30	<0.30	<0.30	<0.60		<5				
GMW-44	04/11/02	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-44	10/23/02	GTI	<300	120				<0.30	<0.30	<0.30	<0.30		<5				
GMW-44	04/14/03	GTI		<100				<1	<1	<1	<2		<3				
GMW-44	10/08/03	Blaine Tech for Parsons		230				<0.30	<0.30	<0.30	<0.30		<5				
GMW-44	04/21/04	Blaine Tech for Parsons		160				<0.50	<1	<1	<1		<1				
GMW-44	11/04/04	Blaine Tech for Parsons		<100				<0.30	<0.30	<0.30	<0.30		<5				
GMW-44	05/06/05	Blaine Tech for Parsons		120				0.45	0.68	<0.30	<0.30		<5				
GMW-44	11/08/05	Blaine Tech for Parsons		<100				<0.30	<0.30	<0.30	0.39		<5				
GMW-44	05/04/06	Blaine Tech for Parsons		<100				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-44	12/08/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-44	05/04/07	Blaine Tech for Parsons		160				<0.50	<0.50	<0.50	<1		8.3				
GMW-44	11/15/07	Blaine Tech for Parsons		<100				<0.50	< 0.50	<0.50	<1		<5				
GMW-44	04/17/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-44	10/16/08	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	04/23/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50		<0.50		<0.50	<0.50	<0.50
GMW-44	10/21/09	Blaine Tech for DESC					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	04/15/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-44	10/08/10	Blaine Tech for Parsons					<100	<0.50				<0.50	<0.50	<10			
GMW-44	04/11/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	10/11/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel St	· ·	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-44	04/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	10	<2	<2	<2
GMW-44	10/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-44	04/08/13	Parsons			100 b			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-44	10/07/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-44	04/14/14	Parsons	<100		<100			< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-44	10/27/14	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-44	04/22/15	SGI	<100		170			< 0.50	<0.50	< 0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-44	10/05/16	SGI	<100		170			< 0.50	<0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-44	04/20/17	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-44	10/03/17	TSGS	<100		130			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-44	04/18/18	TSGS	160		130			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-44	11/06/18	TSGS	<100		130			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-44	04/19/19	TSGS	<100		<100			< 0.50	<0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-44	10/29/19	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-44	05/06/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-45	11/22/96	GSI	23000		<500	<500		1100	230	580	2900	< 0.50					
GMW-45	07/09/97	GTI	1100		2700	<2000		330	<5	280	930						
GMW-45	01/06/98	GTI	3200		3400	4700		286	1.3	188	543						
GMW-45	05/20/98	BBC	4200					270	221	109	569						
GMW-45	11/05/98	GTI	1400	<100				81	<0.30	40	75						
GMW-45	05/27/99	GTI	3750	3890				420	<0.60	180	390						
GMW-45	11/18/99	IT Corporation	3960	3100				380	<3	140	100						
GMW-45	05/17/00	IT Corporation	5200	5500				620	8	87	37						
GMW-45	11/29/00	IT Corporation	2400	3100				330	1.3	6	4		<10				
GMW-45	05/09/01	IT Corporation	6500	4100				620	74	51	420		<50				
GMW-45	11/07/01	IT Corporation	5700	3000				730	<3	8.5	19		<50				
GMW-45	04/10/02	IT Corporation	9800	6500				900	21	69	240		240				
GMW-45	10/23/02	GTI	3200	1300				770	5.5	120	290		<5				
GMW-45	04/10/03	GTI		1570				344	10.8	5.56	10.1		<6				
GMW-45	10/08/03	Blaine Tech for Parsons		3400				470	<0.60	6.5	3.7		<10				
GMW-45	04/21/04	Blaine Tech for Parsons		1400				140	<1	2.5	<1		<1				
GMW-45	11/04/04	Blaine Tech for Parsons		1500				84	<0.30	3	2.9		<5				
GMW-45	05/05/05			6900				670	17	520	720		<50				
GMW-45		Blaine Tech for Parsons		2200				340	0.46	130	250		10				
GMW-45	11/05/05 05/03/06	Blaine Tech for Parsons Blaine Tech for Parsons		2400				76	4.1	11	16		<5				
GMW-45				1200				67	1.9	3.6	6.4		<5		1		1
GMW-45	12/05/06	Blaine Tech for Parsons		1500				37	0.56	2	3		<5 11				
	05/02/07	Blaine Tech for Parsons															
GMW-45	11/14/07	Blaine Tech for Parsons		590				42	<0.50	<0.50	<1 2.9		9.6				
GMW-45	04/16/08	Blaine Tech for Parsons		1500			700	21	0.52	1.4		0.50	<5				
GMW-45	10/15/08	Blaine Tech for Parsons					730	9.7	<0.50	1.9	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-45	04/21/09	Blaine Tech for Parsons					1200	11	<2	<2	<2		<2				
GMW-45	10/21/09	Blaine Tech for DESC					1600	15	<0.50	2.2	<0.50	<0.50	<0.50	11	<2	<2	<2
GMW-45	04/12/10	Blaine Tech for DESC					1700	85	<0.50	2.6	0.28		<0.50	11	<2	<2	<2
GMW-45	10/07/10	Blaine Tech for Parsons					1400	53				<0.50	<0.50	15			
GMW-45	04/14/11	Blaine Tech for Parsons					1400	150	<0.50	3.6	0.94	<0.50	<0.50	<10	<2	<2	<2
GMW-45	10/11/11	Parsons					1600	43	<0.33	1.8	0.29 J	<0.50	<0.50	41	<2	<2	<2
GMW-45	04/19/12	Parsons					1700	28	0.24 J	1.9	0.8 J	<0.50	<0.50	28	<2	<2	<2
GMW-45	10/17/12	Parsons					1300	44	<0.50	1.6	<0.50	<0.50	<0.50	20	<2	<2	<2
GMW-45	04/11/13	Parsons			3400 b			24	<0.50	1.4	0.59 J	<0.50	<0.50	13	<2	<2	<2
GMW-45	10/30/14	SGI	1500		3700			0.78	<0.50	0.52	<1	<0.50	<2	<10	<2	<2	<2
GMW-45	10/10/16	SGI	2200		4500			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-45	05/10/19	TSGS	3500		25000			90	2.5	42	380	<0.50	<1	<10	<2	<2	<2
GMW-45	11/07/19	SGI	4300		9400			99	3.6	49	269.6	<2.5	<1.2	<50	<10	<10	<10
GMW-45	05/11/20	SGI	1500		2700			31	<5.0	87	140	<5.0	<12	<100	<20	<20	<20
GMW-47	11/27/96	GSI	9600		<500	<500		1800	<25	160	660						
GMW-47	07/09/97	GTI	420		93	<400		350	<1	170	79						
GMW-47	01/06/98	GTI	1900		<100	1800		438	11	75	253	<2.5	<2.5				
GMW-47	05/20/98	BBC	<300					1	<0.30	<0.30	<0.60						
GMW-47	11/05/98	GTI	1700	<100				910	4.9	18	140		-				
GMW-47	05/26/99	GTI	<300	<100				130	<0.30	0.33	3		-				
GMW-47	11/18/99	IT Corporation	2100	1200				1100	0.77	5.8	27		-				
GMW-47	05/17/00	IT Corporation	7200	8000				2300	700	200	1100						
GMW-47	11/29/00	IT Corporation	990	1100				280	0.59	2.2	<0.60		<5				
GMW-47	03/30/01	IT Corporation		<50													
GMW-47	05/09/01	IT Corporation	7600	4100				1400	110	55	590		16				
GMW-47	11/07/01	IT Corporation	1500	350				410	8.2	8.7	150		<50				
GMW-47	04/10/02	IT Corporation	4100	1200				710	150	9.2	360		<25				
GMW-47	10/23/02	GTI	4000	2900				430	<5	26	99.9	<2.5	<5				
GMW-47	04/09/03	GTI		<100				1.37	<0.50	< 0.50	< 0.50	<1	<0.50				
GMW-47	09/18/03	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-47	10/08/03	Blaine Tech for Parsons	140	380				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-47	02/21/04	Blaine Tech for Parsons				<100		4.2	<0.50	<0.50	<0.50		<0.50				
GMW-47	04/21/04	Blaine Tech for Parsons	160	640				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-47	07/21/04	Blaine Tech for Parsons	330	330				<0.50	<0.50	<0.50	<0.50		<0.50				
GMW-47	11/03/04	Blaine Tech for Parsons	<100	430				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	03/02/05	Blaine Tech for Parsons	170	110				33	<1	5.8	<1		<1				
GMW-47	05/05/05	Blaine Tech for Parsons	420	530				22	<0.50	6	17.55	<0.50	<0.50	<10	<2	<2	<2
GMW-47	08/04/05	Blaine Tech for Parsons	<100	110				3.4	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	11/05/05	Blaine Tech for Parsons	<100	250				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	03/08/06	Blaine Tech for Parsons	<100	160				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	05/03/06	Blaine Tech for Parsons	<100	340				2.3	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	07/28/06	Blaine Tech for Parsons	<100	440				0.95	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	12/05/06	Blaine Tech for Parsons	<100	200				5.4	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	03/23/07	Blaine Tech for Parsons	<100	420				11	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	05/02/07	Blaine Tech for Parsons	<100	320				4.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	08/31/07	Blaine Tech for Parsons	<100	400				1.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	11/13/07	Blaine Tech for Parsons	<100	180				0.83	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	02/07/08	Blaine Tech for Parsons	<100	290				1.7	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	04/16/08	Blaine Tech for Parsons	<100	270				1.6	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	07/29/08	Blaine Tech for Parsons	<100	450				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	10/15/08	Blaine Tech for Parsons	<100	430			300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	02/12/09	Blaine Tech for Parsons	170				460	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	02/12/09	Blaine Tech for Parsons	180				730	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	07/20/09	Blaine Tech for AMEC GMX	200				1400	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	<2	<2	<2
GMW-47	10/19/09	Blaine Tech for DESC	170				1200	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	<2	<2	<2
GMW-47	01/11/10		170						<0.50	<0.50	<0.50	<0.50	<0.50	15	1	<2 <2	<2 <2
GMW-47		Blaine Tech for DESC					1300 930	<0.50				<0.50	<0.50	17	<2		
	04/19/10	Blaine Tech for DESC						<0.50	<0.50	<0.50	<0.50				<2	<2	<2
GMW-47	10/06/10	Blaine Tech for Parsons					1800	0.35 J	-0.50	0.75		<0.50	<0.50	16			
GMW-47	01/11/11	Blaine Tech for Parsons					1600	5.2	<0.50	0.75	<0.50	<0.50	1.2	17	<2	<2	<2
GMW-47	04/14/11	Blaine Tech for Parsons					1800	0.36 J	<0.50	0.27 J	<0.50	<0.50	2.6	<10	<2	<2	<2
GMW-47	07/12/11	Parsons					3000	0.54	<0.50	0.58	<0.50	<0.50	3.8	32	<2	<2	<2
GMW-47	10/11/11	Parsons					3900	0.55	<0.50	0.99	0.32 J	<0.50	6.1	46	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-47	01/10/12	Parsons					2900	0.63	<0.50	0.74	0.36 J	<0.50	7.9	110	<2	<2	<2
GMW-47	04/20/12	Parsons					2300	0.52	<0.50	0.68	0.31 J	<0.50	5	310	<2	<2	<2
GMW-47	07/10/12	Parsons					2600	0.15 J	<0.50	0.29 J	0.31	< 0.50	6.5	250	<2	<2	<2
GMW-47	10/17/12	Parsons					1400	0.46 J	<0.50	0.17 J	<0.50	< 0.50	4.5	310	<2	<2	<2
GMW-47	01/15/13	Parsons			580 b			<0.50	<0.50	<0.50	<0.50	< 0.50	3.7	320	<2	<2	<2
GMW-47	04/11/13	Parsons			1500 b			<0.50	<0.50	<0.50	<0.50	< 0.50	5.4	150	<2	<2	<2
GMW-47	10/08/13	Parsons	<100		990 HD			<0.50	<0.50	<0.50	<0.50	< 0.50	4.8	490	<2	<2	<2
GMW-47	04/16/14	Parsons	<100		1500 HD			<0.50	<0.50	<0.50	<0.50	< 0.50	6	280	<2	<2	<2
GMW-47	10/29/14	SGI	<100		2100			< 0.50	<0.50	<0.50	<1	<0.50	5.8	130	<2	<2	<2
GMW-47	04/28/15	SGI	<100		2100			<0.50	<0.50	<0.50	<1	< 0.50	5.9	350	<2	<2	<2
GMW-47	10/26/15	SGI	<100		1300			<0.50	<0.50	<0.50	<1	< 0.50	4.8	31	<2	<2	<2
GMW-47	04/14/16	SGI	<100		450			<0.50	<0.50	<0.50	<1	< 0.50	5.7	<10	<2	<2	<2
GMW-47	10/07/16	SGI	<100		2000			<0.50	<0.50	<0.50	<1	< 0.50	4.9	120	<2	<2	<2
GMW-47	04/21/17	SGI	<100		860			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-47	10/04/17	TSGS	<100		980			<0.50	<0.50	<0.50	<1	< 0.50	8.6	410	<2	<2	<2
GMW-47	04/23/18	TSGS	<100		890			0.61	<0.50	<0.50	<1	<0.50	6.5	220	<2	<2	<2
GMW-47	11/12/18	TSGS	<100		2400			<0.50	<0.50	<0.50	<1	< 0.50	2.2	24	<2	<2	<2
GMW-47	04/22/19	TSGS	<100		1000			<0.50	<0.50	<0.50	<1	< 0.50	2.6	<10	<2	<2	<2
GMW-47	05/10/19	TSGS	<100		2100			<0.50	<0.50	<0.50	<1	< 0.50	3.2	250	<2	<2	<2
GMW-47	11/06/19	SGI	<100		600			<0.50	<0.50	<0.50	<1.0	< 0.50	2.0	58	<2.0	<2.0	<2.0
GMW-47	05/08/20	SGI	170		1800			1.2	<0.50	<0.50	<1.0	<0.50	14	1100	<2.0	<2.0	<2.0
GMW-48	11/22/96	GSI	56000		<500	<500		10000	1800	1500	6900	8.0					
GMW-48	10/09/13	Parsons	1200 HD		3100 HD			450	0.49 J	1.3	1.48	< 0.50	0.78	32	<2	<2	<2
GMW-48	04/17/14	Parsons	1800 HD		1900 HD			400	<1.2	1.7	1.27	<1.2	<1.2	44	<5	<5	<5
GMW-48	10/31/14	SGI	2600		3100			450	<0.50	2.1	<1	<0.50	<2	21	<2	<2	<2
GMW-48	04/29/15	SGI	1000		2400			300	<2.5	2.5	<5	<2.5	<10	<50	<10	<10	<10
GMW-48	10/26/15	SGI	1500		1800			170	<2.5	18	130	<2.5	<10	<50	<10	<10	<10
GMW-48	10/11/16	SGI	470		1100			200	<1	<1	<2	<1	<2	<20	<4	<4	<4
GMW-48	04/21/17	SGI	460		1500			190	<0.50	0.5	<1	<0.50	<1	<10	<2	<2	<2
GMW-48	10/09/17	TSGS	360		1400			190	<1	<1	<2	<1	<2	<20	<4	<4	<4
GMW-48	04/23/18	TSGS	280		810			130	<2.5	<2.5	<5	<2.5	<5	<50	<10	<10	<10
GMW-48	11/15/18	TSGS	150		690			1	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-48	04/18/19	TSGS	<100		500			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-48	10/30/19	SGI	<100		450			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-48	05/08/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-50	01/10/12	Parsons					820	48	<0.50	0.24 J	2.5	<0.50	0.47 J	9.6 J	<2	<2	<2
GMW-50	04/14/16	SGI	<100		440			35	<0.50	<0.50	<1	<0.50	1.3	<10	<2	<2	<2
GMW-54	04/22/15	SGI	<100		1800			<0.50	<0.50	<0.50	<1	<0.50	2.3	<10	<2	<2	<2
GMW-54	04/21/17	SGI	<100		850			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-56	11/05/98	GTI	<300	<100				<0.30	<0.30	16	<0.60						
GMW-56	05/27/99	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-56	11/18/99	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-56	05/17/00	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-56	11/29/00	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-56	05/09/01	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-56	11/07/01	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-56	04/10/02	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60	0.50	12				
GMW-56	04/10/03	GTI		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-56	10/08/03	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-56	04/21/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	11/04/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-56	05/05/05	Blaine Tech for Parsons		120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	11/05/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	05/03/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	12/08/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	05/02/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	11/14/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	04/16/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	0.94	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	10/15/08	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	04/21/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	10/21/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	4.2 J	<2	<2	<2
GMW-56	04/12/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	04/15/11	Blaine Tech for Parsons		-			<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	10/08/13	Parsons	<100	-	190 HD			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	04/15/14	Parsons	<100	-	<95			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	10/27/14	SGI	<100	-	120			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-56	04/22/15	SGI	<100	-	<100			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-56	04/13/16	SGI	<100		<100			<0.50	<0.50	0.62	0.73	< 0.50	<1	<10	<2	<2	<2
GMW-56	10/04/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	04/18/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	10/03/17	TSGS	<100		120			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	04/17/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	11/05/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	04/16/19	TSGS	<100		<100J			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	10/29/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-56	05/05/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-57	11/05/98	GTI	<300	<100				12	0.63	4.5	0.97						
GMW-57	05/26/99	GTI	379	<100				150	15	12	55						
GMW-57	11/18/99	IT Corporation	4000	3600				950	240	150	750						
GMW-57	05/17/00	IT Corporation	17000	<100				3200	2200	750	4300						
GMW-57	11/29/00	IT Corporation	11000	7100				2300	21	340	1800		<100				
GMW-57	03/30/01	IT Corporation		1800													
GMW-57	05/09/01	IT Corporation	28000	12000				3300	3100	690	3600		<50				
GMW-57	11/07/01	IT Corporation	19000	11000				3900	1600	390	3400		<500				
GMW-57	04/10/02	IT Corporation	5000	5300				720	150	8.2	360	<2.5	<2.5				
GMW-57	10/23/02	GTI	1700	2000				690	<0.30	3.2	5.7		<5				
GMW-57	04/09/03	GTI		<100				<1	<1	<1	<2		<3				
GMW-57	09/18/03	Blaine Tech for Parsons		170				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-57	10/11/03	Blaine Tech for Parsons	200	650				47	<0.50	0.57	<0.50	<0.50	<0.50				
GMW-57	02/21/04	Blaine Tech for Parsons				470		190	<0.50	<0.50	<0.50		<0.50				
GMW-57	04/21/04	Blaine Tech for Parsons	110	710				21	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/21/04	Blaine Tech for Parsons	340	720				48	<0.50	<0.50	<0.50		<0.50	270	57	54	50
GMW-57	11/03/04	Blaine Tech for Parsons	120	270				22	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	03/02/05	Blaine Tech for Parsons	400	170				190	<1	2.5	<1		<1				
GMW-57	05/05/05	Blaine Tech for Parsons	280	170				57	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	08/04/05	Blaine Tech for Parsons	170	430				120	<0.50	0.54	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	11/05/05	Blaine Tech for Parsons	120	100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	03/08/06	Blaine Tech for Parsons	180	180				4.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	05/03/06	Blaine Tech for Parsons	<100	280				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/28/06	Blaine Tech for Parsons	180	1100				1.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	12/05/06	Blaine Tech for Parsons	<100	290				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	03/23/07	Blaine Tech for Parsons	120	540				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel St	· ·	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-57	05/02/07	Blaine Tech for Parsons	120	720				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	08/31/07	Blaine Tech for Parsons	110	700				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	11/13/07	Blaine Tech for Parsons	160	450				0.72	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	02/07/08	Blaine Tech for Parsons	150	720				4	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-57	04/16/08	Blaine Tech for Parsons	<100	540				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	07/29/08	Blaine Tech for Parsons	<100	390				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	10/15/08	Blaine Tech for Parsons	<100				210	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-57	02/12/09	Blaine Tech for Parsons	<100				140	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-57	04/20/09	Blaine Tech for Parsons	<100				<100	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-57	07/21/09	Blaine Tech for AMEC GMX	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	10/19/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	8.1 J	<2	<2	<2
GMW-57	01/11/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/12/10	Blaine Tech for DESC					<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	10/06/10	Blaine Tech for Parsons					<100	< 0.50				< 0.50	<0.50	<10			
GMW-57	01/10/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/11/11	Blaine Tech for Parsons					<100	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/11/11	Parsons					130	10	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	10/11/11	Parsons					<100	1.6	<0.50	< 0.50	0.48 J	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	01/09/12	Parsons					<100	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-57	04/17/12	Parsons					200	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	07/09/12	Parsons					330	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-57	10/16/12	Parsons					110	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	01/14/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/08/13	Parsons			180 b			<0.50	<0.50	<0.50	<0.50	<0.50	0.54	<10	<2	<2	<2
GMW-57	10/08/13	Parsons	<100		140 HD			0.34 J	<0.50	<0.50	0.99	<0.50	0.74	<10	<2	<2	<2
GMW-57	04/16/14	Parsons	<100		340 HD			<0.50	<0.50	<0.50	<0.50	<0.50	0.68	<10	<2	<2	<2
GMW-57	10/29/14	SGI	140		380			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-57	04/28/15	SGI	<100		310			<0.50	<0.50	<0.50	<1	<0.50	3	<10	<2	<2	<2
GMW-57	10/22/15	SGI	<100		440			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-57	04/13/16	SGI	<100		400			<0.50	<0.50	0.8	2.8	<0.50	<1	<10	<2	<2	<2
GMW-57	10/07/16	SGI	<100		570			<0.50	<0.50	<0.50	<1	<0.50	1.4	<10	<2	<2	<2
GMW-57	04/20/17	SGI	<100		670			<0.50	<0.50	<0.50	<1	<0.50	1.7	<10	<2	<2	<2
GMW-57	10/04/17	TSGS	<100		380			<0.50	<0.50	<0.50	<1	<0.50	5.1	52	<2	<2	<2
GMW-57	04/17/18	TSGS	<100		370			<0.50	<0.50	<0.50	<1	<0.50	4.8	72	<2	<2	<2
GMW-57	11/09/18	TSGS	<100		730			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-57	04/18/19	TSGS	<100		370			<0.50	<0.50	<0.50	<1	<0.50	3.2	69	<2	<2	<2
GMW-57	10/30/19	SGI	<100		460			<0.50	<0.50	<0.50	<1.0	<0.50	4.8	87	<2.0	<2.0	<2.0
GMW-57	05/08/20	SGI	160		170			2.3	4.3	9.3	17.7	<0.50	<1.2	32	<2.0	<2.0	<2.0
GMW-58	11/04/98	GTI	2590	1700				200	210	67	280	~0.50 					
GMW-58	05/26/99	GTI	1360	451				310	62	42	170						
GMW-58	11/18/99	IT Corporation	1600	1900				82	26	20	100						
GMW-58	05/17/00	IT Corporation	21000	36000				3500	5900	730	3900						
GMW-58	03/02/05	Blaine Tech for Parsons	5800	22000				1700	<20	250	400		<20				
GMW-58	05/05/05	Blaine Tech for Parsons Blaine Tech for Parsons	12000	36000				410	<2.5	13	600	<2.5	<2.5	<50	<10	<10	<10
GMW-58	05/05/05		5800	24000				500	<2.5 <2.5	13 56	124	<2.5 <2.5	<2.5 <2.5	<50 <50		<10	<10
GMW-58	11/05/05	Blaine Tech for Parsons	6300	9700				560	<2.5 <2.5	380	124	<2.5 <2.5	<2.5 <2.5	<50 <50	<10 <10	<10 <10	<10 <10
	03/08/06	Blaine Tech for Parsons	5300	34000				250	<2.5 <2.5	140	21.1	<2.5 <2.5	<2.5 <2.5	<50 <50		<10	<10
GMW-58		Blaine Tech for Parsons													<10		
GMW-58	05/03/06	Blaine Tech for Parsons	2900	16000				260	<1	85	27.3	<1	<1	<20	<4	<4	<4
GMW-58	07/28/06	Blaine Tech for Parsons	3200	15000				310	<1	78	22.7	<1	<1	<20	<4	<4	<4
GMW-58	03/23/07	Blaine Tech for Parsons	1700	4100				350	<1	5.9	<1	<1	<1	<20	<4	<4	<4
GMW-58	05/02/07	Blaine Tech for Parsons	2200	2500				320	<1	9.5	<1	<1	<1	<20	<4	<4	<4

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel St		,				Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-58	08/31/07	Blaine Tech for Parsons	3000	2400				240	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-58	11/13/07	Blaine Tech for Parsons	2000	720				240	<1	7.4	<1	<1	<1	<20	<4	<4	<4
GMW-58	02/07/08	Blaine Tech for Parsons	1100	5000				270	<1	1.8	<1	<1	<1	<20	<4	<4	<4
GMW-58	04/16/08	Blaine Tech for Parsons	1100	720		-		310	<2.5	<2.5	<2.5	8.4	<2.5	<50	<10	<10	<10
GMW-58	07/29/08	Blaine Tech for Parsons	870	750		1		45	<0.50	< 0.50	<0.50	< 0.50	0.77	<10	<2	<2	<2
GMW-58	10/15/08	Blaine Tech for Parsons	1200				840	62	<0.50	0.67	0.62	< 0.50	<0.50	<10	<2	<2	<2
GMW-58	02/12/09	Blaine Tech for Parsons	1000			-	2200	36	<0.50	0.85	< 0.50	< 0.50	0.55	<10	<2	<2	<2
GMW-58	04/20/09	Blaine Tech for Parsons	130			1	230	<0.50	<0.50	< 0.50	<0.50	< 0.50	13	<10	<2	<2	<2
GMW-58	07/20/09	Blaine Tech for AMEC GMX	100			-	300	1.2	<0.50	< 0.50	< 0.50	< 0.50	6.4	<10	<2	<2	<2
GMW-58	10/19/09	Blaine Tech for DESC	1000				2200	9.5	<0.50	0.24 J	<0.50	< 0.50	1.5	6 J	<2	<2	<2
GMW-58	01/11/10	Blaine Tech for DESC					190	9.7	<0.50	< 0.50	<0.50	< 0.50	1.7	3.8 J	<2	<2	<2
GMW-58	04/19/10	Blaine Tech for DESC					300	12	<0.50	<0.50	<0.50	< 0.50	0.81	5.7 J	<2	<2	<2
GMW-58	10/06/10	Blaine Tech for Parsons					170	8.6				< 0.50	<0.50	<10			
GMW-58	01/10/11	Blaine Tech for Parsons					410	5.8	<0.50	<0.50	<0.50	< 0.50	0.46 J	<10	<2	<2	<2
GMW-58	04/13/11	Blaine Tech for Parsons					1300	94	<0.50	0.35 J	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-58	07/11/11	Parsons					220	31	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-58	10/11/11	Parsons					350	27	<0.50	< 0.50	<0.50	< 0.50	0.65	<10	<2	<2	<2
GMW-58	04/18/12	Parsons					710	28	<0.50	0.18 J	0.48 J	0.82	0.54	<10	<2	<2	<2
GMW-58	07/10/12	Parsons					890	27	<0.50	< 0.50	<0.50	< 0.50	0.46 J	18	<2	<2	<2
GMW-58	10/17/12	Parsons					790	18	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-58	01/15/13	Parsons			420 b			8.7	<0.50	<0.50	0.32	<0.50	<0.50	17	<2	<2	<2
GMW-58	04/10/13	Parsons			1600 b			6.7	<0.50	<0.50	<0.50	<0.50	0.46 J	25	<2	<2	<2
GMW-58	10/08/13	Parsons	460 HD		1200 HD			4.7	<0.50	<0.50	<0.50	<0.50	0.43 J	15	<2	<2	<2
GMW-58	04/16/14	Parsons	600 HD		920 HD			12	<0.50	0.24 J	<0.50	<0.50	0.64	17	<2	<2	<2
GMW-58	10/29/14	SGI	280		340			37	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-58	04/28/15	SGI	<100		410			1.1	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-58	04/15/16	SGI	<100		290			1.3	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-58	04/20/17	SGI	150		1400			1.6	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-58	10/09/17	TSGS	<100		960			21	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-58	11/07/19	SGI	390		1400			19	<0.50	0.73	3.28	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-58	05/11/20	SGI	<100		1400			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-59	11/04/98	GTI	9880	12400				950	600	210	620						
GMW-59	11/29/00	IT Corporation	67000	21000				3500	900	750	3600		<130				
GMW-59	04/10/03	GTI		29600				261	4.8	18.4	110		<3				
GMW-59	10/08/03			4900				760	4.6	65	450		<50				
GMW-59		Blaine Tech for Parsons		5000				590	<3 <1	100	275.6		380				
GMW-59	04/21/04	Blaine Tech for Parsons		4000				95	<0.60	15	18		<10				
	11/03/04	Blaine Tech for Parsons	4000														
GMW-59	03/02/05	Blaine Tech for Parsons	4200	23000				400	<5	130	22	0.50	35				
GMW-59	05/05/05	Blaine Tech for Parsons	11000	9400				170	<0.50	60	7.8	<0.50	11	<10	<2	<2	<2
GMW-59	08/04/05	Blaine Tech for Parsons	6400	17000				140	<1	56	6.6	<1	<1	<20	<4	<4	<4
GMW-59	11/05/05	Blaine Tech for Parsons	9500	26000				270	<0.50	26	2.2	<0.50	<0.50	<10	<2	<2	<2
GMW-59	03/08/06	Blaine Tech for Parsons	4600	13000				260	<1	7.4	<1	<1	<1	<20	<4	<4	<4
GMW-59	05/03/06	Blaine Tech for Parsons	9900	9300				210	<1	4	<1	<1	<1	<20	<4	<4	<4
GMW-59	07/28/06	Blaine Tech for Parsons	3200	37000				540	<1	3.1	<1	<1	4.8	<20	<4	<4	<4
GMW-59	12/05/06	Blaine Tech for Parsons		9000				800	4.3	5.2	11		<10				
GMW-59	03/23/07	Blaine Tech for Parsons	8200	15000				840	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-59	05/02/07	Blaine Tech for Parsons	4800	7400				1100	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-59	08/31/07	Blaine Tech for Parsons	4800	3500				720	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-59	11/13/07	Blaine Tech for Parsons	4700	2200				660	<5	<5	<5	<5	<5	<100	<20	<20	<20
GMW-59	02/07/08	Blaine Tech for Parsons	3200	3900				490	<2.5	3.8	<2.5	<2.5	2.7	<50	<10	<10	<10
GMW-59	04/16/08	Blaine Tech for Parsons	3600	2100				580	<2.5	3.5	<2.5	15	3.7	<50	<10	<10	<10

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-59	07/29/08	Blaine Tech for Parsons	2300	2900				580	<2.5	<2.5	<2.5	<2.5	3.3	<50	<10	<10	<10
GMW-59	10/15/08	Blaine Tech for Parsons	2500				2400	830	<2.5	<2.5	<2.5	<2.5	5.5	<50	<10	<10	<10
GMW-59	02/12/09	Blaine Tech for Parsons	2500				2600	650	<2.5	<2.5	<2.5	<2.5	3.2	<50	<10	<10	<10
GMW-59	04/20/09	Blaine Tech for Parsons	8500				19000	610	<2.5	<2.5	<2.5	<2.5	2.7	<50	<10	<10	<10
GMW-59	07/20/09	Blaine Tech for AMEC GMX	6700				11000	520	<2.5	<2.5	<2.5	<2.5	3.5	<50	<10	<10	<10
GMW-59	10/21/09	Blaine Tech for DESC	2600				3000	1700	<2.5	1.4 J	<2.5	<2.5	16	18 J	<10	<10	<10
GMW-59	01/11/10	Blaine Tech for DESC					1900	2200	<10	<10	<10	<10	17	<200	<40	<40	<40
GMW-59	04/19/10	Blaine Tech for DESC	2900				1700	570	<0.50	1.9	<0.50	<0.50	2.3	11	<2	<2	<2
GMW-59	10/06/10	Blaine Tech for Parsons	850				1500	87				<0.50	3.5	17			
GMW-59	01/11/11	Blaine Tech for Parsons	2500				4100	1100	<0.50	1.1	<0.50	<0.50	8.8	23	<2	<2	<2
GMW-59	04/14/11	Blaine Tech for Parsons	10000				3800	130	<0.50	0.85	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-59	07/12/11	Parsons	1400				1700	14	<0.50	0.43 J	<0.50	<0.50	<0.50	8 J	<2	<2	<2
GMW-59	10/11/11	Parsons	<1800				2500	130	<0.24	0.78	<0.50	<0.50	2.1	13	<2	<2	<2
GMW-59	01/10/12	Parsons	2800				2600	340	0.24 J	0.54	<0.50	<0.50	5.2	16	<2	<2	<2
GMW-59	04/20/12	Parsons	3100				3800	870	0.27 J	0.85	0.24 J	<0.50	8.4	36	<2	<2	<2
GMW-59	07/10/12	Parsons					6300	1100	<5	1.5 J	<5	<5	9.7	<100	<20	<20	<20
GMW-59	10/19/12	Parsons	3400 bD				4800	1000	<5	1.8 J	<5	<5	7.8	<100	<20	<20	<20
GMW-59	01/15/13	Parsons	2400	-	1500 b			670	<2.5	1.6 J	<2.5	<2.5	7.4	<50	<10	<10	<10
GMW-59	04/12/13	Parsons	2500 bD		8200			680	<2.5	2.2 J	<2.5	<2.5	6.6	<50	<10	<10	<10
GMW-59	10/09/13	Parsons	1400 HD	-	3100 HD			240	< 0.50	0.76	0.3	< 0.50	5.1	<10	<2	<2	<2
GMW-59	04/18/14	Parsons	5600 HD	-	7700 HD			170	< 0.50	1.5	0.99	< 0.50	3.5	14	<2	<2	<2
GMW-59	11/03/14	SGI	1500		2000			300	<0.50	0.93	<1	< 0.50	<2	<10	<2	<2	<2
GMW-59	04/29/15	SGI	910		1600			150	<2.5	<2.5	<5	<2.5	<10	<50	<10	<10	<10
GMW-59	10/26/15	SGI	3000		2600			180	<5	34	240	<5	<20	<100	<20	<20	<20
GMW-59	04/14/16	SGI	640		3300			87	<0.50	< 0.50	<1	< 0.50	1	<10	<2	<2	<2
GMW-59	10/11/16	SGI	470		1800			110	<1	<1	<2	<1	<2	<20	<4	<4	<4
GMW-59	04/21/17	SGI	400		1300			130	<0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-59	10/09/17	TSGS	210		960			17	<1	<1	<2	<1	<2	<20	<4	<4	<4
GMW-59	04/23/18	TSGS	<100		770			0.81	<0.50	< 0.50	0.5	< 0.50	<1	<10	<2	<2	<2
GMW-59	11/09/18	TSGS	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-59	04/18/19	TSGS	<100		340			1	<0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-59	10/30/19	SGI	<100		480			<0.50	<0.50	< 0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-59	05/08/20	SGI	<100		150			<0.50	<0.50	< 0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-60	07/21/04	Blaine Tech for Parsons	15000	5300				1700	160	710	2050		<0.50				
GMW-60	11/03/04	Blaine Tech for Parsons	12000	3500				1700	70	900	1780	<5	<5	<100	<20	<20	<20
GMW-60	03/02/05	Blaine Tech for Parsons	8300	4900				1300	<20	860	2040		<20				
GMW-60	05/05/05	Blaine Tech for Parsons	9400	4600				1100	<5	790	1740	<5	<5	<100	<20	<20	<20
GMW-60	08/04/05	Blaine Tech for Parsons	6200	5600				1000	<5	680	1070	<5	<5	<100	<20	<20	<20
GMW-60	11/05/05	Blaine Tech for Parsons	7200	4400	-			970	<5	710	1130	<5	<5	<100	<20	<20	<20
GMW-60	03/08/06	Blaine Tech for Parsons	5900	5200				680	<5	640	800	<5	<5	<100	<20	<20	<20
GMW-60	05/03/06	Blaine Tech for Parsons	3900	2200				770	<5	230	235	<5	<5	<100	<20	<20	<20
GMW-60	07/28/06	Blaine Tech for Parsons	4600	4900				850	<5	170	102	<5	<5	<100	<20	<20	<20
GMW-60	12/05/06	Blaine Tech for Parsons	4100	920				660	<5	130	92	<5	<5	<100	<20	<20	<20
GMW-60	03/23/07	Blaine Tech for Parsons	3500	1700				490	<2.5	87	80	<2.5	<2.5	<50	<10	<10	<10
GMW-60	05/02/07	Blaine Tech for Parsons	2800	630				300	<2.5	18	23	<2.5	<2.5	<50	<10	<10	<10
GMW-60	08/31/07	Blaine Tech for Parsons	2000	660				250	<2.5	18	5.9	<2.5	<2.5	<50	<10	<10	<10
GMW-60	11/13/07	Blaine Tech for Parsons	1500	<100				180	<0.50	21	4.3	<0.50	<0.50	<10	<2	<2	<2
GMW-60	02/07/08	Blaine Tech for Parsons	1700	290				270	0.8	65	47.9	<0.50	<0.50	<10	<2	<2	<2
GMW-60	04/16/08	Blaine Tech for Parsons	1400	920				160	<1	24	<1	<1	<1	<20	<4	<4	<4
GMW-60	07/29/08	Blaine Tech for Parsons	2000	610				240	<1	3.9	<1	<1	<1	<20	<4	<4	<4
GMW-60	10/15/08	Blaine Tech for Parsons	1400				270	220	<1	2.7	<1	<1	<1	<20	<4	<4	<4

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-60	02/12/09	Blaine Tech for Parsons	1600				490	200	<1	2.5	<1	<1	<1	<20	<4	<4	<4
GMW-60	04/20/09	Blaine Tech for Parsons	3500				1100	800	<5	7.9	<5	<5	<5	<100	<20	<20	<20
GMW-60	07/20/09	Blaine Tech for AMEC GMX	3200				1700	940	<5	11	<5	<5	<5	<100	<20	<20	<20
GMW-60	10/19/09	Blaine Tech for DESC	2600				930	800	<5	8.8	<5	<5	<5	<100	<20	<20	<20
GMW-60	01/11/10	Blaine Tech for DESC					<100	940	<5	12	<5	<5	<1	<100	<20	<20	<20
GMW-60	04/13/10	Blaine Tech for DESC	1900				1300	580	<0.50	8.7	0.26	<0.50	<0.50	<10	<2	<2	<2
GMW-60	10/06/10	Blaine Tech for Parsons	560				1900	770				< 0.50	<0.50	<10			
GMW-60	01/11/11	Blaine Tech for Parsons	3200				2100	870	<0.50	12	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-60	04/15/11	Blaine Tech for Parsons	2100				1200	590	<0.50	9.8	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-60	07/12/11	Parsons	2200				1500	560	<0.50	10	0.27 J	<0.50	<0.50	8.8 J	<2	<2	<2
GMW-60	10/11/11	Parsons	2300				1500	510	<0.50	9.1	0.38 J	<0.50	<0.50	<10	<2	<2	<2
GMW-60	01/10/12	Parsons	2100				990	210	0.3 J	7.3	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-60	04/20/12	Parsons	1200				1300	13	<0.50	3.1	0.36 J	< 0.50	<0.50	14	<2	<2	<2
GMW-60	07/10/12	Parsons					1200	5.1	<0.50	0.7	0.24	< 0.50	<0.50	69	<2	<2	<2
GMW-60	10/17/12	Parsons	630 b				1100	1.5	<0.50	0.4 J	<0.50	< 0.50	<0.50	280	<2	<2	<2
GMW-60	01/15/13	Parsons	610		460 b			4.3	<0.50	0.37 J	<0.50	< 0.50	<0.50	620	<2	<2	<2
GMW-60	04/11/13	Parsons	1000 b		3200 b			61	<0.50	1.6	0.73 J	< 0.50	<0.50	460	<2	<2	<2
GMW-60	10/09/13	Parsons	920 HD		2300 HD			25	<0.50	0.7	0.59	< 0.50	<0.50	800	<2	<2	<2
GMW-60	04/17/14	Parsons	650		2700 HD			11	<1	0.3 J	<1	<1	<1	1200	<4	<4	<4
GMW-60	10/30/14	SGI	470		1500			8.6	<0.50	<0.50	<1	< 0.50	<2	680	<2	<2	<2
GMW-60	04/28/15	SGI	330		2000			3.1	<0.50	<0.50	<1	< 0.50	<2	1600	<2	<2	<2
GMW-60	10/26/15	SGI	<100		870			0.98	<0.50	<0.50	<1	< 0.50	<2	43	<2	<2	<2
GMW-60	04/13/16	SGI	110		100			5.1	<0.50	0.69	2.6	< 0.50	<1	<10	<2	<2	<2
GMW-60	10/07/16	SGI	<100		870			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-60	04/20/17	SGI	220		1200			26	<0.50	2.4	<1	< 0.50	<1	55	<2	<2	<2
GMW-60	10/09/17	TSGS	<100		430			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-60	04/17/18	TSGS	<100		210			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-60	11/09/18	TSGS	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-60	04/16/19	TSGS	<100		<260			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-60	10/30/19	SGI	<100		<100			< 0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-60	05/05/20	SGI	<100		<100			< 0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-61	07/21/04	Blaine Tech for Parsons	19000	14000				2400	1700	1000	4000		<0.50				
GMW-61	11/03/04	Blaine Tech for Parsons	23000	5700				2500	2200	1200	5000	<5	<5	<100	<20	<20	<20
GMW-61	03/02/05	Blaine Tech for Parsons	20000	10000				2700	1900	1100	5900		<20				
GMW-61	05/05/05	Blaine Tech for Parsons	11000	7000				2000	310	840	2500	<10	<10	<200	<40	<40	<40
GMW-61	08/04/05	Blaine Tech for Parsons	11000	12000				1900	740	740	3500	<10	<10	<200	<40	<40	<40
GMW-61	11/05/05	Blaine Tech for Parsons	16000	10000				2600	480	1100	4900	<10	<10	<200	<40	<40	<40
GMW-61	03/08/06	Blaine Tech for Parsons	11000	7900				2100	280	1000	2700	<10	<10	<200	<40	<40	<40
GMW-61	05/03/06	Blaine Tech for Parsons	9600	7300				1900	89	810	2030	<10	<10	<200	<40	<40	<40
GMW-61	07/28/06	Blaine Tech for Parsons	7200	9900				1400	20	460	1290	<10	<10	<200	<40	<40	<40
GMW-61	12/05/06	Blaine Tech for Parsons	7900	4000				1500	19	330	2050	<5	<5	<100	<20	<20	<20
GMW-61	03/23/07	Blaine Tech for Parsons	7500	3100				1200	16	220	1340	<5	<5	<100	<20	<20	<20
GMW-61	05/02/07	Blaine Tech for Parsons	11000	3000				1600	27	290	2090	<5	<5	<100	<20	<20	<20
GMW-61	08/31/07	Blaine Tech for Parsons	9200	1600				1500	17	190	1170	<0.50	<0.50	<10	<2	<2	<2
GMW-61	11/13/07	Blaine Tech for Parsons	2300	<100				580	6.3	99	360	<5	<5	<100	<20	<20	<20
GMW-61	02/07/08	Blaine Tech for Parsons	2600	890				330	8.6	70	363	<2.5	<2.5	<50	<10	<10	<10
GMW-61	04/16/08	Blaine Tech for Parsons	2000	1100				480	5	64	399	<2.5	<2.5	<50	<10	<10	<10
GMW-61	07/29/08	Blaine Tech for Parsons	1500	790				400	<2.5	28	129.3	<2.5	<2.5	<50	<10	<10	<10
GMW-61	10/15/08	Blaine Tech for Parsons	1300				500	450	<2.5	34	149.5	<2.5	<2.5	<50	<10	<10	<10
GMW-61	02/12/09	Blaine Tech for Parsons	1100				<100	340	<2.5	13	57	<2.5	<2.5	<50	<10	<10	<10
GMW-61	04/20/09	Blaine Tech for Parsons	1100				550	490	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel St		,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-61	07/20/09	Blaine Tech for AMEC GMX	760				560	350	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-61	10/19/09	Blaine Tech for DESC	620				410	320	<2.5	1.2 J	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-61	01/11/10	Blaine Tech for DESC					<100	190	<1	0.99 J	<1	<1	<1	<20	<4	<4	<4
GMW-61	04/15/10	Blaine Tech for DESC	740				500	380	<0.50	1.7	<0.50	< 0.50	<0.50	3.7 J	<2	<2	<2
GMW-61	10/06/10	Blaine Tech for Parsons	1200				550	100				< 0.50	<0.50	<10			
GMW-61	01/10/11	Blaine Tech for Parsons	800				910	190	<0.50	1.8	0.48	< 0.50	<0.50	<10	<2	<2	<2
GMW-61	04/14/11	Blaine Tech for Parsons	790				700	110	<0.50	1.2	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-61	07/12/11	Parsons	230	-			240	6.4	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-61	10/11/11	Parsons	140	-			<100	<0.50	<0.70	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-61	01/10/12	Parsons	210	-			100	0.15 J	1.1	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-61	04/19/12	Parsons	190				250	9.1	0.63	0.2 J	0.33 J	< 0.50	<0.50	27	<2	<2	<2
GMW-61	07/10/12	Parsons					510	110	0.29 J	0.87	0.28	< 0.50	<0.50	14	<2	<2	<2
GMW-61	10/19/12	Parsons	1500 b		-		800	290	0.87	2.5	0.63	< 0.50	< 0.50	<10	<2	<2	<2
GMW-61	01/15/13	Parsons	130		140 b			2.7	<0.50	<0.50	<0.50	<0.50	<0.50	69	<2	<2	<2
GMW-61	04/11/13	Parsons	<100		340 b			0.43 J	<0.50	<0.50	<0.50	<0.50	<0.50	60	<2	<2	<2
GMW-61	10/08/13	Parsons	130 HD		390 HD			9.4	<0.50	<0.50	<0.50	< 0.50	<0.50	210	<2	<2	<2
GMW-61	04/17/14	Parsons	220 HD		190 HD			9.9	<0.50	0.18 J	0.31	<0.50	<0.50	55	<2	<2	<2
GMW-61	10/29/14	SGI	120		200			<0.50	<0.50	<0.50	<1	< 0.50	<2	110	<2	<2	<2
GMW-61	04/28/15	SGI	130		260			12	<0.50	<0.50	<1	< 0.50	<2	130	<2	<2	<2
GMW-61	04/14/16	SGI	<100		330			0.65	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-61	10/07/16	SGI	<100		390			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-61	04/20/17	SGI	140		1200			18	<0.50	< 0.50	5.6	<0.50	<1	<10	<2	<2	<2
GMW-61	10/09/17	TSGS	<100		1000			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-61	04/23/18	TSGS	<100		440			0.61	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-61	11/09/18	TSGS	<100		610			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-61	04/18/19	TSGS	<100		210			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-61	11/06/19	SGI	<100		340			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-61	05/08/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-62	11/14/07	Blaine Tech for Parsons	4200	<100				1400	85	160	92	<5	<5	<100	<20	<20	<20
GMW-62	02/07/08	Blaine Tech for Parsons	4100	1400				2100	190	450	610	<5	<5	<100	<20	<20	<20
GMW-62	04/17/08	Blaine Tech for Parsons	1000	500				430	15	50	23.9	<5	<5	<100	<20	<20	<20
GMW-62	07/29/08	Blaine Tech for Parsons	2400	1000				1300	33	160	109	<2.5	<2.5	<50	<10	<10	<10
GMW-62	10/15/08	Blaine Tech for Parsons	2800				180	1700	19	220	161	<5	<5	<100	<20	<20	<20
GMW-62	02/12/09	Blaine Tech for Parsons	3600				1600	1800	5.1	150	164	<5	<5	<100	<20	<20	<20
GMW-62	04/23/09	Blaine Tech for Parsons	1500				150	370	<2.5	25	5.2	<2.5	<2.5	<50	<10	<10	<10
GMW-62	07/21/09	Blaine Tech for AMEC GMX	1800				1100	1200	<2.5	67	36	<2.5	<2.5	<50	<10	<10	<10
GMW-62	10/21/09	Blaine Tech for DESC	2200				480	1700	<2.5	43	12.9	<2.5	<2.5	<50	<10	<10	<10
GMW-62	01/12/10	Blaine Tech for DESC					2200	3900	<10	22	30.4	100	<1	<200	<40	<40	<40
GMW-62	04/14/10	Blaine Tech for DESC	2400				430	1600	0.6	26	45	<0.50	<0.50	<10	<2	<2	<2
GMW-62	10/05/10	Blaine Tech for Parsons	6700				3400	1200				<0.50	<0.50	<10			
GMW-62	11/05/18	TSGS	8400		2600			1500	<10	12	910	<10	<20	<200	<40	<40	<40
GMW-62	04/15/19	TSGS	17000		3100			2700	<5	660	2100	<5	<10	<100	<20	<20	<20
GMW-62	10/28/19	SGI	1500		7800			14	<1.0	<1.0	25.2	<1.0	<2.4	<20	<4.0	<4.0	<4.0
GMW-62	05/04/20	SGI	2200		130000			160	<1.0	59	201	<1.0	<2.4	<20	<4.0	<4.0	<4.0
GMW-63	10/15/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	02/12/09	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	04/23/09	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	07/21/09	Blaine Tech for AMEC GMX	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/22/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	01/12/10	Blaine Tech for DESC Blaine Tech for DESC	<100 				<100	<0.50 0.39 J	<0.50	<0.50	<0.50	<0.50	<0.50	<10 <10	<2	<2 <2	<2
GMW-63	04/14/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-63	10/05/10	Blaine Tech for Parsons					<100	<0.50			-	<0.50	<0.50	<10			
GMW-63	01/10/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	04/12/11	Blaine Tech for Parsons					<100	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-63	07/11/11	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/12/11	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	01/09/12	Parsons					<100	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-63	04/17/12	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	07/09/12	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/17/12	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	01/14/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	04/09/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/07/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	04/15/14	Parsons	<100		<95			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	12/17/14	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-63	04/20/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-63	10/21/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-63	04/11/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	10/03/16	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-63	04/17/17	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-63	10/02/17	TSGS	<100		170			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	10/25/17	TSGS			440												
GMW-63	04/16/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	11/05/18	TSGS	<100		<100			< 0.50	<0.50	< 0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	04/15/19	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	10/28/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-63	05/04/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-64	10/15/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	02/12/09	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/23/09	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	07/21/09	Blaine Tech for AMEC GMX	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/21/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	01/12/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/14/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/05/10	Blaine Tech for Parsons					<100	<0.50				<0.50	<0.50	<10			
GMW-64	01/10/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/12/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	07/11/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/12/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	01/09/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/17/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	07/09/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/17/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	01/14/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/09/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/07/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/15/14	Parsons	<100		<95			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	12/17/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-64	04/20/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-64	10/21/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-64	04/11/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-64	10/03/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
GMW-64	04/17/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-64	10/02/17	TSGS	<100		220			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-64	10/25/17	TSGS			620												
GMW-64	04/16/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-64	11/05/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-64	04/15/19	TSGS	<100		140			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-64	10/28/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-64	05/04/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-65	10/22/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	01/12/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	04/14/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	10/05/10	Blaine Tech for Parsons					100	0.32 J			1	< 0.50	<0.50	<10			
GMW-65	01/10/11	Blaine Tech for Parsons					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	04/13/11	Blaine Tech for Parsons					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	07/11/11	Parsons					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	10/12/11	Parsons					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	01/09/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	04/18/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	07/09/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	10/17/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	01/14/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	04/09/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	10/07/13	Parsons	<100		210 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	04/15/14	Parsons	<100		<95			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	12/17/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-65	04/20/15	SGI	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-65	10/21/15	SGI	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-65	04/11/16	SGI	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	10/03/16	SGI	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	04/17/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	10/02/17	TSGS	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	10/25/17	TSGS			320												
GMW-65	04/16/18	TSGS	<100		110			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	11/05/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	04/15/19	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	10/28/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-65	05/04/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-66	10/22/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-66	04/19/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/06/10	Blaine Tech for Parsons					<100	<0.50				<0.50	<0.50	<10			
GMW-66	04/12/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/12/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	04/17/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/17/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	04/08/13	Parsons			130 b			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/07/13	Parsons	<100		150 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	04/15/14	Parsons	<100		96 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/28/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-66R	04/13/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	10/04/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	04/18/17	SGI	<100		120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Well								io.og.aopo	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-66R	10/04/17	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	04/17/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	11/05/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	04/16/19	TSGS	<100		<190			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-66R	10/29/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-66R	05/05/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-67	10/21/15	SGI	900		140			71	<0.50	110	82	< 0.50	<2	<10	<2	<2	<2
GMW-67	04/11/16	SGI	310		<100			22	<0.50	73	6.8	< 0.50	<1	<10	<2	<2	<2
GMW-67	10/03/16	SGI	<100		<100			4.2	<0.50	0.96	<1	< 0.50	<1	<10	<2	<2	<2
GMW-67	04/17/17	SGI	<100		<100			2.5	< 0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-67	10/02/17	TSGS	<100		520			2.6	< 0.50	0.7	0.51	< 0.50	<1	<10	<2	<2	<2
GMW-67	04/16/18	TSGS	<100		<100			<0.50	< 0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-67	11/05/18	TSGS	<100		<100			0.5	<0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-67	04/15/19	TSGS	<100		230			<0.50	<0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-67	10/28/19	SGI	150		<100			0.75	<0.50	3.6	1.3	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-67	05/04/20	SGI	270		110			2.5	<0.50	5.6	8.9	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-68	10/21/15	SGI	17000		810			2200	46	800	3700	<10	<40	<200	<40	<40	<40
GMW-68	04/11/16	SGI	15000		810			2300	17	1200	4700	<10	<20	<200	<40	<40	<40
GMW-69	10/21/15	SGI	2900		330			350	<5	400	380	<5	<20	<100	<20	<20	<20
GMW-69	04/11/16	SGI	2400		350			230	<2.5	390	360	<2.5	<5	<50	<10	<10	<10
GMW-69	10/03/16	SGI	1600		210			240	<2.5	290	190	<2.5	<5	<50	<10	<10	<10
GMW-69	04/17/17	SGI	740		150			84	<1	140	16	<1	<2	<20	<4	<4	<4
GMW-69	10/02/17	TSGS	2100		380			220	<1	210	120	<1	<2	<20	<4	<4	<4
GMW-69	10/25/17	TSGS			830			870	4.8	950	1000	<2.5	<5	<50	<10	<10	<10
GMW-69	04/16/18	TSGS	3600		530			370	<5	300	93	<5	<10	<100	<20	<20	<20
GMW-69	11/05/18	TSGS	1300		720			190	<5	<5	<10	<5	<10	<100	<20	<20	<20
GMW-69	04/15/19	TSGS	130		230			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-69	10/28/19	SGI	710		180			58	< 0.50	33	22	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-69	05/04/20	SGI	1300		490			140	< 0.50	5.8	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-O-1	11/21/96	Terra Services						<0.50	< 0.50	< 0.50	<1.5	0.53	<5				
GMW-O-1	07/09/97	Terra Services	<100		<500			<0.50	< 0.50	<0.50	<1	0.85	<5				
GMW-O-1	01/06/98	Terra Services	<100		<500			< 0.50	< 0.50	< 0.50	<1.5	< 0.50	<5				
GMW-O-1	05/20/98	Terra Services	<300					< 0.50	< 0.50	< 0.50	<1	< 0.50	<0.50				
GMW-O-1	08/24/98	Geomatrix	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-O-1	11/04/98	Alton Geoscience	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-O-1	02/02/99	Alton Geoscience	<500		<500			< 0.50	< 0.50	< 0.50	<1	<1	<0.50				
GMW-O-1	08/10/99	Alton Geoscience	<500		<1000			< 0.50	<1	<1	<1	< 0.50	<1				
GMW-O-1	11/17/99	Secor	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-O-1	02/29/00	Secor	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-O-1	05/17/00	Secor	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50				
GMW-O-1	08/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	0.5	<0.50				
GMW-O-1	11/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	02/05/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	11/06/01	Secor	<300	<100				11	<0.50	0.7	0.6	0.5	<0.50				
GMW-O-1	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	07/30/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	10/24/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	01/28/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Well Date Sampled By TPH-g TPH-d TPH-jb, T							Results r	eported in mi	icrograms pe	r liter (µg/L)								
GMM/C-1 1079003 Secor <50 <100 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMM-O-1 109803 Secor 450 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-1	04/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-C-1 01/2904 Secor 450 4100 40.50	GMW-O-1	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW/C-1 04/2004 Secr 450 4100 45.50 4.550 4.550 4.550 4.550 4.550 4.550	GMW-O-1	10/08/03	Secor	<50	<100				<0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50				
GMM/C-1	GMW-O-1	01/29/04	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMM/O-1	GMW-O-1	04/20/04	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMM/C-1 05/0405 Secor <50 <100 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 < < < <0.50 <0.50 <0.50 <0.50 <0.50 < < < <0.50 <0.50 <0.50 <0.50 <0.50 < < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 < < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0	GMW-O-1	07/20/04	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
GMW-C-1 050405 Secor <50 <100 < <-0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-1	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 080305 Secor <50 <100 <1.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 < < < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 < < < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-1	02/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 11/10/105 Secor <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-1	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	1.1	<0.50				
GMW-O-1 02/28/06 Secor <50 <100 < 0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-1	08/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 0505066 Secor <50 <100 < < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.	GMW-O-1	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
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GMW-O-1	GMW-O-1	09/20/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				-
GMW-O-1	GMW-O-1	12/08/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
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GMW-O-1	GMW-O-1	05/04/07	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 02/20/08 Secor <50 <100 < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < <	GMW-O-1	08/28/07	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
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GMW-O-1 08/13/08 Secor <50 <100 < < < < <	SMW-O-1	02/20/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	SMW-O-1	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 02/23/09 Blaine Tech <50 <100 < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < <	SMW-O-1	08/13/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 02/23/09 Blaine Tech <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50			Stantec		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 04/21/09 Blaine Tech for AMEC GMX <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.	GMW-O-1		Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
GMW-O-1 10/20/09 Blaine Tech for Parsons <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.5	GMW-O-1		Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 10/20/09 Blaine Tech for Parsons <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.5	GMW-O-1	07/20/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 05/25/10 Blaine Tech <50 <100 < < < < < < < <	GMW-O-1		Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 05/25/10 Blaine Tech <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50											<0.50					<1	<1	<1
GMW-O-1 07/12/10 Blaine Tech <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-1	05/25/10			<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 10/05/10 Blaine Tech <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50				<50							<0.50	<0.50	<0.50			<1	<1	<1
GMW-O-1 01/11/11 Blaine Tech <50	SMW-O-1	10/05/10	Blaine Tech	<50	<100				< 0.50	<0.50	< 0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
GMW-O-1 04/12/11 Blaine Tech <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50									<0.50							<1	<1	<1
GMW-O-1 07/11/11 CH2M Hill <50		04/12/11	Blaine Tech	<50	<100				<0.50		<0.50		<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 10/10/11 CH2M HiII <50									<0.50	<0.50	<0.50	<0.50	<0.50	<0.50		<1	<1	<1
GMW-O-1 01/09/12 CH2M Hill <50																<1	<1	<1
GMW-O-1 07/10/12 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <t< td=""><td></td><td>01/09/12</td><td>CH2M Hill</td><td><50</td><td><100</td><td></td><td></td><td></td><td><0.50</td><td><0.50</td><td><0.50</td><td><0.50</td><td><0.50</td><td><0.50</td><td><10</td><td><1</td><td><1</td><td><1</td></t<>		01/09/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 07/10/12 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <t< td=""><td>GMW-O-1</td><td>04/17/12</td><td>CH2M Hill</td><td><50</td><td></td><td><50</td><td></td><td></td><td><0.50</td><td><0.50</td><td><0.50</td><td><0.50</td><td><0.50</td><td><0.50</td><td><10</td><td><1</td><td><1</td><td><1</td></t<>	GMW-O-1	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 01/14/13 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10			CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 01/14/13 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1
																<1	<1	<1
																<1	<1	<1
GMW-O-1 10/09/13 CH2M HiII <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1
GMW-0-1 04/15/14 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1
GMW-0-1 10/29/14 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1
GMW-O-1 04/21/15 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1
GMW-O-1 10/21/15 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1
GMW-O-1 03/14/16 CH2M <50 <100 < < < < < <- <- - CO.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50																<1	<1	<1
GMW-O-1 04/12/16 CH2M <50 <50 < < < < < < < < <-																<1	<1	<1
GMW-O-1 06/29/16 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1
GMW-O-1 08/22/16 CH2M <50 100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1
GMW-O-1 10/04/16 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10																<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-1	04/20/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	10/04/17	CHHL	<50		<50			<0.50	<0.50	< 0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
GMW-O-1	04/18/18	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
GMW-O-1	11/08/18	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
GMW-O-1	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	11/01/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-1	05/06/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-2	11/21/96	Terra Services						<0.50	<0.50	<0.50	<1.5	12	<5				
GMW-O-2	07/09/97	Terra Services	<100		<500			<0.50	0.5	<0.50	<1	<0.50	<5				
GMW-O-2	01/07/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	13	<5				
GMW-O-2	05/20/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	14	<0.50				
GMW-O-2	11/11/98	Alton Geoscience	<300	<100				<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-O-2	05/05/99	Alton Geoscience	<500		<500			<0.50	< 0.50	<0.50	<0.50	<1	<0.50				
GMW-O-2	11/16/99	Secor	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-O-2	05/17/00	Secor	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	1.7	<0.50				
GMW-O-2	11/28/00	Secor	<300	<100				<0.50	<0.50	< 0.50	<0.50	0.6	<0.50				
GMW-O-2	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	11	<0.50				
GMW-O-2	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				
GMW-O-2	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	07/30/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	10/24/02	Secor	<300	460				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	01/15/03	Geomatrix	<300	<100													
GMW-O-2	01/28/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	4.1	<0.50				
GMW-O-2	04/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	1	<0.50				
GMW-O-2	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	10/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	01/29/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	07/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	02/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	5	<0.50				
GMW-O-2	08/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	02/28/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	09/20/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	12/08/06	Secor	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2				<100						<0.50	<0.50						
GMW-O-2	03/12/07 05/03/07	Secor Secor	<50 <50	<100				<0.50 <0.50	<0.50 <0.50	<0.50	<0.50	<0.50 <0.50	<0.50 <0.50				
GMW-O-2	08/28/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	11/14/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	02/20/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	08/13/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	10/16/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	02/23/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
GMW-O-2	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	07/21/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/20/09	Blaine Tech for Parsons	<50	130				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	03/16/10	Blaine Tech for Parsons	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

		waik, CalliOffila				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-2	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	07/13/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/05/10	Blaine Tech	<50	<100				< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	01/11/11	Blaine Tech	<50	<100				< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
GMW-O-2	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	07/12/11	CH2M Hill	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/10/11	CH2M Hill	<50	140				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	01/09/12	CH2M Hill	<50	<100				< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
GMW-O-2	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	07/10/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/16/12	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	01/14/13	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
GMW-O-2	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/16/14	CH2M Hill	<50		<50			< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
GMW-O-2	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/21/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	03/14/16	CH2M	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	06/29/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/20/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-2	05/06/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-3	11/27/96	Terra Services						2900	1000	1200	1950	<10	260				
GMW-O-3	07/14/97	Terra Services	14000		1300			1500	410	700	1200	<10	<100				
GMW-O-3	01/09/98	Terra Services	3200		720			930	55	390	599	38	<50				
GMW-O-3	05/26/98	Terra Services	5400					850 850	20	170	140	< 5	<5 <5				
GMW-O-3		Geomatrix	3290	1710				329	31	140	300	<2.5	<2.5				
GMW-O-3	08/26/98 11/17/98	Alton Geoscience	4800	5810				1500	<100	350	400	<100	<100			ļ	
GMW-O-3			3800	3810	<500			250	<2.5	34	17	<100 <5	<2.5				
GMW-O-3	02/03/99	Alton Geoscience	2900		<500 <500			170		3.4	5.3	<0 <1					
	05/07/99	Alton Geoscience							1.2				<0.50				
GMW-O-3	08/10/99	Alton Geoscience	<500		<1000			56	1.6	2.3	<1	1.2	<1				
GMW-O-3	11/17/99	Secor	340	<100				15	0.5	1.9	1.9	<0.50	<0.50				
GMW-O-3	02/29/00	Secor	<300	170				12	<0.50	1.2	1.1	<0.50	<0.50				
GMW-O-3	05/17/00	Secor	1800	1000				290	32	33	180	<0.50	<0.50				
GMW-O-3	08/29/00	Secor	580	3600				130	2.5	13	23	<0.50	<0.50				
GMW-O-3	11/28/00	Secor	1500	820				350	13	43	93.1	<0.50	<0.50				
GMW-O-3	02/05/01	Secor	1800	770				420	26	40	55	<10	<10				
GMW-O-3	05/10/01	Secor	2000	560				380	4.5	32	42	<2.5	<2.5				
GMW-O-3	09/19/01	Secor	840	360				230	<2.5	17	11	<2.5	<2.5				
GMW-O-3	11/07/01	IT Corporation	520	<100				120	<2.5	7.2	6	<2.5	<2.5				
GMW-O-3	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	04/09/02	Secor	1200	<100				260	2.6	13	9.8	<0.50	<0.50				
GMW-O-3	07/30/02	IT Corporation	380	250				150	1.6	5.1	4.6	<0.50	<0.50				
GMW-O-3	10/24/02	Secor	310	120				79	0.65	1.9	1.2	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	· ·	i waik, California				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-3	01/15/03	Geomatrix	<300	<100													
GMW-O-3	01/28/03	Secor	550	160				140	3	9.1	14.2	<0.50	<0.50				
GMW-O-3	04/08/03	Secor	660	200				170	1.6	9.2	<1	<2	<1				
GMW-O-3	07/30/03	Secor	830	140				200	2	18	8.2	<3	<1.5				
GMW-O-3	10/08/03	Secor	660	280				96	0.74	9.6	1.4	<1	<0.50				
GMW-O-3	01/29/04	Secor	850	160				120	0.63	3	0.72	<1	<0.50				
GMW-O-3	04/20/04	Secor	<50	130				65	<0.50	<0.50	0.56	< 0.50	<0.50				
GMW-O-3	07/20/04	Secor	370	<100				29	< 0.50	1.4	<0.50	< 0.50	<0.50				
GMW-O-3	11/04/04	Secor	850	190				71	< 0.50	2.7	<0.50	<1	<0.50				
GMW-O-3	02/03/05	Secor	210	<100				16	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-3	05/04/05	Secor	380	<100				32	0.67	2.1	4.6	< 0.50	<0.50				
GMW-O-3	08/03/05	Secor	1000	490				4.4	1.1	110	<1	<2	<1				
GMW-O-3	11/01/05	Secor	1300	560				35	2.3	67	50	<1	<0.50				-
GMW-O-3	02/28/06	Secor	640	320				26	<0.50	7.1	6	<0.50	<0.50				
GMW-O-3	05/04/06	Secor	400	250				19	<0.50	0.71	1.2	<0.50	<0.50				
GMW-O-3	09/19/06	Secor	110	<100				0.71	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-3	12/08/06	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
GMW-O-3	03/13/07	Secor	51	<100				< 0.50	<0.50	1.1	<0.50	< 0.50	< 0.50				
GMW-O-3	05/03/07	Secor	72	<100				< 0.50	< 0.50	0.64	< 0.50	< 0.50	<0.50				
GMW-O-3	08/28/07	Secor	65	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-3	11/14/07	Secor	170	<100				3.1	<0.50	9.7	<0.50	< 0.50	<0.50				
GMW-O-3	02/07/08	Secor	96	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	04/15/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	08/14/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	10/16/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	02/23/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
GMW-O-3	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	07/21/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/20/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	03/15/10	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	07/12/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/05/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	01/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	07/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/10/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	01/09/12	CH2M Hill	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	07/10/12	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/16/12	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	01/15/13	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/09/13	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/09/13	CH2M Hill CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1 <1	<1 <1
GMW-O-3	04/16/14	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/29/14	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/22/15	CH2M Hill CH2M Hill			<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50			<1		
			<50										<0.50	<10		<1	<1
GMW-O-3	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	03/14/16	CH2M	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	06/29/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results re	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-3	08/22/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/05/16	CH2M	<50		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/20/17	CH2M	260		<50			1.3	< 0.50	1.9	2.6	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/04/17	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/18/18	CHHL	110		110			<0.50	< 0.50	2.6	6.3	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	11/07/18	CHHL	450		<50			2.2	3	25	100	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/17/19	CHHL	140		<50			<0.50	< 0.50	2.3	6.9	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/30/19	Jacobs	<50		<50			<0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-3	05/06/20	Jacobs	60		<50			<0.50	< 0.50	3.0	3.7	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-4	11/22/96	Terra Services						<0.50	<0.50	<0.50	<1.5	< 0.50	<5				
GMW-O-4	07/09/97	Terra Services	<100		<500			<0.50	1.9	<0.50	<1	< 0.50	<5				
GMW-O-4	01/02/98	Terra Services	<100		<500			<0.50	< 0.50	<0.50	<1.5	< 0.50	<5				
GMW-O-4	05/21/98	Terra Services						<0.50	< 0.50	<0.50	<1	<0.50	0.7				
GMW-O-4	11/12/98	Alton Geoscience	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/06/99	Alton Geoscience	<500		<500			<0.50	< 0.50	<0.50	<0.50	<1	<0.50				
GMW-O-4	11/16/99	Secor	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
GMW-O-4	11/17/99	Secor	<300	<100				< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50				
GMW-O-4	05/17/00	Secor	<300	<100				< 0.50	<0.50	< 0.50	<0.50	< 0.50	< 0.50				
GMW-O-4	11/29/00	Secor	<300	<100				< 0.50	<0.50	< 0.50	<0.50	< 0.50	< 0.50				
GMW-O-4	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-O-4	04/09/02	Secor	<300	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-O-4	10/24/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	10/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/04/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/03/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	11/15/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	04/15/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	10/15/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/20/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/05/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/16/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	03/14/16	CH2M	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/13/16	CH2M CH2M	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GIVIVV-U-4	04/13/10	CHZIVI	<50		<500			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-4	06/29/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	08/23/16	CH2M	<50		<50			0.01	<0.50	80.0	<0.50	< 0.50	0.12	1.9	<1	<1	<1
GMW-O-4	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/20/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-4	05/06/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-4 (MID)	11/22/96	Terra Services						<0.50	<0.50	<0.50	<1.5	< 0.50	<5				
GMW-O-4 (MID)	07/09/97	Terra Services	<100		<500			<0.50	0.99	<0.50	<0.10	< 0.50	<5				
GMW-O-4 (MID)	01/02/98	Terra Services	<100		<500			< 0.50	< 0.50	<0.50	<1.5	< 0.50	<5				
GMW-O-4 (MID)	05/21/98	Terra Services	<300						-		-						
GMW-O-4 (MID)	11/04/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	05/06/99								1		1		<0.50				
GMW-O-4 (MID)	05/06/99	Alton Geoscience	<500		<500				1		1	<1	-				
GMW-O-4 (MID)	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	11/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	10/24/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	10/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	05/04/05	Secor	<50	220				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	05/04/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	05/03/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	11/15/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	04/15/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	10/15/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	10/20/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	10/05/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	11/22/96	Terra Services						11	5.7	9.2	32.1	<0.50	<5				
GMW-O-5	07/09/97	Terra Services	<100		<500			<0.50	1.9	<0.50	<1	<0.50	<5				
GMW-O-5	01/07/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	15				
GMW-O-5	05/21/98	Terra Services						<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-O-5	08/24/98	Geomatrix	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	11/04/98	Alton Geoscience		<100					-		-						
GMW-O-5	11/04/98	Alton Geoscience	<300					<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	02/03/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<1	<1	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Defense Fuel Support Point, Norwalk, California

New							Results r	eported in mi	icrograms pe	r liter (µg/L)								
SMM-QN DM SMM DM SMM DM DM DM	Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MANY COLOR 1716/99 Sector c300 c4100 c450 c	GMW-O-5	05/05/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
MANY Col. D075700 Sector G000 c100 c100	GMW-O-5	08/10/99	Alton Geoscience	<500		<1000			2.3	4.4	<1	2.9	< 0.50	<1				
MMM-CS 097700	GMW-O-5	11/16/99	Secor	<300	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
Company Comp	GMW-O-5	02/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MANY OLD 11/2000 Series 4300 4100 4.000 4.050 4.050 4.050 4.050 4.050	GMW-O-5	05/17/00	Secor	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
MANY COLOR Sector CADD	GMW-O-5	08/29/00	Secor	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
MANY COLD MANY	GMW-O-5	11/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
SMMY-O6 09/1901 Secor	GMW-O-5	02/05/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MANY-O-S 1187/071	GMW-O-5	05/10/01	Secor	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
MANN-O-9 01/30002 Secor	GMW-O-5	09/19/01	Secor	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
GMMV-QS 0490902 Secor	GMW-O-5	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MANN-0-5 10/24/07 Seror Call Call	GMW-O-5	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-6 01/15/03 Geomatric G00 c100 m m m m m m m m m	GMW-O-5	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50				
GMM-0-9	GMW-O-5	10/24/02	Secor	<300	2300				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-0-5 100903 Secor 450 4100 40.90 40.90 40.90 40.90 40.90 40.90 GMW-0-5 110404 Secor 450 4100 40.90 40.90 40.90 40.90 40.90 40.90 40.90 GMW-0-5 110404 Secor 450 4100 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.90 40.9	GMW-O-5	01/15/03	Geomatrix	<300	<100													
GMW-O-S 042104 Secor c50 c100 c1.50	GMW-O-5	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-0-5 11/04/04 Secor 450 4100 41.50 41.50 40.50 40.50 40.50 40.50 40.50	GMW-O-5	10/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-0-5 GS9M05 Secor 450 4100 40.50 40.50 40.50 40.50 40.50 40.50 40.50	GMW-O-5	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-0-5 1101/105 Septer <50 <100 <1050 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-5	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-0-5 050500 Secor 450 4100 4.050 4.050 4.050 4.050 4.050 4.050 GMW-0-5 050007 Secor 450 4100 4.050 4.050 4.050 4.050 4.050 4.050 4.050 GMW-0-5 11/1507 Secor 450 4100 4.050	GMW-O-5	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-0-5 120708 Sacor 450 4100 40.50 40.50 40.50 40.50 40.50 40.50	GMW-O-5	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5 0503077 Seor <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 < <	GMW-O-5	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5 11/15/07 Secor <50 <100 <- <- <- <- <-	GMW-O-5	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5 11/15/07 Secor <50 <100 <- <- <- <- <-	GMW-O-5	05/03/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5 10/15/08 Stantec 450 4100 40.50 40.5	GMW-O-5	11/15/07	Secor	<50	<100					<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5	GMW-O-5	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5 10/20/09 Blaine Tech for Parsons <50 <100 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1	GMW-O-5	10/15/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5 100/4/10 Blaine Tech <50 <100 < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < <	GMW-O-5	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5 10/04/10 Blaine Tech <50 <100 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1	GMW-O-5	10/20/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5 04/12/11 Blaine Tech <50 <100 <- <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1	GMW-O-5	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5 10/11/11 CH2M HIII <50 <100 <- <- <- <- <-	GMW-O-5	10/04/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5 04/18/12 CH2M Hill <50 <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1	GMW-O-5	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5 10/16/12 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1	GMW-O-5	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5 04/09/13 CH2M Hill < 550 < 550 < < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50	GMW-O-5	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5 10/09/13 CH2M Hill < 50 < 50 < 50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50	GMW-O-5	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5 04/16/14 CH2M Hill <50 <50 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1		04/09/13	CH2M Hill	<50					<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
GMW-O-5 04/16/14 CH2M Hill <50 <50 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1	GMW-O-5	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5 10/29/14 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1			CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5 04/22/15 CH2M Hill <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-5	10/29/14		<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10		<1	<1
GMW-O-5 03/14/16 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-5	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			<1
GMW-O-5 03/14/16 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	GMW-O-5	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5 04/13/16 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50																		
GMW-O-5 06/29/16 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50																		
GMW-O-5 10/04/16 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50																		
GMW-O-5 04/20/17 CH2M <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1			-															
GMW-O-5 10/04/17 CHHL <50 <50 < <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 </td <td></td>																		
GMW-O-5 04/18/18 CHHL <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50																		
GMW-O-5 11/07/18 CHHL <50 <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 GMW-O-5 04/17/19 CHHL <50 <50 <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1																		
GMW-O-5 04/17/19 CHHL <50 <50 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <10 <1 <1 <1																		
	GMW-O-5	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-5	05/06/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-6	11/22/96	Terra Services						<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-6	07/09/97	Terra Services	<100		<500			<0.50	0.9	<0.50	<1	<0.50	<5				
GMW-O-6	01/02/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
GMW-O-6	05/21/98	Terra Services						<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-O-6	11/04/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	05/05/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-O-6	11/17/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	11/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.9				
GMW-O-6	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	04/09/02	Secor	<300	<100				< 0.50	<0.50	< 0.50	<0.50	<0.50	< 0.50				
GMW-O-6	10/24/02	Secor	<300	190				< 0.50	<0.50	< 0.50	<0.50	<0.50	< 0.50				
GMW-O-6	10/09/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	05/04/05	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-6	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-6	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-6	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-7	05/07/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-O-8	10/24/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1.5	2.4				
GMW-O-8	01/16/03	Geomatrix						<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	04/08/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	10/08/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	04/20/04	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	05/04/06	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	12/08/06	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	11/14/07	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	10/16/08	Stantec	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	10/05/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	11/22/96	Terra Services						<0.50	<0.50	<0.50	<1.5	46	<5				
GMW-O-9	07/10/97	Terra Services	<100		<500			<0.50	3.6	<0.50	<1	<0.50	<5				
GMW-O-9	01/07/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-9	05/21/98	Terra Services						<0.50	<0.50	<0.50	<0.60	12	<0.50				
GMW-O-9	11/16/98	Alton Geoscience	<300	<100				3	7	1	6	5.8	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	.,	irwaik, CalilOffila				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-9	05/05/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-O-9	11/17/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	17	<0.50				
GMW-O-9	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	72	<0.50				
GMW-O-9	11/29/00	Secor	<300	<100				<0.50	<0.50	< 0.50	<0.50	53	< 0.50				
GMW-O-9	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	87	<0.50				
GMW-O-9	11/07/01	IT Corporation	<300	<100				<0.50	< 0.50	<0.50	< 0.50	53	< 0.50				
GMW-O-9	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	10/24/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	35	<0.50				
GMW-O-9	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	50	<0.50				
GMW-O-9	10/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	35	<0.50				
GMW-O-9	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	15	<0.50				
GMW-O-9	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	9.9	<0.50				
GMW-O-9	05/06/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	61	<0.50				
GMW-O-9	11/02/05	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
GMW-O-9	05/05/06	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	1.8	<0.50				
GMW-O-9	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	2.5	<0.50				
GMW-O-9	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	11/14/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	5.9	<0.50				
GMW-O-9	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	10/17/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/20/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/05/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/09/13	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/10/13	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
	04/16/14	CH2M Hill															
GMW-O-9			<50		<50			1.2	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/22/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	03/15/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/13/16	CH2M	<50		59			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	06/29/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	08/22/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/20/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	3.3	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	11/01/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-9	05/06/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-10	11/26/96	Terra Services						450	18	37	21.8	81	1300				
GMW-O-10	07/14/97	Terra Services	17000		900			4200	2800	650	1600	<30	890				
GMW-O-10	01/09/98	Terra Services	25000		12000			3900	2800	510	1470	<10	1200				
GMW-O-10	05/27/98	Terra Services	<300					1	<0.50	<0.50	0.8	<0.50	1				
GMW-O-10	11/16/98	Alton Geoscience	6840	297				2900	540	320	310	<13	2000				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel Su	,	,				Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-10	05/07/99	Alton Geoscience	<500		<500			6.2	<0.50	0.61	<0.50	<1	0.64				
GMW-O-10	11/16/99	Secor	32000	27000				8300	5700	860	2640	<25	2600				
GMW-O-10	05/17/00	Secor	18000	32000				4500	3300	450	1420	<25	1300				
GMW-O-10	11/29/00	Secor	18000	10000				4200	2900	430	1260	<25	1400				
GMW-O-10	05/10/01	Secor	7900	4600	-	-		2400	810	150	280	<10	950				
GMW-O-10	11/07/01	IT Corporation	8100	1300	-	-		1200	120	<10	540	<10	1100				
GMW-O-10	04/11/02	Secor	960	1000				190	18	5.1	157	10	610				
GMW-O-10	10/24/02	Secor	2000	2500				270	27	<5	60	<5	290				
GMW-O-10	04/10/03	Secor	13000	1900				3600	370	460	780	<50	520				-
GMW-O-10	08/01/03	Secor	5800	1600				2600	220	320	460	20	580				-
GMW-O-10	10/08/03	Secor	4900	940				1500	240	160	275	24	460				
GMW-O-10	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-10	11/04/04	Secor	8900	1200				3900	85	400	409	<30	590				
GMW-O-10	05/06/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-10	11/02/05	Secor	52	<100				19	0.5	<0.50	<0.50	1	10				
GMW-O-10	05/05/06	Secor	12000	850				4100	1800	380	640	<50	160				
GMW-O-10	12/07/06	Secor	8900	810				4000	470	320	310	<50	190				
GMW-O-10	05/04/07	Secor	3800	260				1600	10	<10	120	<20	160				
GMW-O-10	11/14/07	Secor	12000	600				5100	54	340	325	<50	190				
GMW-O-10	04/18/08	Secor	1300	130				680	<5	14	11	<10	23				
GMW-O-10	08/14/08	Secor	1600	160				820	5.3	31	42	<10	<5				
GMW-O-10	10/21/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.58				
GMW-O-10	04/22/09	Blaine Tech for AMEC GMX	180	<100				37	<0.50	<0.50	<0.50	<0.50	1.2	<10	<1	<1	<1
GMW-O-10	10/22/09	Blaine Tech for Parsons	99	<100				6.9	<0.50	<0.50	<0.50	<0.50	0.77	<10	<1	<1	<1
GMW-O-10	05/27/10	Blaine Tech	370	<100				77	1.2	<0.50	<0.50	<1	0.87	<10	<1	<1	<1
GMW-O-10	10/07/10	Blaine Tech	380	<100				42	1.2	0.51	<0.50	<0.50	0.79	<10	<1	<1	<1
GMW-O-10	04/13/11	Blaine Tech	270	140				39	1	<0.50	<0.50	<0.50	0.77	<10	<1	<1	<1
GMW-O-10	10/13/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/19/12	CH2M Hill	<50	~100 	<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/19/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/11/13	CH2M Hill	110		<50			0.54	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/11/13	CH2M Hill	75		64			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/17/14	CH2M Hill	140		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/30/14	CH2M Hill	110		51			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/23/15	CH2M Hill	160		150			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/26/15	CH2M HIII	160		180			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	03/15/16	CH2M CH2M	91		75			<0.50 16	<0.50	<0.50 3.4	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	03/15/16	CH2M CH2M	910		75 89			430	<0.50 12	16	<0.50	<0.50 <5	<0.50	<10 <50	<1 <5	<1 <5	<1 <5
GMW-O-10	06/29/16	CH2M CH2M	87		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<5 <1	<0 <1	<5 <1
GMW-O-10	08/23/16	CH2M CH2M	<50		<50 52			<0.50 0.05	<0.50 0.05	<0.50 0.12	<0.50	<0.50 2.6	<0.50 0.19	1.3	0.18	<1	<1 <1
GMW-O-10	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/21/17	CH2M	<50		52			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/04/17	CHHL	73		<50			28	<0.50	<0.50	<0.50	6.3	<0.50	<10	<1	<1	<1
GMW-O-10	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	8.8	<0.50	<10	<1	<1	<1
GMW-O-10	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	1 -	<0.50	<10	<1	<1	<1
GMW-O-10	04/19/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	7	<0.50	<10	<1	<1	<1
GMW-O-10	11/01/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	11	<0.50	<10	1.2	<1.0	<1.0
GMW-O-10	05/06/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	1.4	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-11	10/04/10	Blaine Tech	10000	2100				4200	220	89	170	<30	160	560	32	<30	<30
GMW-O-12	10/05/10	Blaine Tech	23000	<99000				12000	<50	<50	<50	<100	71	<1000	<100	<100	<100
GMW-O-12	04/14/11	Blaine Tech	16000	120000				7300	<25	<25	<25	<50	25	<500	<50	<50	<50

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-12	10/13/11	CH2M Hill	20000	390000				11000	<100	<100	<100	<200	<100	<2000	<200	<200	<200
GMW-O-12	04/20/12	CH2M Hill	29000	-	260000			12000	<50	<50	<50	<100	<50	<1000	<100	<100	<100
GMW-O-12	10/19/12	CH2M Hill	12000	-	120000			4700	<25	<25	<25	<50	<25	<500	<50	<50	<50
GMW-O-12	04/12/13	CH2M Hill	34000	-	160000			13000	<100	<100	<100	<200	<100	<2000	<200	<200	<200
GMW-O-12	10/11/13	CH2M Hill	30000	-	73000			13000	<63	<63	<63	<130	<63	<1300	<130	<130	<130
GMW-O-14	11/27/96	Terra Services	88000	-	74000			4500	3200	520	2600	440	<300				
GMW-O-14	07/17/97	Terra Services	160000	-	610000			7600	4900	2200	43000	<500	<5000				
GMW-O-14	01/09/98	Terra Services	33000	-	780000			7200	4500	510	2300	<30	<300				
GMW-O-14	05/27/98	Terra Services	3500	-				330	<2.5	80	88	<2.5	<0.50				
GMW-O-14	11/17/98	Alton Geoscience		117000													
GMW-O-14	11/17/98	Alton Geoscience	3850	-				5000	3840	1040	4510	<100	<100				
GMW-O-14	05/07/99	Alton Geoscience	23000		54000			5100	3400	650	2800	<50	<20				-
GMW-O-14	11/18/99	Secor	26000	23000				5900	4100	780	2500	<50	<50				-
GMW-O-14	05/17/00	Secor	10000	9300				2300	630	370	820	<50	<100				
GMW-O-14	11/29/00	Secor	42000	59000				8800	5000	1200	4400	<50	<50				
GMW-O-14	05/10/01	Secor	5200	17000				100	34	96	237	<1	<1				-
GMW-O-14	11/07/01	IT Corporation	15000	20000				3900	890	640	1280	<1	<2				-
GMW-O-14	04/09/02	Secor	38000	13000				7400	2700	990	3200	<13	24				-
GMW-O-14	07/30/02	IT Corporation	11000	24000				4900	2300	550	1890	<13	14				-
GMW-O-14	10/24/02	Secor	26000	29000				7100	3500	970	3500	<25	<25				
GMW-O-14	01/28/03	Secor	39000	47000				12000	8400	1500	5600	<25	38				-
GMW-O-14	03/12/03	Geomatrix	1500	710				760	72	66	115	<2.5	14				
GMW-O-14	04/09/03	Secor	33000	27000				5100	2900	990	3300	<40	<20				
GMW-O-14	07/30/03	Secor	20000	12000				3100	1900	790	3200	74	<15				
GMW-O-14	10/09/03	Secor	43000	18000				8700	4200	1300	5300	180	<50				
GMW-O-14	01/29/04	Secor	55000	19000				13000	6900	1400	5600	240	<50				
GMW-O-14	04/20/04	Secor	54000	32000				11000	5700	1500	6100	170	<50				
GMW-O-14	07/20/04	Secor	72000	18000				13000	8200	1700	7400	200	<50				
GMW-O-14	11/04/04	Secor	41000	23000				9000	7000	1300	5500	<200	<100				
GMW-O-14	02/03/05	Secor	34000	4600				8600	2300	950	3100	69	34				
GMW-O-14	05/04/05	Secor	420	680				11	1.6	18	18.8	6.5	<0.50				
GMW-O-14	08/03/05	Secor	15000	11000				160	600	290	1840	<10	<5				
GMW-O-14	11/02/05	Secor	14000	14000				320	350	160	2690	<40	<20				
GMW-O-14	02/28/06	Secor	8200	12000				860	87	18	1020	15	<5				
GMW-O-14	05/05/06	Secor	6700	9600				1500	77	<10	450	35	<10				
GMW-O-14	09/20/06	Secor	6900	4200				1400	250	39	640	30	<10				
GMW-O-14	12/07/06	Secor	9000	17000				1400	150	27	501	36	<10				
GMW-O-14	03/12/07	Secor	4700	1300				1000	180	26	400	23	<5				
GMW-O-14	05/04/07	Secor	8200	3300				1700	330	48	570	44	<10				
GMW-O-14	08/28/07	Secor	12000	6200				75	110	200	1000	<5	<2.5				
GMW-O-14	11/15/07	Secor	16000	74000				320	300	520	2470	<20	<10				
GMW-O-14	02/20/08	Secor	35000	7700				7900	1900	1200	3400	<100	<50				
GMW-O-14	04/15/08	Secor	26000	31000				4900	1800	840	2800	59	<25				
GMW-O-14	08/14/08	Secor	25000	44000				4300	1100	730	2800	70	<25				
GMW-O-14	10/16/08	Stantec	21000	12000				3200	940	500	3000	<30	<15				
GMW-O-14	02/23/09	Blaine Tech	30000	12000				6100	3500	1200	3900	77	<25	<500			
GMW-O-14	04/22/09	Blaine Tech for AMEC GMX	36000	8300				9300	2300	1300	3500	120	<50	<1000	170	<100	<100
GMW-O-14	07/22/09	Blaine Tech	32000	12000				7800	1900	1500	4100	86	<25	<500	130	<50	<50
GMW-O-14	10/23/09	Blaine Tech for Parsons	40000	21000				14000	1900	1500	3500	<200	<100	<2000	<200	<200	<200
GMW-O-14	03/16/10	Blaine Tech for Parsons	57000	24000				14000	6200	1700	4700	<200	<100	<2000	310	<200	<200
GMW-O-14	05/28/10	Blaine Tech	26000	7400				7900	1500	370	2180	110	<25	<500	180	<50	<50

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-14	07/14/10	Blaine Tech	22000	6700				7900	420	77	1500	100	<50	<1000	130	<100	<100
GMW-O-14	10/07/10	Blaine Tech	16000	3200				5900	200	220	680	<100	<50	<1000	<100	<100	<100
GMW-O-14	01/11/11	Blaine Tech	49000	11000				12000	5500	1400	2700	120	<50	<1000	190	<100	<100
GMW-O-14	04/13/11	Blaine Tech	26000	9800				8200	470	680	2300	<100	<50	<1000	160	<100	<100
GMW-O-14	07/12/11	CH2M Hill	12000	5500				3800	50	<25	1800	<50	<25	<500	<50	<50	<50
GMW-O-14	10/12/11	CH2M Hill	16000	3400				4000	55	<25	2500	<50	<25	<500	<50	<50	<50
GMW-O-14	01/09/12	CH2M Hill	38000	11000				9000	2200	1200	4300	<200	<100	<2000	<200	<200	<200
GMW-O-14	04/20/12	CH2M Hill	47000	I	2500			11000	1100	1500	5000	<100	<50	<1000	170	<100	<100
GMW-O-14	07/10/12	CH2M Hill	48000		390			12000	3500	1200	3700	<100	<50	<1000	270	<100	<100
GMW-O-14	10/18/12	CH2M Hill	15000		2700			2600	1100	520	1800	<50	<25	<500	70	<50	<50
GMW-O-14	01/15/13	CH2M Hill	7700		8300			1200	72	420	1300	<20	<10	<200	25	<20	<20
GMW-O-14	04/11/13	CH2M Hill	27000	1	3700			6900	200	1800	2300	61	<25	<500	180	<50	<50
GMW-O-14	10/11/13	CH2M Hill	54000	1	3000			14000	760	2200	3000	<130	64	<1300	260	<130	<130
GMW-O-14	04/16/14	CH2M Hill	32000	1	1900			9700	130	1500	1500	<200	<100	<2000	<200	<200	<200
GMW-O-14	10/31/14	CH2M Hill	19000	1	1300			6600	50	730	350	<50	<25	<500	200	<50	<50
GMW-O-14	04/23/15	CH2M Hill	15000		1100			6900	59	530	92	<50	26	2000	220	<50	<50
GMW-O-14	10/26/15	CH2M	24000		890			12000	<100	570	<100	<200	<100	<2000	220	<200	<200
GMW-O-14	03/15/16	CH2M	21000		440			11000	<50	240	250	<100	<50	<1000	240	<100	<100
GMW-O-14	04/15/16	CH2M	3200		930			1300	<10	<10	<10	<20	13	<200	100	<20	<20
GMW-O-14	06/29/16	CH2M	13000		430			6300	80	270	200	<40	30	<400	230	<40	<40
GMW-O-14	08/23/16	CH2M	6000		380			3100	18	36	46	13	19	150	130	<60	12
GMW-O-14	10/07/16	CH2M	30000		640			12000	72	390	290	<100	<50	<1000	220	<100	<100
GMW-O-14	04/21/17	CH2M	250		620			0.59	<0.50	0.82	2.4	3.7	3.5	15	30	<1	<1
GMW-O-14	10/06/17	CHHL	13000		2300			5700	140	190	150	<50	<25	<500	190	<50	<50
GMW-O-14	04/20/18	CHHL	1400		1900			640	<4	<4	4.1	<8	11	<80	130	<8	<8
GMW-O-14	11/09/18	CHHL	8600		620			5100	<40	<40	<40	<80	<40	<800	150	<80	<80
GMW-O-14	04/18/19	CHHL	1000 J		290			310 J	<1	2.1 J	<1	3 J	6.1	46	73	<2	<2
GMW-O-14	11/01/19	Jacobs	28000		1300			13,000	88	520	500	<100	<50	<1000	190	<100	<100
GMW-O-14	05/06/20	Jacobs	1300	-	940			320	2.5	<2.0	6.6	<4.0	3.4	44	69	<4.0	<4.0
GMW-O-15	10/16/08	Stantec	1700	2800				550	3	37	34.1	<5	110				
GMW-O-15	03/16/10	Blaine Tech for Parsons	530	8900				10	1.1	0.64	2.7	<0.50	400	<10	<1	<1	1.9
GMW-O-15	04/16/10	Blaine Tech	6700	62000				1700	54	120	176	<10	1300	1800	<10	<10	11
GMW-O-15	05/25/10	Blaine Tech	650	5600				82	16	8.4	44	<2	180	1500	<2	<2	<2
GMW-O-15	07/13/10	Blaine Tech	580	250				110	7.5	11	27	<1	300	5100	<1	<1	1.5
GMW-O-15	08/12/10	Blaine Tech	710	370				120	4.1	10	34	<1	260	5300	<1	<1	1.5
GMW-O-15	09/20/10	Blaine Tech	620	500				120	3.3	13	24	<1	230	6000	<1	<1	1.4
GMW-O-15	10/05/10	Blaine Tech	14000	6000				1800	280	92	760	<20	3200	3000	<20	<20	35
GMW-O-15	11/23/10	Blaine Tech	1800	7700				<1	4.1	4.4	33	<2	<1	<20	<2	<2	<2
GMW-O-15	12/22/10	Blaine Tech	28000	19000				3900	610	850	3000	<40	1900	1300	<40	<40	<40
GMW-O-15	01/12/11	Blaine Tech	12000	15000				1300	49	280	700	<20	430	12000	<20	<20	<20
GMW-O-15	02/24/11	Blaine Tech	12000	10000				700	450	310	1300	<10	970	4100	<10	<10	20
GMW-O-15	03/23/11	Blaine Tech	2400	4300				210	47	39	190	<2	310	3600	<2	<2	5.2
GMW-O-15	04/29/11	Blaine Tech	1200	1500				250	27	27	154	<2	350	3900	<2	<2	2.4
GMW-O-15	05/13/11	Blaine Tech	1300	1600				200	18	22	127	<2	350	6600	<2	<2	3.6
GMW-O-15	06/22/11		1800	1200				190	95	34	220	<1	310	6800	<1	<1	1.8
GMW-O-15	07/12/11	CH2M Hill	1000	970				150	17	14	97	<2	220	6400	<2	<2	<2
GMW-O-15	08/19/11	CH2M Hill	33000	550000				820	2200	610	4400	<50	290	9200	<50	<50	<50
GMW-O-15	09/22/11	CH2M Hill	3400	1000				480	290	58	320	<5	640	6800	<5	<5	10
GMW-O-15	10/13/11	CH2M Hill	3900	1600				530	290	73	460	<10	220	3200	<10	<10	<10
GMW-O-15	12/21/11	CH2M Hill	520	570				110	1.5	5.7	22	<2	79	5300	<2	<2	<2
GMW-O-15	01/10/12	CH2M Hill	470	1200				110	1.3	6.9	15	<1	86	4300	<1	<1	1.2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-15	02/23/12	CH2M HILL	4800	6900				340	390	85	600	<5	110	4000	<5	<5	17
GMW-O-15	03/28/12	CH2M HILL	1300		120			230	68	13	110	<2	99	4600	<2	<2	<2
GMW-O-15	04/27/12	CH2M Hill	2100		1300			180	67	16	160	<1	49	4300	<1	<1	1
GMW-O-15	05/25/12	CH2M HILL	110000		24000			320	270	420	3400	<100	190	<1000	<100	<100	100
GMW-O-15	07/11/12	CH2M Hill	17000		13000			6700	63	120	270	<100	1500	1600	<100	<100	<100
GMW-O-15	08/29/12	CH2M Hill	190		89			73	1.2	3.3	8.1	<0.50	22	5300	<1	<1	<1
GMW-O-15	09/26/12	CH2M Hill	220		<50			53	0.74	3.7	7.3	<0.50	17	2900	<1	<1	<1
GMW-O-15	10/18/12	CH2M Hill	210		140			50	< 0.50	3.3	5.9	<1	13	2600	<1	<1	<1
GMW-O-15	11/29/12	CH2M Hill	380		75			140	1.3	3	6.4	<2	33	3900	<2	<2	<2
GMW-O-15	12/26/12	CH2M Hill	1400		110			100	23	3.4	20	<0.50	22	3900	<1	<1	<1
GMW-O-15	01/15/13	CH2M Hill	1200		<50			240	29	16	45	<3	52	3100	<3	<3	<3
GMW-O-15	02/20/13	CH2M Hill	230		<50			59	< 0.50	2.5	3.2	<1	14	3100	<1	<1	<1
GMW-O-15	04/12/13	CH2M Hill	460		110			89	2.3	4.6	5.5	<1	36	3600	<1	<1	<1
GMW-O-15	10/11/13	CH2M Hill	56000		88000			7600	2300	750	4100	<100	8000	7100	<100	<100	<100
GMW-O-15	10/27/15	CH2M	120000		490000			12000	16000	2200	12000	<200	8800	<2000	<200	<200	210
GMW-O-15	04/14/16	CH2M	370000		82000			5700	15000	4600	36000	<200	2800	3400	<200	<200	<200
GMW-O-15	11/08/18	CHHL	11000		1600			140	67	30	1300	<10	650	2800	<10	<10	14
GMW-O-15	10/31/19	Jacobs	4400		6700			470	5.0	35	470	<8.0	530	5,900	<8.0	<8.0	18
GMW-O-15	05/08/20	Jacobs	9200		13000			1,600	9.6	140	650	<10	3,100	8,900	<10	<10	34
GMW-O-16	11/27/96	Terra Services						570	67	14	360	<5	120				
GMW-O-16	07/17/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	310				
GMW-O-16	01/06/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-16	05/20/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	<0.50	76				
GMW-O-16	11/13/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.7				
GMW-O-16	05/07/99	Alton Geoscience	<500		<500			0.66	<0.50	<0.50	0.72	<1	7.6				
GMW-O-16	11/18/99	Secor	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
GMW-O-16	11/30/00	Secor	<300	<100				0.8	<0.50	<0.50	<0.50	<0.50	0.6				
GMW-O-16	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	10/22/02	Secor	<300	<100				1.6	0.98	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	10/07/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	04/22/04	Secor	<50	3600				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	07/20/04	Secor		<100													
GMW-O-16	11/02/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	05/05/05	Secor	92	<100				1.6	<0.50	<0.50	<0.50	<0.50	110				
GMW-O-16	08/02/05	Secor	57	<100				1.3	<0.50	<0.50	<0.50	<0.50	93				
GMW-O-16	11/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	57				
GMW-O-16	02/28/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	5.3				
GMW-O-16	05/04/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	6.3				
GMW-O-16	09/19/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.57				
GMW-O-16	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	05/05/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	11/14/07	Secor	<50	1400				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	02/07/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.68				
GMW-O-16	04/16/08	Secor	<50	<100				<0.50	1.2	0.59	5.5	<0.50	0.63				
GMW-O-16	10/14/08	Stantec	<50	<100				<0.50	<0.50	<0.50	0.6	<0.50	0.65				
GMW-O-16	04/23/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.55	<10	<1	<1	<1
GMW-O-16	10/21/09	Blaine Tech for Parsons	<50	250				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	03/16/10	Blaine Tech for Parsons	<50	140				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-16	04/16/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	05/26/10	Blaine Tech	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	0.88	<10	<1	<1	<1
GMW-O-16	07/13/10	Blaine Tech	<50	<100				0.73	< 0.50	<0.50	<0.50	< 0.50	1.9	<10	<1	<1	<1
GMW-O-16	08/12/10	Blaine Tech	<50	<100				0.5	< 0.50	<0.50	<0.50	<0.50	2.3	<10	<1	<1	<1
GMW-O-16	09/20/10	Blaine Tech	<50	170				0.69	<0.50	<0.50	<0.50	<0.50	3.1	<10	<1	<1	<1
GMW-O-16	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	<1	<1	<1
GMW-O-16	11/16/10	Blaine Tech	<50	160				<0.50	<0.50	<0.50	<0.50	<0.50	4	<10	<1	<1	<1
GMW-O-16	12/22/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2	<10	<1	<1	<1
GMW-O-16	01/11/11	Blaine Tech	<50	<100				0.52	<0.50	<0.50	<0.50	<0.50	0.94	<10	<1	<1	<1
GMW-O-16	02/24/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.67	<10	<1	<1	<1
GMW-O-16	03/23/11	Blaine Tech	<50	100				<0.50	<0.50	<0.50	<0.50	<0.50	1.6	<10	<1	<1	<1
GMW-O-16	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	<1	<1	<1
GMW-O-16	05/13/11	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	1.8	<10	<1	<1	<1
GMW-O-16	06/22/11		<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	1.9	<10	<1	<1	<1
GMW-O-16	07/12/11	CH2M Hill	<50	120				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	1.8	<10	<1	<1	<1
GMW-O-16	08/19/11	CH2M Hill	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	1.5	<10	<1	<1	<1
GMW-O-16	09/22/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	2.9	<10	<1	<1	<1
GMW-O-16	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1.1	<10	<1	<1	<1
GMW-O-16	11/28/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1.3	<10	<1	<1	<1
GMW-O-16	12/21/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	0.5	<0.50	1.8	<10	<1	<1	<1
GMW-O-16	01/09/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	1.4	<0.50	3.4	<10	<1	<1	<1
GMW-O-16	02/23/12	CH2M HILL	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.3	<10	<1	<1	<1
GMW-O-16	03/28/12	CH2M HILL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	2	<10	<1	<1	<1
GMW-O-16	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.79	<10	<1	<1	<1
GMW-O-16	05/25/12	CH2M HILL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	06/15/12	CH2M HILL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	07/10/12	CH2M Hill	<50		<50			2.5	1.1	<0.50	0.7	<0.50	0.57	<10	<1	<1	<1
GMW-O-16	08/29/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	09/26/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	0.89	<0.50	0.7	<10	<1	<1	<1
GMW-O-16	11/29/12	CH2M Hill	<50		83			<0.50	<0.50	<0.50	0.56	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	12/26/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.5	<10	<1	<1	<1
GMW-O-16	01/15/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.95	<10	<1	<1	<1
GMW-O-16	02/20/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	<1	<1	<1
GMW-O-16	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/10/13	CH2M Hill	170		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	24	<1	<1	<1
GMW-O-16	04/16/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/29/14	CH2M Hill	<50 <50		<50 <50			0.89	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/22/15	CH2M Hill	89		<50 <50			2.5	<0.50	<0.50	<0.50	<0.50	<0.50	22	<1	<1	<1
GMW-O-16	10/22/15	CH2M CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/14/16		<50		310			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/18/17	CH2M	66		<50			1.2	<0.50	<0.50	<0.50	<0.50	4	<10	<1	<1	<1
GMW-O-16	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/19/19	CHHL	<50		53			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/31/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.0	<10	<1.0	<1.0	<1.0
GMW-O-16	05/08/20	Jacobs	<50		51			<0.50	<0.50	<0.50	0.57	<0.50	0.81	<10	<1.0	<1.0	<1.0
GMW-O-17	11/22/96	Terra Services						<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-17	07/10/97	Terra Services	<100		<500			<0.50	< 0.50	<0.50	<1	<0.50	<5				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-17	01/07/98	Terra Services	<100		<500			<0.50	0.64	<0.50	<1.5	<0.50	<5				
GMW-O-17	05/21/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
GMW-O-17	11/04/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	05/05/99	Alton Geoscience	<500		<500			0.64	<0.50	<0.50	<0.50	<1	0.58				
GMW-O-17	11/16/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	11/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	10/24/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	10/09/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	05/04/05	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	05/05/06	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	05/03/07	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	04/18/08	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/13/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	26	<1	<1	<1
GMW-O-17	07/02/13	CH2M Hill						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/21/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
GMW-O-17	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/21/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/30/19	Jacobs	<50		93			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-17	05/06/20	Jacobs	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-18	11/26/96	Terra Services						<10	<10	<10	<30	<10	10000				
GMW-O-18	07/11/97	Terra Services	<100		<500			<3	<3	<3	<3	<3	3000				
GMW-O-18	01/07/98	Terra Services	<100		<500			<5	<5	<5	<15	<5	3200				
GMW-O-18	05/21/98	Terra Services	2000					<100	<100	<100	<200	<100	5600				
GMW-O-18	11/17/98	Alton Geoscience	543	<100				<0.50	1	<0.50	2.6	<0.50	1420				
GMW-O-18	05/06/99	Alton Geoscience	2700		<500			<5	<5	<5	<5	<13	15000				
GMW-O-18	11/18/99	Secor	2900	<100				<13	<12.5	<12.5	<12.5	<13	6700				
GMW-O-18	05/19/00	Secor	3500	<100				<25	<25	<25	<25	<25	10000				
GMW-O-18	11/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.4				
GMW-O-18	05/09/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.1				
GMW-O-18	12/07/06	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	0.65				
GMW-O-18	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.62				
GMW-O-18	11/15/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.6				
GMW-O-18	04/15/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-18	10/15/08	Stantec	<200	<100				<1	<1	<1	<1	<2	<1				
GMW-O-18	04/23/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	1	140	<1	<1	<1
GMW-O-18	10/21/09	Blaine Tech for Parsons	2400	680				170	440	17	410	<5	490	480	<5	<5	<5
GMW-O-18	03/16/10	Blaine Tech for Parsons	<50	<100				0.6	1.3	< 0.50	1.77	<0.50	4.5	550	<1	<1	<1
GMW-O-18	04/16/10	Blaine Tech	1300	6600				0.67	< 0.50	3.1	12.9	<0.50	1.2	2400	<1	<1	<1
GMW-O-18	05/25/10	Blaine Tech	110	540				<0.50	<0.50	< 0.50	<0.50	<1	2.9	6500	<1	<1	<1
GMW-O-18	07/14/10	Blaine Tech	110	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	0.85	11000	<1	<1	<1
GMW-O-18	08/12/10	Blaine Tech	220	<100				0.64	<0.50	< 0.50	<0.50	<1	0.93	15000	<1	<1	<1
GMW-O-18	09/20/10	Blaine Tech	290	<100				1.1	<0.50	< 0.50	0.55	<1	1.2	23000	<1	<1	<1
GMW-O-18	10/05/10	Blaine Tech	4000	<1100				1200	420	23	91	<10	670	2600	<10	<10	<10
GMW-O-18	11/16/10	Blaine Tech	<2000	120				<0.50	< 0.50	<0.50	<0.50	<1	0.53	21000	<1	<1	<1
GMW-O-18	01/12/11	Blaine Tech	<3000	130				<1	<1	<1	<1	<2	<1	29000	<2	<2	<2
GMW-O-18	02/24/11	Blaine Tech	1400	2100				60	31	19	85	<0.50	380	1600	<1	<1	3.9
GMW-O-18	03/23/11	Blaine Tech	110	230				6	1.4	1.1	6.3	<0.50	2.9	3300	<1	<1	<1
GMW-O-18	04/29/11	Blaine Tech	<50	120				3.7	<0.50	<0.50	1.7	<0.50	7.5	780	<1	<1	<1
GMW-O-18	05/13/11	Blaine Tech	<100	230				<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
GMW-O-18	06/22/11		7500	37000				<0.50	<0.50	<0.50	440	<1	5.5	3200	<1	<1	<1
GMW-O-18	08/19/11	CH2M Hill	2600	12000				17	3.9	3.2	40	<2	85	61	<2	<2	<2
GMW-O-18	09/22/11	CH2M Hill	34000	64000				700	110	690	5300	<50	400	6100	<50	<50	54
GMW-O-18	10/14/11	CH2M Hill	6000	36000				190	13	36	100	<20	1600	6600	<20	<20	26
GMW-O-18	11/23/11	CH2M Hill	25000	150000				65	<10	51	<10	<20	310	6000	<20	<20	22
GMW-O-18	12/21/11	CH2M Hill	190	26000				<0.50	< 0.50	<0.50	0.53	<0.50	70	1600	<1	<1	<1
GMW-O-18	01/10/12	CH2M Hill	570	1400				100	< 0.50	5.3	3.9	<1	110	4800	<1	<1	2.2
GMW-O-18	02/23/12	CH2M HILL	180	140				8.8	6.8	0.84	7.8	<0.50	5.9	9200	<1	<1	<1
GMW-O-18	03/28/12	CH2M HILL	140		<50			< 0.50	< 0.50	< 0.50	< 0.50	<1	< 0.50	10000	<1	<1	<1
GMW-O-18	05/25/12	CH2M HILL	<100		<50			<0.50	< 0.50	< 0.50	<0.50	<1	<0.50	7700	<1	<1	<1
GMW-O-18	06/15/12	CH2M HILL	180		50			<0.50	< 0.50	< 0.50	<0.50	<1	0.6	17000	<1	<1	<1
GMW-O-18	07/11/12	CH2M Hill	180		<50			<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	14000	<1	<1	<1
GMW-O-18	08/30/12	CH2M Hill	71		<50			<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	14000	<1	<1	<1
GMW-O-18	09/26/12	CH2M Hill	55		<100			<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	8900	<1	<1	<1
GMW-O-18	10/30/12	CH2M Hill	110		<50			<0.50	< 0.50	< 0.50	<0.50	<1	<0.50	11000	<1	<1	<1
GMW-O-18	11/29/12	CH2M Hill	110		<50			<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	10000	<1	<1	<1
GMW-O-18	12/26/12	CH2M Hill	76		240			22	2.1	0.82	2.4	<0.50	5.5	850	<1	<1	<1
GMW-O-18	01/15/13	CH2M Hill	91		<50			<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	8000	<1	<1	<1
GMW-O-18	04/12/13	CH2M Hill	<100		58			<0.50	0.51	< 0.50	0.53	<1	<0.50	4000	<1	<1	<1
GMW-O-18	10/10/13	CH2M Hill	120		<50			2.2	1.1	< 0.50	6	<0.50	<0.50	6000	<1	<1	<1
GMW-O-18	11/03/15	CH2M	2900		49000			62	150	39	230	<3	100	1800	<3	<3	<3
GMW-O-18	04/14/16	CH2M	11000000		5900000			53000	620000	310000	2300000	<10000	6000	<100000	<10000	<10000	<10000
GMW-O-18	04/18/19	CHHL	5600		5800			38	<2.5	290	37	<5	4.8	6400	<5	<5	<5
GMW-O-18	10/31/19	Jacobs	5900		10000			39	<2.5	300	26	<5.0	12	3,400	<5.0	<5.0	<5.0
GMW-O-18	05/07/20	Jacobs	3400		5400			31	<1.0	300	8.6	<2.0	4.4	4,300	<2.0	<2.0	<2.0
GMW-O-19	11/25/96	Terra Services						<0.50	<0.87	2.8	5.1	<0.50	<5				
GMW-O-19	07/16/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
GMW-O-19	01/06/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-19	05/20/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	<0.50	2				
GMW-O-19	11/12/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	05/06/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	0.51				
GMW-O-19	11/18/99	Secor	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.5				
GMW-O-19	05/17/00	Secor	<300	180				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19																	

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-19	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	04/09/03	Secor	<50	500				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	08/01/03	Secor	<50	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50				
GMW-O-19	10/07/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	04/22/04	Secor	<50	1400				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	07/20/04	Secor	-	<100							1						
GMW-O-19	11/02/04	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	05/05/05	Secor	510	110				110	< 0.50	17	24.5	<1	150				
GMW-O-19	08/02/05	Secor	160	<100				2.1	< 0.50	1.2	<0.50	< 0.50	19				
GMW-O-19	11/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	02/28/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	05/04/06	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	12/05/06	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	05/05/07	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	11/15/07	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	04/16/08	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	10/14/08	Stantec	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	04/23/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/20/09	Blaine Tech for Parsons	<50	<200				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	03/15/10	Blaine Tech for Parsons	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/16/10	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	05/26/10	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	07/13/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	08/12/10	Blaine Tech	<50	<100				0.52	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	09/20/10	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/06/10	Blaine Tech	<50	340				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	11/16/10	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	12/22/10	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	01/11/11	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	02/24/11	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	03/23/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	05/13/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	06/22/11		<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	07/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	08/19/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	09/22/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/11/11	CH2M Hill	<50	110				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	11/28/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	12/21/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	01/10/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	02/23/12	CH2M HILL	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	03/28/12	CH2M HILL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	05/25/12	CH2M HILL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	06/15/12	CH2M HILL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	07/10/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	08/29/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	09/26/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	11/29/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	70	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-19	12/26/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	0.52	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	01/15/13	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	02/20/13	CH2M Hill	<50		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/09/13	CH2M Hill	<50		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/09/13	CH2M Hill	110		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/22/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/14/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/18/17	CH2M	52		<50			2.2	2.8	<0.50	11	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/04/17	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/18/18	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	11/08/18	CHHL	<50		<50			<0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/19/19	CHHL	<50		530			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/31/19	Jacobs	<50		110			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-19	05/08/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-20	10/05/10	Blaine Tech	46000	<150000				17000	390	680	2700	<200	<100	<2000	<200	<200	<200
GMW-O-20	04/13/11	Blaine Tech	42000	680000				12000	170	580	400	<200	<100	<2000	<200	<200	<200
GMW-O-20	10/13/11	CH2M Hill	34000	2000000				6300	460	240	850	<100	<50	<1000	<100	<100	<100
GMW-O-20	04/20/12	CH2M Hill	48000		230000			11000	520	350	2500	<100	<50	<1000	<100	<100	<100
GMW-O-20	10/19/12	CH2M Hill	36000		340000			6100	1000	360	2700	<50	<25	<500	<50	<50	<50
GMW-O-20	06/29/16	CH2M	23000		7500			6800	560	370	1300	<40	51	<400	<40	<40	<40
GMW-O-20	08/23/16	CH2M	13000		31000			2600	260	150	1300	1.6	27	79	5.8	<60	<60
GMW-O-20	10/07/16	CH2M	35000		95000			2700	930	230	4200	<40	38	<400	<40	<40	<40
GMW-O-20	04/21/17	CH2M	2900		5900			850	14	24	85	<10	24	<200	<10	<10	<10
GMW-O-20	10/06/17	CHHL	6500		21000			460	16	36	290	<4	7.4	<40	10	<4	<4
GMW-O-20	05/15/18	CHHL	82		340			2.7	<0.50	<0.50	3.2	<0.50	4.6	10	4.1	<1	<1
GMW-O-20	11/08/18	CHHL	1300		2700			86	3.6	2.7	31	<1	5.2	22	6.9	<1	<1
GMW-O-20	04/23/19	CHHL	1200		1400			240	7.2	27	59	<2	22	42	14	<2	<2
GMW-O-20	05/06/20	Jacobs	1600		5100			56	1.4	5.0	70	<1.0	3.8	110	5.1	<1.0	<1.0
GMW-O-21	10/07/03	Secor	47000	20000				15000	5200	500	3160	<100	5200				
GMW-O-21	10/08/10	Blaine Tech	66000	8000				19000	8200	1200	3800	<200	<100	<2000	<200	<200	<200
GMW-O-21	04/29/11	Blaine Tech	18000	5300				7400	2400	190	1940	<50	95	<500	86	<50	<50
GMW-O-21	10/14/11	CH2M Hill	31000	6400				8300	4100	290	2400	<100	51	<1000	<100	<100	<100
GMW-O-21	04/19/12	CH2M Hill	32000		1200			11000	4400	230	3000	<100	<50	<1000	<100	<100	<100
GMW-O-21	10/19/12	CH2M Hill	1200		880			370	71	4.8	66	<2	3.2	96	8.7	<2	<2
GMW-O-21	10/07/16	CH2M	18000		2000			2900	21	280	1600	<40	<20	<400	<40	<40	<40
GMW-O-21	04/21/17	CH2M	3100		1100			55	5.7	11	180	<2	<1	<20	<2	<2	<2
GMW-O-21	10/06/17	CHHL	9700		750			4300	<20	22	<20	<40	<20	<400	52	<40	<40
GMW-O-21	04/20/18	CHHL	2000		2100			1000	6.8	8.9	<5	<10	<5	<100	15	<10	<10
GMW-O-21	11/09/18	CHHL	<8000		2400			4300	<40	<40	<40	<80	<40	<800	<80	<80	<80
GMW-O-21	04/18/19	CHHL	140		64			14	0.64	0.72	<0.50	<0.50	5.9	<800 13	<80 15	<80 <1	<80 <1
GMW-O-21	11/01/19	Jacobs	7600		1100			3,900	12	120	<0.50 79	<0.50	5.9	<200	32	<20	<20
GMW-O-21	05/06/20	Jacobs	<50		64			<0.50	<0.50	<0.50	0.54	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-21	10/08/10		120000	25000				<0.50 22000	<0.50 21000	<0.50 1800	8100	<0.50	<0.50 2600	<2000	<1.0 <200	<200	<200
		Blaine Tech	_							850							
GMW-O-23	04/13/11	Blaine Tech	75000	12000				15000	13000		5800	<200	1700	<2000	<200	<200	<200
GMW-O-23	10/13/11	CH2M Hill	65000	7200	24000			16000	11000	540	3800	<200	1500	<2000	<200	<200	<200
GMW-O-23	10/19/12	CH2M Hill	29000		31000			7000	5000	130	1900	<100	400	<1000	<100	<100	<100
GMW-O-23	06/29/16	CH2M	17000		120000			250	89	88	1700	<10	20	<100	<10	<10	<10

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-23	08/23/16	CH2M	8700		160000			81	13	16	620	0.26	8.2	81	0.47	<20	<20
GMW-O-23	10/07/16	CH2M	2800		170000			15	<4	9.3	110	<8	5	<80	<8	<8	<8
GMW-O-23	04/21/17	CH2M	1600		1300			11	3.6	1.6	220	<2	4	<20	3.5	<2	<2
GMW-O-23	10/06/17	CHHL	<50		1300			0.78	< 0.50	0.6	2.1	< 0.50	0.99	24	4.9	<1	<1
GMW-O-23	04/20/18	CHHL	110		1200			0.99	< 0.50	<0.50	<0.50	<1	5.6	120	30	<1	<1
GMW-O-23	11/08/18	CHHL	78		1500			0.59 J	< 0.50	<0.50	<0.50	< 0.50	1.2	30 J	13	<1	<1
GMW-O-23	04/18/19	CHHL	<100		1500			< 0.50	< 0.50	< 0.50	< 0.50	<1	0.94	140	27	<1	<1
GMW-O-23	05/06/20	Jacobs	<100		660			<0.50	<0.50	<0.50	<0.50	<1.0	1.5	41	25	<1.0	<1.0
GMW-O-24	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	0.99	<10	<1	<1	<1
GMW-O-24	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	4.2	<10	<1	<1	<1
GMW-O-24	10/23/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	1.2	<10	<1	<1	<1
GMW-O-24	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-24	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/23/15	CH2M Hill	<50		74			0.7	<0.50	<0.50	0.97	< 0.50	0.5	20	<1	<1	<1
GMW-O-24	06/30/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	0.76	<10	<1	<1	<1
GMW-O-24	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/21/17	CH2M	<50		<50			0.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/18/18	CHHL	<50		59			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/18/19	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	11/25/96	Terra Services						<0.50	< 0.50	<0.50	5.8	<0.50	<5				
GMW-SF-7	07/11/97	Terra Services	<100		<500			<0.50	< 0.50	<0.50	<1	<0.50	8.7				
GMW-SF-7	01/02/98	Terra Services	<100		<500			<0.50	< 0.50	<0.50	<1.5	<0.50	<5				
GMW-SF-7	05/19/98	Terra Services	<300					< 0.50	< 0.50	< 0.50	<1	< 0.50	<0.50				
GMW-SF-7	11/11/98	Alton Geoscience	<300	<100				0.96	< 0.50	<0.50	1.3	<0.50	<0.50				
GMW-SF-7	05/07/99	Alton Geoscience	<500		<500			1	4.1	<0.50	1.8	<1	1.3				
GMW-SF-7	11/18/99	Secor	350	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	200				
GMW-SF-7	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	11/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	02/01/02	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.9				
GMW-SF-7	10/22/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	2.5				
GMW-SF-7	01/29/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.1				
GMW-SF-7	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.73				
GMW-SF-7	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	10/06/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	01/28/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	32				
GMW-SF-7	07/19/04	Secor	550	<100				<1	<1	<1	<1	<2	680				
GMW-SF-7	11/02/04	Secor	220	<100				<0.50	<0.50	<0.50	<0.50	<0.50	340				
GMW-SF-7	02/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	05/04/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	08/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	11/01/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	02/27/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	05/02/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	09/18/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

ĺ						Results r	eported in mi	crograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-SF-7	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-7	05/05/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-7	08/30/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-7	11/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-7	04/16/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-7	10/14/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-7	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/12/11	Blaine Tech	<50	<100	-	-		<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/11/11	CH2M Hill	<50	<100	-	-		<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/17/12	CH2M Hill	<50		<50	-		<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/16/12	CH2M Hill	<50		<50	-		<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/10/13	CH2M Hill	<50		<50	-		<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	1.1	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	81	<1	<1	<1
GMW-SF-7	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/13/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/29/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-7	05/07/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-8	11/22/96	Terra Services	<100		<500			4.5	<1	<1	<3	<1	920				
GMW-SF-8	07/11/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	140				
GMW-SF-8	01/06/98	Terra Services	<100		<500			4.1	<0.50	<0.50	<1.5	<0.50	450				
GMW-SF-8	05/22/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	<1	0.9				
GMW-SF-8	11/12/98	Alton Geoscience	<300					<0.50	<0.50	<0.50	<0.50	<0.50	40				
GMW-SF-8	05/07/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	4.8				
GMW-SF-8	11/18/99	Secor	660	<100				<0.50	<0.50	<0.50	<0.50	<0.50	800				
GMW-SF-8	05/17/00	Secor	<300	250				<0.50	<0.50	<0.50	<0.50	< 0.50	42				
GMW-SF-8	11/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	220				
GMW-SF-8	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	20				
GMW-SF-8	11/06/01	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	260	-			
GMW-SF-8	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.8				
GMW-SF-8	10/22/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	5.2				
GMW-SF-8	01/29/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.5				
GMW-SF-8	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	6.5				
GMW-SF-8	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	10/06/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	01/27/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	07/19/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	11/03/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-SF-8	02/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	05/04/05	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	08/01/05	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	11/01/05	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	02/27/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	05/02/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	09/18/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-SF-8	12/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	05/04/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	11/14/07	Secor	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-SF-8	04/16/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	10/14/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-SF-8	04/23/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/22/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/13/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/19/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/29/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-8	05/07/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-9	09/24/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	9.2				
GMW-SF-9	10/10/03	Geomatrix	79	<100				<0.50	<0.50	<0.50	<0.50	<0.50	14				
GMW-SF-9	10/07/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-9	04/13/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-9	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	40	<1	<1	<1
GMW-SF-9	10/12/11	CH2M Hill	<100	1300				1.5	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
GMW-SF-9	04/19/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	110	<1	<1	<1
GMW-SF-9	10/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	270	<1	<1	<1
GMW-SF-10	09/24/03	Secor	90	<100				<0.50	<0.50	<0.50	<0.50	<0.50	210				
GMW-SF-10	10/10/03	Geomatrix	100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	120				
GMW-SF-10	10/07/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-10	04/14/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-10	10/12/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-10	04/19/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-10	10/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GW-1	10/17/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	0.84	2.3	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	•	orwaik, California				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GW-1	08/03/09	Blaine Tech for AMEC GMX	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-1	04/29/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	4.7	<2	<10	<2	<2	<2
GW-1	10/21/15	SGI	<100		<100			2.3	<0.50	4.2	15	4.9	<2	<10	<2	<2	<2
GW-1	10/05/16	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1	9.1	<1	<10	<2	<2	<2
GW-1	04/19/17	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1	1.8	<1	<10	<2	<2	<2
GW-2	01/12/10	Blaine Tech for DESC	<100				120	3.6	<0.50	< 0.50	<0.50	23	1.8	8.8 J	2.6	<2	<2
GW-2	10/08/10	Blaine Tech for Parsons	180				800	18			-	4.6	1.4	21			
GW-2	04/19/12	Parsons	<100				<100	< 0.50	<0.50	< 0.50	< 0.50	4	0.6	<10	<2	<2	<2
GW-2	07/10/12	Parsons					110	2.4	<0.50	< 0.50	0.24	6.2	0.69	10	0.79 J	<2	<2
GW-2	04/11/13	Parsons	<100		<100			<0.50	<0.50	< 0.50	< 0.50	11	1.2	<10	0.46 J	<2	<2
GW-2	10/07/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	4.3	0.55	<10	<2	<2	<2
GW-2	04/15/14	Parsons	<100		<95			< 0.50	<0.50	< 0.50	<0.50	3.3	0.51	<10	<2	<2	<2
GW-2	11/03/14	SGI	1800		230			31	4	65	350	2.5	<2	<10	<2	<2	<2
GW-2	04/21/15	SGI	<100		<100			<0.50	<0.50	< 0.50	<1	2.4	<2	<10	<2	<2	<2
GW-2	10/22/15	SGI	<100		<100			<0.50	<0.50	< 0.50	<1	1.1	<2	<10	<2	<2	<2
GW-2	04/12/16	SGI	<100		<100			1	<0.50	1.9	6.1	1.2	<1	<10	<2	<2	<2
GW-2	10/05/16	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1	1.6	<1	<10	<2	<2	<2
GW-2	04/19/17	SGI	<100		170			<0.50	<0.50	<0.50	<1	0.5	<1	<10	<2	<2	<2
GW-2	10/05/17	TSGS	<100		160			<0.50	<0.50	<0.50	<1	1.9	<1	<10	<2	<2	<2
GW-2	04/19/18	TSGS	<100		190			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-2	11/08/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	0.51	<1	<10	<2	<2	<2
GW-2	04/18/19	TSGS	<100		260			<0.50	<0.50	<0.50	<1	<0.50	3.4	<10	<2	<2	<2
GW-2	11/05/19	SGI	<100		240			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-2	05/07/20	SGI	<100		270			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-3	04/11/03	GTI		134				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GW-3	10/11/03	Blaine Tech for Parsons		300				<0.50	<0.50	<0.50	<0.50	<0.50	2.9				
GW-3	04/22/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	<2	<2	<2
GW-3	11/04/04	Blaine Tech for Parsons		3900				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	05/10/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	11/08/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	05/03/06	Blaine Tech for Parsons		200				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	12/06/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	05/03/07			<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3		Blaine Tech for Parsons		<100				<0.50			<0.50		<0.50	<10	1		1
GW-3	11/14/07 04/17/08	Blaine Tech for Parsons Blaine Tech for Parsons		<100				<0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50 <0.50	<0.50	<10	<2 <2	<2 <2	<2 <2
GW-3				<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	10/16/08 04/24/09	Blaine Tech for Parsons					<100 <100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	17			
		Blaine Tech for Parsons													<2	<2	<2
GW-3	10/22/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10 18	<2	<2	<2
GW-3	04/15/10	Blaine Tech for DESC			400		<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50		<2	<2	<2
GW-3	04/11/13	Parsons			120			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	9.6 J	<2	<2	<2
GW-3	10/07/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	04/15/14	Parsons	<100		<95			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	10/27/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-3	04/21/15	SGI	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-3	10/23/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-3	04/12/16	SGI	<100		<100			1	<0.50	2.2	6.9	<0.50	<1	<10	<2	<2	<2
GW-3	10/05/16	SGI	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	04/19/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	10/02/17	TSGS	<100		290			2.4	<0.50	6	2	<0.50	<1	<10	<2	<2	<2
GW-3	10/25/17	TSGS			240			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	04/19/18	TSGS	<100		170			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	арроп Рош, топ					Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GW-3	11/08/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	04/17/19	TSGS	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	10/29/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-3	05/04/20	SGI	<100		140			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-4	04/24/15	SGI	<100		270			<0.50	<0.50	<0.50	<1	<0.50	2.6	<10	<2	<2	<2
GW-4	10/22/15	SGI	<100		4100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-4	10/10/16	SGI	<100		120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-6	11/06/98	GTI	339	<100				9.3	1.1	8.4	6.6	<0.50	<0.50				
GW-6	05/27/99	GTI	<300	<100				62	<0.50	12	<0.50	<0.50	<0.50				
GW-6	11/18/99	IT Corporation	690	930				90	<1	80	< 0.50	< 0.50	< 0.50				
GW-6	05/17/00	IT Corporation	<300	160				1.7	<0.50	2.5	<0.50	<0.50	19				
GW-6	12/01/00	IT Corporation	<300	180				3.7	<0.50	1.6	< 0.50	< 0.50	21				
GW-6	05/10/01	IT Corporation	<300	140				0.7	<0.50	<0.50	<0.50	<0.50	23				
GW-6	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	21				
GW-6	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	9.6				
GW-6	04/11/03	GTI		<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GW-6	10/10/03	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.71				
GW-6	04/22/04	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	11/04/04	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	05/10/05	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GW-6	11/08/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	05/05/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	05/02/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	04/17/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	10/15/08	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	04/21/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	1.5	<10	<2	<2	<2
GW-6	10/22/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	<10	<2	<2	<2
GW-6	04/13/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.76	<10	<2	<2	<2
GW-6	10/05/10	Blaine Tech for Parsons					110	<0.50				<0.50	1.1	4.7 J			
GW-6	10/12/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.51	<10	<2	<2	<2
GW-6	04/18/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.54	<10	<2	<2	<2
GW-6	10/19/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.67	<10	<2	<2	<2
GW-6	04/10/13	Parsons			130 b			<0.50	<0.50	<0.50	<0.50	<0.50	0.68	<10	<2	<2	<2
GW-6	10/08/13	Parsons	<100		180 HD			<0.50	<0.50	<0.50	<0.50	<0.50	1.1	12	<2	<2	<2
GW-6	04/15/14	Parsons	<100		<95			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	10/27/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-6	04/21/15	SGI	<100		250			<0.50	<0.50	<0.50	<1	<0.50	3.1	25	<2	<2	<2
GW-6	10/05/16	SGI	<100		140			<0.50	<0.50	<0.50	<1	<0.50	1.4	<10	<2	<2	<2
GW-6	04/19/17	SGI	<100		110			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-6	10/05/17	TSGS	<100		230			<0.50	<0.50	<0.50	<1	<0.50	1.9	<10	<2	<2	<2
GW-6	04/18/18	TSGS	<100		180			<0.50	<0.50	<0.50	<1	<0.50	1.7	<10	<2	<2	<2
GW-6	11/08/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-6	04/17/19	TSGS	<100		410 J			<0.50	<0.50	<0.50	<1	<0.50	3.6	<10	<2	<2	<2
GW-6	11/05/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-6	05/05/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-6 GW-7	05/05/20	IT Corporation	<300	<100	<100			<0.50	<0.50	<0.50	<0.50	<0.50	1.8	<10	<2.0 	<2.0 	<2.U
GW-7	04/12/02	SGI	<100	<100	<100			<0.50	<0.50	<0.50	<0.50	<0.50	<2	<10	<2	<2	<2
GW-7	10/11/16	SGI	<100		120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10		<2	1
		SGI													<2		<2
GW-7	04/19/17		<100		270			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-8	10/09/13	Parsons	<100		190 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-8	04/18/14	Parsons	<100		100 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel Su	rr					Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GW-8	10/28/14	SGI	<100		180			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-8	04/24/15	SGI	<100		170			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GW-8	10/22/15	SGI	<100		110			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GW-8	10/07/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	04/18/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	10/03/17	TSGS	<100		150			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	04/18/18	TSGS	<100		160			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	11/09/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	04/16/19	TSGS	<100		100 J			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	11/05/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-8	05/05/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-13(1")	11/15/07	Blaine Tech for Parsons		1400				<0.50	<0.50	<0.50	<0.50	0.94	3.5	20	<2	<2	<2
GW-13(6")	05/03/07	Blaine Tech for Parsons		2800				<0.50	<0.50	<0.50	<0.50	0.83	5.3	31	<2	<2	<2
GW-13(6")	04/17/08	Blaine Tech for Parsons	230	1300				<0.50	<0.50	<0.50	<0.50	0.99	4.4	28	<2	<2	<2
GW-13(6")	04/24/09	Blaine Tech for Parsons	<100				<100	< 0.50	<0.50	<0.50	<0.50	14	11	<10	2.1	<2	<2
GW-13(6")	01/12/10	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	21	4.8	5.2 J	3.7	<2	<2
GW-13(6")	04/13/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	7.4	12	16	1.5 J	<2	<2
GW-13(6")	10/08/10	Blaine Tech for Parsons	<100				120	<0.50				5	11	24			
GW-13(6")	04/22/11	Blaine Tech for Parsons						<0.50	<0.50	<0.50	<0.50	3.7	6.8	16	0.72 J	<2	<2
GW-13(6")	04/18/12	Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	6.9	3	<10	1.2 J	<2	<2
GW-13(6")	07/09/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	0.6	0.78	<10	<2	<2	<2
GW-13(6")	04/10/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	9.1	1.7	19	2 J	<2	<2
GW-13(6")	10/09/13	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	2.4	0.92	<10	<2	<2	<2
GW-13(6")	04/16/14	Parsons	<100		<100			<0.50	<0.50	<0.50	<0.50	9.2	1.4	<10	1.8 J	<2	<2
GW-13(6")	11/03/14	SGI	1500		170			9.4	2.4	53	280	7.6	<2	<10	<2	<2	<2
GW-13(6")	04/21/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	8.5	<2	<10	<2	<2	<2
GW-13(6")	10/22/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	6.2	<2	<10	<2	<2	<2
GW-13(6")	04/12/16	SGI	<100		<100			0.57	<0.50	1.6	5.4	6.6	<1	<10	<2	<2	<2
GW-13(6")	10/05/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	8.1	<1	<10	<2	<2	<2
GW-13(6")	04/19/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	1.7	<1	<10	<2	<2	<2
GW-13(6")	10/05/17	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	1.4	<1	<10	<2	<2	<2
GW-13(6")	04/19/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	4.1	1.6	<10	<2	<2	<2
GW-13(6")	11/08/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	1.6	<1	<10	<2	<2	<2
GW-13(6")	04/18/19	TSGS	<100		380			<0.50	<0.50	<0.50	<1	<0.50	1.4	<10	<2	<2	<2
GW-13(6")	11/05/19	SGI	<100		430			<0.50	<0.50	<0.50	<1.0	0.87	1.6	23	<2.0	<2.0	<2.0
GW-13(6")	05/11/20	SGI	<100		150			<0.50	<0.50	<0.50	<1.0	0.66	<1.2	<10	<2.0	<2.0	<2.0
GW-14(1")	11/15/07	Blaine Tech for Parsons		950				35	<0.50	14	3.94	<0.50	18	20	<2	<2	<2
GW-14(1")	04/18/08	Blaine Tech for Parsons	900	1000				78	<0.50	<0.50	2.25	<0.50	18	13	<2	<2	<2
GW-14(1")	10/22/09	Blaine Tech for DESC	110				900	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-14(1")	01/13/10	Blaine Tech for DESC	950				2100	62	0.35 J	1	1.4	<0.50	17	18	<2	<2	<2
GW-14(1) GW-14(6")	05/03/07	Blaine Tech for Parsons	950	4000				200	5.2	220	900	<0.50	39				
GW-14(6")	10/16/08	Blaine Tech for Parsons	820	4000			2700	40	<0.50	2.1	1	<0.50	22	16	<2	<2	<2
GW-14(6")	04/24/09	Blaine Tech for Parsons	690				1600	66	<0.50	0.99	0.64	<0.50	13	14	<2	<2	<2
GW-14(6")	04/24/09	Blaine Tech for Parsons					2600		<0.50	0.99	0.64	<0.50		14	<z </z 	< <u></u>	
GW-14(6")	04/15/11	Blaine Tech for Parsons					2600	76	<0.50	9.4	9.01	<0.50	17	7.8 J	<2	<2	0.87 J
GW-14(6")	04/22/11	Parsons	1800 b				1300	19	<0.50	14	6.46	<0.50	8.5	<10	<2	<2	<2
GW-14(6")	04/20/12	Parsons	1800 B				2200	18	<0.50	16	10.6	<0.50	8.2	5.1 J	<2	<2	<2
` '	04/12/13	Parsons	1800 b		4800			30	<0.50	8.2	1.34 J	<0.50	13	10		<2	
GW-14(6")															<2		0.82 J
GW-14(6")	10/09/13	Parsons	1600 HD		3400 HD			48	<0.50	7.3	1.15	<0.50	15 11	<10	<2	<2	<2
GW-14(6")	04/17/14	Parsons	2200 HD		7700 HD			32	<0.50	8.4	1.22	<0.50		64	<2	<2	<2
GW-14(6")	10/31/14	SGI	1700		3200			160	<0.50	1.1	0.62	<0.50	20	20	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Delense Fuel Su	· · · · · ·	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GW-15(6")	05/03/07	Blaine Tech for Parsons	8500	1600				1100	1000	130	570	<0.50	<0.50	<10	<2	<2	<2
GW-15(6")	11/03/14	SGI	32000		11000			2700	78	1100	5100	<10	<40	<200	<40	<40	<40
GW-15(6")	04/21/15	SGI	7700		2100			250	<10	150	850	<10	<40	<200	<40	<40	<40
GW-15(6")	10/26/15	SGI	7500		38000			350	<2.5	120	660	<2.5	<10	<50	<10	<10	<10
GW-15(6")	10/11/16	SGI	8700		24000			730	<2.5	<2.5	<5	<2.5	<5	<50	<10	<10	<10
GW-15(6")	10/09/17	TSGS	990		610			550	<5	<5	10	<5	<10	<100	<20	<20	<20
GW-15(6")	04/23/18	TSGS	640		360			340	<5	<5	<10	<5	<10	<100	<20	<20	<20
GW-15(6")	11/15/18	TSGS	<100		<100			11	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-15(6")	04/18/19	TSGS	190		350			50	2.4	0.84	11	< 0.50	<1	<10	<2	<2	<2
GW-15(6")	11/06/19	SGI	<100		140			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-15(6")	05/07/20	SGI	<100		<100			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-16(6")	10/23/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-16(6")	01/13/10	Blaine Tech for DESC	<100		-		460	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	6.4 J	<2	<2	<2
GW-16(6")	04/19/10	Blaine Tech for DESC					<100	<0.50	<0.50	2.6	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-16(6")	10/08/10	Blaine Tech for Parsons	<100				<100	1.7				<0.50	<0.50	5.5 J			
GW-16(6")	04/12/11	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	76	<2	<2	<2
GW-16(6")	10/09/13	Parsons	<100		1300 HD			1	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-16(6")	04/17/14	Parsons	<100		<98			4.7	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-16(6")	11/03/14	SGI	2500		250			58	6	88	470	< 0.50	<2	<10	<2	<2	<2
GW-16(6")	04/21/15	SGI	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GW-16(6")	10/21/15	SGI	100		<100			7.1	<0.50	7.4	26	< 0.50	<2	<10	<2	<2	<2
GW-16(6")	04/13/16	SGI	<100		<100			<0.50	<0.50	< 0.50	2.3	<0.50	<1	<10	<2	<2	<2
GW-16(6")	10/04/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	04/18/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	10/03/17	TSGS	<100		<100			2.2	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	04/17/18	TSGS	<100		140			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	11/09/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	04/16/19	TSGS	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	10/30/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-16(6")	05/05/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GWR-1	11/26/96	Terra Services						1500	21	150	102	<5	2700				
GWR-1	07/16/97	Terra Services	1300		920			220	<5	360	28.8	<5	1800				
GWR-1	01/09/98	Terra Services	210		<500			2.9	<0.50	40	240	<0.50	330				
GWR-1	05/27/98	Terra Services	4100					960	90	90	240	<0.50	630				
GWR-1	11/17/98	Alton Geoscience	3830	3320				1200	74	99	387	<25	1070				
GWR-1	05/07/99	Alton Geoscience	4200		530			1600	22	96	290	<13	910				
GWR-1	11/18/99	Secor	1300	800				220	<10	14	14	<10	690				
GWR-1	05/16/00	Secor	880	1400				160	<10	16	16	6.1	550				
GWR-1	11/30/00	Secor	3200	5300				1600	8.6	87	33	<0.50	360				
GWR-1	05/08/01	Secor	4400	6900				1800	170	160	235	<0.50	370				
GWR-1	11/06/01	Secor	2300	710				240	170	31	56	<0.50	2400				
GWR-1	04/09/02		2500	1000				580	<10	18	56	<0.50	4000				
GWR-1		Secor						270					2500				
	10/23/02	Secor	1900	1900					<10	<10	<10	<10					
GWR-1	10/07/03	Secor	1400	500				150	1.7	7.5	19.7 2060	110	1300				
GWR-1	05/06/05	Secor	16000	39000				260	610	460		<5 <20	11				
GWR-1	08/01/05	Secor	8300	3800				1700	490	370	1110		25				
GWR-1	05/04/06	Secor	3700	1900				980	23	120	343	<10	19				
GWR-1	09/18/06	Secor	960	880				220	4.4	19	63.6	<2	5.4				
GWR-1	05/02/07	Secor	750	720				170	1.3	12	<1	<2	4.1				
GWR-1	04/17/08	Secor	3600	1500				1700	17	87	60	<30	21				
GWR-1	04/20/09	Blaine Tech for AMEC GMX	5100	1700				3000	<15	48	<15	<30	31	<300	30	<30	<30

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GWR-1	05/27/10	Blaine Tech	2100	1100				800	9.5	16	34	<10	23	<100	27	<10	<10
GWR-1	04/13/11	Blaine Tech	1300	2300				490	43	31	54	<5	4.1	160	5.2	<5	<5
GWR-1	04/20/12	CH2M Hill	450		230			84	<1	4.8	<1	<2	3.4	<20	4.9	<2	<2
GWR-1	10/18/12	CH2M Hill	440		240			140	2.2	<1.5	1.5	<3	8.6	68	15	<3	<3
GWR-1	04/11/13	CH2M Hill	<500		330			<2.5	<2.5	<2.5	<2.5	<5	9.1	68	13	<5	<5
GWR-1	10/11/13	CH2M Hill	<200		220			<1	<1	<1	<1	<2	6.7	120	12	<2	<2
GWR-1	04/17/14	CH2M Hill	130		90			<0.50	<0.50	<0.50	<0.50	<0.50	6.6	180	10	<1	<1
GWR-1	10/30/14	CH2M Hill	<100		1000			<0.50	< 0.50	<0.50	<0.50	<1	8.9	54	5.3	<1	<1
GWR-1R	04/18/17	CH2M	<50		<50			<0.50	< 0.50	<0.50	<0.50	0.72	< 0.50	93	4.7	<1	<1
GWR-1R	10/05/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	0.96	<0.50	76	5.2	<1	<1
GWR-1R	04/18/18	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.1	0.52	90	5.7	<1	<1
GWR-1R	11/08/18	CHHL	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	1.1	<0.50	61	3.3	<1	<1
GWR-1R	04/18/19	CHHL	<50		<50			<0.50	< 0.50	< 0.50	<0.50	1	<0.50	28	1.4	<1	<1
GWR-1R	11/01/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	1.2	<0.50	<10	<1.0	<1.0	<1.0
GWR-1R	05/11/20	Jacobs	<50		52			<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<1.0	<1.0	<1.0
GWR-3	10/08/10	Blaine Tech	21000	<29000				10000	<100	<100	<100	<200	400	<2000	<200	<200	<200
GWR-3	04/13/11	Blaine Tech	25000	36000				11000	<50	<50	<50	<100	300	<1000	<100	<100	<100
GWR-3	10/13/11	CH2M Hill	<20000	6600				9100	<100	<100	<100	<200	280	<2000	<200	<200	<200
HL-2	11/27/96	Terra Services						2600	100	560	390	170	3000				
HL-2	07/16/97	Terra Services	1400		530			200	1.2	150	13.3	74	810				
HL-2	01/09/98	Terra Services	150					<0.50	0.79	3.5	<1.5	40	570				
HL-2	01/12/98	Terra Services			<500												
HL-2	05/27/98	Terra Services	500					72	9	6	42	60	308				
HL-2	11/17/98	Alton Geoscience	<300	<100				0.95	<0.50	<0.50	0.6	0.94	13.8				
HL-2	05/07/99	Alton Geoscience	<500		<500			1.8	5.1	<0.50	1.8	<1	4.8				
HL-2	11/19/99	Secor	<300	<100				2	<0.50	<0.50	<0.50	2.6	36				
HL-2	05/16/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1.4	14				
HL-2	11/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.2				
HL-2	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.3				
	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
HL-2	04/09/02		<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-2	04/09/02	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50 0.85				
		Secor	<50 	<100													
HL-2	07/08/03	Geomatrix						<0.50	<1	<1	<1	<0.50	<1				
HL-2	10/07/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.96				
HL-2	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.9				
HL-2	07/08/04	Geomatrix	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.67				
HL-2	05/06/05	Secor	280	<100				78	<0.50	<0.50	1.2	15	130				
HL-2	11/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<1	1.8				
HL-2	05/09/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
HL-2	12/06/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-2	05/02/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-2	11/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-2	04/17/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.56				
HL-2	10/17/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-2	04/20/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	10/06/10	Blaine Tech	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.57	<10	<1	<1	<1
HL-2	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	04/17/12	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	ирроп Рош, по	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
HL-2	10/16/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	04/10/13	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
HL-2	10/09/13	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/15/14	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
HL-2	10/29/14	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	< 0.50	0.58	<10	<1	<1	<1
HL-2	04/22/15	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	0.61	< 0.50	0.88	<10	<1	<1	<1
HL-2	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/13/16	CH2M	<50		63			< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
HL-2	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/18/17	CH2M	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
HL-2	10/05/17	CHHL	<50		270			< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/19/18	CHHL	<50		72			< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	11/07/18	CHHL	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/18/19	CHHL	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	11/01/19	Jacobs	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-2	05/12/20	Jacobs	<50		52			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-3	05/10/01	Secor	<300	300				<0.50	<0.50	<0.50	<0.50	1.4	110				
HL-3	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1.6	93				
HL-3	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1.1	77				
HL-3	10/23/02	Secor	<300	360				<0.50	<0.50	<0.50	<0.50	<0.50	85				
HL-3	10/07/03	Secor	80	<100				<0.50	<0.50	<0.50	<0.50	<0.50	67				
HL-3	05/06/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-3			<50 <50					<0.50					<0.50				
HL-3	05/03/06	Secor	<5U 81	<100 290					<0.50	<0.50	<0.50	<0.50	<0.50 38				
	05/02/07	Secor						<0.50	<0.50	<0.50	<0.50	<0.50					
HL-3	04/17/08	Secor	<50	100				<0.50	<0.50	<0.50	<0.50	<0.50	4.7				
HL-3	04/20/09	Blaine Tech for AMEC GMX	<50	130				<0.50	<0.50	<0.50	<0.50	<0.50	1.2	<10	<1	<1	<1
HL-3	05/27/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	10/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/16/14	CH2M Hill	<50		130			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	10/30/14	CH2M Hill	<100		<100			<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
HL-3	04/22/15	CH2M Hill	<50		70			<0.50	<0.50	<0.50	<0.50	<0.50	1.4	<10	<1	<1	<1
HL-3	10/23/15	CH2M	<50		60			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	03/14/16	CH2M	130		130			1.1	2.8	7.1	27	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/13/16	CH2M	<50		100			<0.50	< 0.50	0.8	3	<0.50	<0.50	<10	<1	<1	<1
HL-3	06/29/16	CH2M	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	0.58	<10	<1	<1	<1
HL-3	10/06/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	10/05/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	11/09/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-3	05/07/20	Jacobs	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-4	11/25/96	Terra Services						<10	3.2	350	8.5	<3	1200				
HL-4	07/16/97	Terra Services	270		<500			76	<1	<1	16.5	33	1500				
HL-4	01/08/98	Terra Services	590		660			170	13	7.1	5	90	2300				
HL-4	05/27/98	Terra Services	1100					156	26	15	120	28	440				
			2030	1380				700	76.2	20	107.8	<0.50	904				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	ирроп Ропп, по	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
HL-4	05/07/99	Alton Geoscience	2800		<500			1100	31	130	84	<6	1500				
HL-4	11/18/99	Secor	2500	1100				720	<10	<10	118	<10	520				
HL-4	05/16/00	Secor	1200	1000				300	<10	<10	29	51	740				
HL-4	11/29/00	Secor	1900	1200				26	<10	<10	<10	89	2800				
HL-4	05/08/01	Secor	1700	1100				39	< 0.50	0.5	1.7	27	3300				
HL-4	11/06/01	Secor	950	140				97	<0.50	<0.50	0.9	<0.50	930				
HL-4	04/09/02	Secor	1600	230				940	<5	<5	35	<5	200				
HL-4	10/23/02	Secor	<300	320				8.5	<5	<5	<5	<5	1100				
HL-4	04/08/03	Secor	1500	<100				2.8	<2.5	<2.5	<2.5	36	2200				
HL-4	10/07/03	Secor	690	110				140	<1	<1	<1	<2	480				
HL-4	04/21/04	Secor	340	<100				39	<0.50	<0.50	<0.50	<1	370				
HL-4	11/03/04	Secor	200	120				54	<0.50	<0.50	<0.50	<0.50	13				
HL-5	07/14/97	Terra Services	950		3200												
HP-1	08/07/97	GTI				170		<5	<5	<5	<10	<5	<5				
HP-2	08/07/97	GTI				130		<5	<5	<5	<10	<5	<5				
HP-3	08/07/97	GTI				<50		<5	<5	<5	<10	<5	<5				
HP-6	08/08/97	GTI				230		<5	<5	<5	<10	<5	<5				
HP-8	08/08/97	GTI				35000		11000	12000	1200	7300	<500	<500				
MW-6	11/22/96	Terra Services						<0.50	< 0.50	<0.50	<1.5	130	70				
MW-6	07/16/97	Terra Services	<100		<500			<0.50	< 0.50	<0.50	<1	32	62				
MW-6	01/05/98	Terra Services	<100		<500			<0.50	< 0.50	< 0.50	<1.5	11	39				
MW-6	05/26/98	Terra Services	<300					<2.5	<2.5	<2.5	<5	118	107				
MW-6	11/17/98	Alton Geoscience	<300	<100				4.8	11.6	1.5	9.9	9.2	12.7				
MW-6	05/07/99	Alton Geoscience	<500		<500			<0.50	1.5	<0.50	<0.50	83	120				
MW-6	11/16/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	20	18				
MW-6	05/19/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	14	12				
MW-6	11/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	12	3				
MW-6	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	9.8	11				
MW-6	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	11	6.2				
MW-6	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	7.6	6				
MW-6	10/24/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	9.4	4.6				
MW-6	04/10/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	7.4	3.2				
MW-6	10/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	9.1	2.5				
MW-6	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	4.9	2.8				
MW-6	11/05/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	4	4				
MW-6	05/05/05	Secor	89	100				<0.50	<0.50	<0.50	<0.50	16	61				
MW-6	11/03/05	Secor	<50	120				<0.50	<0.50	<0.50	<0.50	9.9	30				
MW-6	05/03/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	6.8	2.5				
MW-6	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	7.1	2.7				
MW-6	05/05/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	4	2.5				
MW-6	11/14/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	3.4	2.3				
MW-6	04/17/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	2.2	2.7				
MW-6	10/17/08	Stantec	<50	<100				<0.50	<0.50	<0.50	<0.50	2.5	4				
MW-6	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	1.6	0.69	<10	<1	<1	<1
MW-6	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	1.5	1	<10	<1	<1	<1
MW-6	05/27/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	1.5	1.9	<10	<1	<1	<1
MW-6	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	2.7	2	<10	<1	<1	<1
MW-6	04/12/11	Blaine Tech	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	1.7	2.3	<10	<1	<1	<1
MW-6	10/11/11	CH2M Hill	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	1.7	1	<10	<1	<1	<1
MW-6	04/19/12	CH2M HIII CH2M HIII	<50 <50	<100	<50			<0.50	<0.50	<0.50	<0.50	0.86	<0.50	<10 <10	<1 <1	<1 <1	<1 <1
MW-6	10/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-6	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	0.7	<0.50	<10	<1	<1	<1
MW-6	10/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	0.82	0.51	<10	<1	<1	<1
MW-6	04/16/14	CH2M Hill	<50		<50			< 0.50	< 0.50	<0.50	<0.50	0.58	0.55	<10	<1	<1	<1
MW-6	10/29/14	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	0.51	0.67	<10	<1	<1	<1
MW-6	04/22/15	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	1	<10	<1	<1	<1
MW-6	10/23/15	CH2M	<50		<50			<0.50	< 0.50	<0.50	0.99	1.9	5.7	<10	1.1	<1	<1
MW-6	04/14/16	CH2M	<50		<50			< 0.50	< 0.50	<0.50	<0.50	0.72	1.2	<10	<1	<1	<1
MW-6	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	0.96	1.2	<10	<1	<1	<1
MW-6	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	0.99	2.2	<10	<1	<1	<1
MW-6	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	14	2	<10	1.3	<1	<1
MW-6	04/17/18	CHHL	<50		<50			< 0.50	<0.50	<0.50	< 0.50	7.5	3.6	<10	2.3	<1	<1
MW-6	11/07/18	CHHL	<50		<50			< 0.50	<0.50	<0.50	< 0.50	1.3	1.6	<10	<1	<1	<1
MW-6	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	3.1	1.8	<10	<1	<1	<1
MW-6	10/29/19	Jacobs	<50		67			<0.50	<0.50	<0.50	<0.50	2.7	0.76	<10	<1.0	<1.0	<1.0
MW-6	05/07/20	Jacobs	<50		51			<0.50	<0.50	<0.50	<0.50	2.5	0.75	<10	<1.0	<1.0	<1.0
MW-7	11/25/96	Terra Services						3.5	<1	16	<3	6.8	1000				
MW-7	07/14/97	Terra Services	540		<500			88	<3	<3	<3	<3	790				
MW-7	01/08/98	Terra Services	150		<500			9	< 0.50	< 0.50	<1.5	4.1	400				
MW-7	05/26/98	Terra Services	400					<5	<5	<5	7	10	380				
MW-7	11/17/98	Alton Geoscience	<300	<100				5.4	7	<5	<5	<5	351				
MW-7	05/07/99	Alton Geoscience	<500		<500			0.79	2.2	<0.50	0.71	6.8	540				
MW-7	11/16/99	Secor	540	<100				8.5	<0.50	<0.50	<0.50	4.7	670				
MW-7	05/17/00	Secor	590	880				<5	<5	<5	<5	14	900				
MW-7	11/30/00	Secor	590	320				4.1	<0.50	<0.50	<0.50	5.4	640				
MW-7	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	3.1	36				
MW-7	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	2.4	8.2				
MW-7	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1.6	71				
MW-7	10/23/02	Secor	<300	180				<0.50	<0.50	<0.50	<0.50	2	5				
MW-7	04/10/03	Secor	57	<100				<0.50	<0.50	<0.50	<0.50	1.6	1.3				
MW-7	10/07/03	Secor	67	<100				<0.50	<0.50	<0.50	<0.50	1.5	1.2				
MW-7	04/21/04	Secor	62	120				<0.50	<0.50	<0.50	<0.50	0.68	1.4				
MW-7	11/03/04	Secor	58	140				<0.50	<0.50	<0.50	<0.50	<0.50	0.85				
MW-7	05/06/05	Secor	58	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.82				
MW-7	11/03/05	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
MW-7	05/03/06	Secor	<50	<110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-7	12/06/06	Secor	<50	270				<0.50	<0.50	<0.50	<0.50	0.65	1.5				
MW-7	05/02/07	Secor	<50	160				<0.50	<0.50	<0.50	<0.50	0.64	0.83				
MW-7	11/13/07	Secor	<50	120				<0.50	<0.50	<0.50	<0.50	0.57	0.83				
MW-7	04/17/08	Secor	<50	110				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
MW-7	10/17/08	Stantec	<50	190				<0.50	<0.50	<0.50	<0.50	1.8	0.94				
MW-7	04/20/09	Blaine Tech for AMEC GMX	<50	110				<0.50	<0.50	<0.50	<0.50	2.1	0.6	<10	2.9	<1	<1
MW-7	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	2.8	0.56	<10	2	<1	<1
MW-7	05/26/10	Blaine Tech	<50	110				<0.50	<0.50	<0.50	<0.50	0.87	<0.50	<10	5.5	<1	<1
MW-7	10/07/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	1	0.64	260	9.3	<1	<1
MW-7	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	1.4	<0.50	98	6	<1	<1
MW-7	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	0.99	<0.50	25	1.5	<1	<1
MW-7	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	1.4	<0.50	<10	<1	<1	<1
MW-7	10/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	1	<0.50	<10	<1	<1	<1
MW-7	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<1	<1	<1
14144 /		CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<1	<1	<1
MW-7	10/10/13	CHZM HIII															

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	ирроп Ропп, по	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-7	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	0.82	<0.50	<10	<1	<1	<1
MW-7	04/22/15	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-7	10/23/15	CH2M	<50		<50			<0.50	< 0.50	<0.50	<0.50	1	<0.50	<10	<1	<1	<1
MW-7	04/14/16	CH2M	<50		<50			<0.50	< 0.50	<0.50	<0.50	0.78	<0.50	<10	<1	<1	<1
MW-7	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<1	<1	<1
MW-7	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	0.77	<0.50	<10	<1	<1	<1
MW-7	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-7	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	0.61	<0.50	<10	<1	<1	<1
MW-7	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	0.94	<0.50	<10	<1	<1	<1
MW-7	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<1	<1	<1
MW-7	10/29/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0
MW-7	05/07/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0
MW-8	11/26/96	Terra Services						4400	<30	<30	<80	<30	26000				
MW-8	07/17/97	Terra Services	<100		520			<10	<10	<10	<20	<10	11000				
MW-8	01/02/98	Terra Services	<100		<500			< 0.50	<0.50	< 0.50	<1.5	<0.50	14				
MW-8	05/20/98	Terra Services	400					<2.5	<2.5	<2.5	<5	<2.5	554				
MW-8	11/17/98	Alton Geoscience	<300	<100				2.4	6	0.8	4.6	<0.50	55.6				
MW-8	05/07/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	52				
MW-8	11/18/99	Secor	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.2				
MW-8	05/17/00	Secor	<300	170				<0.50	<0.50	<0.50	<0.50	<0.50	3				
MW-8	11/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	15				
MW-8	02/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	380				
MW-8	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	430				
MW-8	09/19/01	Secor	790	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1000				
MW-8	01/30/02	Secor	1700	<100				<10	<10	<10	<10	<10	1900				
MW-8	04/10/02	Secor	1500	<100				11	<10	<10	<10	<10	2200				
MW-8	10/22/02	Secor	<300	<100				150	<10	11.5	<10	<10	750				
MW-8	01/29/03	Secor	<300	<100				<1	<1	<1	<1	<1	190				
MW-8	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	28				
MW-8	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	13				
MW-8	10/06/03	Secor	79	<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.7				
MW-8	01/28/04	Secor	100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.7				
MW-8	04/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.61				
MW-8	07/19/04	Secor	80	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.95				
MW-8	11/02/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-8	02/02/05	Secor	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.8				
MW-8	05/04/05	Secor	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.0				
MW-8	08/02/05		<50 <50					<0.50	<0.50	<0.50	<0.50	<0.50	2.4				
		Secor		<100 270													
MW-8	11/01/05	Secor	110					<0.50	<0.50	<0.50	4.2	<0.50	0.6				
MW-8	02/27/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.65				
MW-8	05/02/06	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	1.1				
MW-8	09/19/06	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	1.6				
MW-8	12/06/06	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	0.61				
MW-8	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-8	05/04/07	Secor	<200	<100				<1	<1	<1	<1	<2	<1				
MW-8	08/29/07	Secor	<200	<100				<1	<1	<1	<1	<2	<1				
MW-8	11/13/07	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	1.9				
MW-8	02/07/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
MW-8	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.3				
MW-8	10/14/08	Stantec	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	0.59				
MW-8	04/23/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1	2000	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-8	10/21/09	Blaine Tech for Parsons	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	0.69	570	<1	<1	<1
MW-8	05/27/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.62	<10	<1	<1	<1
MW-8	10/07/10	Blaine Tech	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	0.53	<1600	<1	<1	<1
MW-8	04/13/11	Blaine Tech	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	1100	<1	<1	<1
MW-8	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	970	<1	<1	<1
MW-8	04/19/12	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	71	<1	<1	<1
MW-8	10/17/12	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	220	<1	<1	<1
MW-8	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-8	10/10/13	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-8	04/16/14	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-8	10/30/14	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	2.9	<10	<1	<1	<1
MW-8	04/23/15	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	3.3	<10	<1	<1	<1
MW-8	10/23/15	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	0.51	<10	<1	<1	<1
MW-8	04/14/16	CH2M	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-8	10/05/16	CH2M	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	0.85	<10	<1	<1	<1
MW-8	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	10/04/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-8	11/08/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-8	04/18/19	CHHL	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
MW-8	10/31/19	Jacobs	1200		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-8	05/07/20	Jacobs	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1.0	<1.0	<1.0
MW-9	11/26/96	Terra Services			I			18	<0.50	69	1.6	< 0.50	<5				
MW-9	07/17/97	Terra Services	1400		2900			40	<1	140	21.5	<1	<10				
MW-9	01/08/98	Terra Services	1100		570			19	0.74	55	2.4	< 0.50	<5				
MW-9	05/26/98	Terra Services	4700		I			69	<0.30	51	97.2	<2.5	10				
MW-9	11/18/99	Secor	1800	4500	I			24	<0.50	2.7	2	< 0.50	< 0.50				
MW-9	05/19/00	Secor	1300	3900	I			12	<0.50	0.8	0.5	< 0.50	1.8				
MW-9	11/05/04	Secor	2500	21000				27	<0.50	0.84	0.52	<1	52				
MW-9	05/06/05	Secor	780	3300	I			2.3	<1	25	<1	<2	110				
MW-9	11/01/05	Secor	1700	5400				9.3	<1	4.7	5.3	<2	120				
MW-9	05/04/06	Secor	1000	10000				13	<0.50	2.2	1.4	<1	140				
MW-9	12/08/06	Secor	1400	14000				16	<0.50	< 0.50	<0.50	< 0.50	160				
MW-9	05/04/07	Secor	1700	610000				9.2	<0.50	0.5	<0.50	<1	130				
MW-9	04/18/08	Secor	2500	11000				51	<1	1.7	1.9	<2	16				
MW-9	10/14/08	Stantec	1600	4700				27	<1	<1	<1	<2	26				
MW-9	04/23/09	Blaine Tech for AMEC GMX	1600	11000	-			33	<2.5	<2.5	<2.5	<5	6.2	130	<5	<5	<5
MW-9	05/27/10	Blaine Tech	1600	11000				24	<5	<5	<5	<10	<5	<100	<10	<10	<10
MW-9	10/07/10	Blaine Tech	2400	<12000				23	<2	<2	<2	<4	3.3	50	<4	<4	<4
MW-9	04/14/11	Blaine Tech	1400	28000				18	<5	<5	<5	<10	<5	<100	<10	<10	<10
MW-9	10/12/11	CH2M Hill	1200	8700				17	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
MW-9	04/20/12	CH2M Hill	2200		4500			20	<5	<5	<5	<10	<5	<100	<10	<10	<10
MW-9	10/17/12	CH2M Hill	1200		2500			9.1	<2.5	<2.5	<2.5	<5	3.7	<50	<5	<5	<5
MW-9	04/11/13	CH2M Hill	870		4400			4.8	<2.5	<2.5	<2.5	<5	4.5	<50	<5	<5	<5
MW-9	10/10/13	CH2M Hill	1200		2100			4.2	<1	<1	<1	<2	11	45	<2	<2	<2
MW-9	04/17/14	CH2M Hill	1100		2500			<2.5	<2.5	<2.5	<2.5	<5	13	150	<5	<5	<5
MW-9	10/30/14	CH2M Hill	<500		2600			<2.5	<2.5	<2.5	<2.5	<5	6.7	51	<5	<5	<5
MW-9	04/23/15	CH2M Hill	660		2900			5	3.6	2.6	24	<5	6.4	83	<5	<5	<5
MW-9	10/26/15	CH2M	420		1600			<0.50	<0.50	<0.50	<0.50	<1	5.8	40	<1	<1	<1
MW-9	04/14/16	CH2M	260		1100			1.7	<0.50	<0.50	<0.50	<0.50	1.8	30	<1	<1	<1
MW-9	10/05/16	CH2M	85		280			<0.50	<0.50	<0.50	<0.50	<0.50	1.3	22	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-9	04/19/17	CH2M	99		600 J			<0.50	<0.50	<0.50	<0.50	<0.50	1.4	20	<1	<1	<1
MW-9	10/05/17	CHHL	<100		340			<0.50	< 0.50	< 0.50	<0.50	<1	2.6	22	<1	<1	<1
MW-9	04/19/18	CHHL	66		250			<0.50	< 0.50	< 0.50	<0.50	< 0.50	1.8	15	<1	<1	<1
MW-9	11/09/18	CHHL	<50		340			<0.50	< 0.50	<0.50	<0.50	<0.50	1	14	<1	<1	<1
MW-9	04/18/19	CHHL	<100		130			<0.50	< 0.50	<0.50	<0.50	<1	0.67	<10	<1	<1	<1
MW-9	10/30/19	Jacobs	<50		280			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-9	05/08/20	Jacobs	<50		320			<0.50	<0.50	<0.50	<0.50	<0.50	0.85	<10	<1.0	<1.0	<1.0
MW-10	11/21/96	GSI	<38		<500	<500		<0.50	<0.50	5.1	2.3	<0.50					
MW-10	07/09/97	GTI	<50		170	<50		<0.50	<1	2	<2						
MW-10	01/06/98	GTI	<500		<100	<100		<0.30	<0.30	<0.30	<0.60						
MW-10	05/20/98	BBC	<300					<0.30	<0.30	<0.30	<0.60						
MW-10	11/04/98	GTI	<300	<100				<0.30	< 0.30	< 0.30	<0.60						
MW-10	05/27/99	GTI	<300	<100				<0.30	< 0.30	< 0.30	<0.60						
MW-10	11/18/99	IT Corporation	<300	<100				<0.30	< 0.30	< 0.30	<0.60						
MW-10	05/16/00	IT Corporation	<300	120				<0.30	< 0.30	<0.30	<0.60						
MW-10	11/29/00	IT Corporation	<300	<100				<0.30	<0.30	<0.30	2.4		<5				
MW-10	05/09/01	IT Corporation	<300	<100	-			<0.30	< 0.30	< 0.30	<0.60		<5	-			
MW-10	11/07/01	IT Corporation	<300	<100	-			<0.30	< 0.30	< 0.30	<0.60		<5	-			
MW-10	04/10/02	IT Corporation	<300	<100	-			<0.30	< 0.30	< 0.30	<0.60		<5	-			
MW-10	04/14/16	SGI	<100		<100			<0.50	< 0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-11	12/01/00	IT Corporation	<300	290	-			<0.30	< 0.30	< 0.30	<0.60		<5	-			
MW-11	05/10/01	IT Corporation	<300	180	-			1	< 0.30	0.61	<0.60		13	-			
MW-11	11/07/01	IT Corporation	<300	<100				<0.30	< 0.30	< 0.30	<0.60		<5				
MW-11	04/10/02	IT Corporation	<300	<100				<0.30	< 0.30	< 0.30	<0.60		19				
MW-11	04/14/03	GTI		6120	-			83.6	1.54	58.8	51		<3	-			
MW-11	10/10/03	Blaine Tech for Parsons		1000	-			<0.30	< 0.30	0.42	0.95		12	-			
MW-11	04/22/04	Blaine Tech for Parsons		<100	-			<0.30	< 0.30	< 0.30	< 0.30		6.4	-			
MW-11	11/06/04	Blaine Tech for Parsons		1300	-			2.3	< 0.30	0.64	5.9		8.1	-			
MW-11	05/07/05	Blaine Tech for Parsons		<100	-			0.34	0.61	< 0.30	0.6		13	-			
MW-11	11/08/05	Blaine Tech for Parsons		<100	-			0.33	< 0.30	< 0.30	0.69		37	-			
MW-11	05/05/06	Blaine Tech for Parsons		2300	-			1.6	3.4	3.4	6.9		11	-			
MW-11	12/08/06	Blaine Tech for Parsons		740	-			3.1	< 0.50	<0.50	<1		20	-			
MW-11	05/03/07	Blaine Tech for Parsons		1300	-			4.3	< 0.50	0.86	1.1		43	-			
MW-11	11/14/07	Blaine Tech for Parsons		450	-			<0.50	< 0.50	<0.50	<1		18	-			
MW-11	04/18/08	Blaine Tech for Parsons		1100				<0.50	< 0.50	1	1.5		<5				
MW-11	10/17/08	Blaine Tech for Parsons					880	<0.50	< 0.50	<0.50	<0.50	< 0.50	12	<10	<2	<2	<2
MW-11	04/24/09	Blaine Tech for Parsons					520	<0.50	<0.50	<0.50	<0.50	<0.50	8.7	<10	<2	<2	<2
MW-11	10/22/09	Blaine Tech for DESC					670	<0.50	< 0.50	<0.50	<0.50	< 0.50	3.9	<10	<2	<2	<2
MW-11	04/14/10	Blaine Tech for DESC					700	<0.50	<0.50	0.58	<0.50		3.8	<10	<2	<2	<2
MW-11	04/19/12	Parsons	220		-		710	<0.50	<0.50	<0.50	0.31 J	<0.50	<0.50	<10	<2	<2	<2
MW-11	07/10/12	Parsons			-		780	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-12	05/22/98	Terra Services	<300		-			<0.50	<0.50	<0.50	<1	<0.10	<0.50	-			
MW-12	11/11/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/07/99	Alton Geoscience	<500		<500			1.2	4.8	<0.50	2.1	<1	<0.50	-			
MW-12	11/16/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/19/00	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	-			
MW-12	11/30/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/09/01	Secor	<300	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	-			
MW-12	11/07/01	IT Corporation	<300	<100	-			1.3	1.1	<0.50	0.7	<0.50	<0.50	-			
MW-12	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	10/24/02	Secor	<300	2800				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-12	04/10/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	10/08/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	04/22/04	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	11/05/04	Secor	<50	120				< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50				
MW-12	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	11/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/03/06	Secor	<50	<100				< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50				
MW-12	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/05/07	Secor	<50	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50				
MW-12	11/14/07	Secor	<50	190				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	04/17/08	Secor	<50	120				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	10/21/08	Stantec	<50	170				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	04/22/09	Blaine Tech for AMEC GMX	<50	100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	10/21/09	Blaine Tech for Parsons	<50	150				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	05/26/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	10/06/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	10/11/11	CH2M Hill	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	10/18/12	CH2M Hill	<50		<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/10/13	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/09/13	CH2M Hill	<50		<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/16/14	CH2M Hill	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	10/29/14	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/22/15	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	11/06/15	CH2M	<50		61			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	04/13/16	CH2M	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	10/05/16	CH2M	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	04/18/17	CH2M	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	10/04/17	CHHL	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	04/18/18	CHHL	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	11/07/18	CHHL	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	04/19/19	CHHL	<50		<50			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	10/29/19	Jacobs	<50		120			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-12	05/12/20	Jacobs	<50		61			<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-13	11/22/96	GSI	1100		<500	<500		<0.50	<0.50	< 0.50	<1.5	< 0.50					
MW-13	07/09/97	GTI	<50		<50	<50		<0.50	<1	<1	<2						
MW-13	01/06/98	GTI	<500		<100	<100		<0.30	<0.30	< 0.30	<0.60						
MW-13	05/20/98	BBC	<300					<0.30	<0.30	< 0.30	<0.60						
MW-13	11/05/98	GTI	<300	<100				<0.30	<0.30	< 0.30	<0.60						
MW-13	05/26/99	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
MW-13	11/18/99	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60						
MW-13	05/17/00	IT Corporation	<300	20000				<0.30	1.2	<0.30	0.91						
MW-13	11/29/00	IT Corporation	<300	410				<0.30	<0.30	<0.30	0.89		<5				
MW-13	03/30/01	IT Corporation		<50													
MW-13	05/09/01	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
MW-13	11/07/01	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		14				
MW-13	04/10/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-13	10/23/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
MW-13	04/09/03	GTI		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-13	10/08/03	Blaine Tech for Parsons		110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
MW-13	04/21/04	Blaine Tech for Parsons		160				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	11/03/04	Blaine Tech for Parsons		320				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	05/05/05	Blaine Tech for Parsons		<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	11/05/05	Blaine Tech for Parsons		<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	05/03/06	Blaine Tech for Parsons		<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	12/05/06	Blaine Tech for Parsons		<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	05/02/07	Blaine Tech for Parsons		<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	11/13/07	Blaine Tech for Parsons	<100	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	04/16/08	Blaine Tech for Parsons		<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	10/15/08	Blaine Tech for Parsons					<100	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	04/20/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	10/22/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	04/19/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	10/06/10	Blaine Tech for Parsons					<100	< 0.50				< 0.50	<0.50	<10			-
MW-13	04/12/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	10/12/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	04/17/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	10/16/12	Parsons					<100	< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	04/09/13	Parsons			140 b			< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	10/08/13	Parsons	<100		330 HD			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	04/15/14	Parsons	<100		97 HD			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	12	<2	<2	<2
MW-13	10/28/14	SGI	<100		100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-13	04/28/15	SGI	<100		<100			0.63	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-13	10/22/15	SGI	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-13	04/12/16	SGI	<100		<100			0.95	< 0.50	2	6.2	<0.50	<1	<10	<2	<2	<2
MW-13	10/04/16	SGI	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	04/18/17	SGI	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	10/03/17	TSGS	<100		270			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	04/17/18	TSGS	<100		130			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	11/09/18	TSGS	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1J	<10	<2	<2J	<2J
MW-13	04/16/19	TSGS	<100		<100J			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	10/29/19	SGI	<100		<100			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-13	05/05/20	SGI	<100		150			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-14	11/21/96	GSI	<50		<500	<500		< 0.50	< 0.50	< 0.50	<1.5	< 0.50	99				
MW-14	07/09/97	GTI	<50		200	<50		<5	<5	<5	<5	<5	<5				
MW-14	01/06/98	GTI	<500		<100	800		107	< 0.50	4	10	2	15				
MW-14	05/20/98	BBC	400					24	<0.50	7	14	< 0.50	12				
MW-14	08/26/98	Geomatrix	<300	367				<0.50	< 0.50	0.7	2.1	<0.50	109				
MW-14	11/04/98	GTI	<300	361				<0.50	2.8	4.8	24.6	<0.50	48.6				
MW-14	02/03/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<1	<1	86				
MW-14	05/07/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	0.53	<1	450				
MW-14	05/26/99	GTI	<300	<100				<0.50	<0.50	<0.70	1.1	<0.50	230				
MW-14	08/10/99	Alton Geoscience	<500		<1000			<0.50	<1	<1	<1	2.9	110				
MW-14	11/18/99	IT Corporation	<300	<100				<2.5	<5	<5	<5	12	26				
MW-14	02/29/00	Secor	<300	420				<0.50	<0.50	<0.50	<0.50	36	15				
MW-14	05/16/00	IT Corporation	<300	370				<0.50	<0.50	<0.50	1.4	42	7.7				
MW-14	08/29/00	Secor	<300	3800				<0.50	<0.50	<0.50	0.6	38	9.6				
MW-14	11/29/00	IT Corporation	<300	130				<0.50	<0.50	0.5	0.9	15	18				
MW-14	02/06/01	Secor	<300	230				<0.50	<0.50	<0.50	0.5	11	13				
MW-14	05/09/01	IT Corporation	<300	310				<0.50	<0.50	1.8	7.4	32	8.2				
MW-14	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	1.1	23	15				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-14	11/07/01	IT Corporation	<300	190				<0.50	<0.50	8.0	2.3	29	10				
MW-14	01/30/02	Secor	<300	450				<0.50	<0.50	<0.50	1.5	8.1	25				
MW-14	04/10/02	IT Corporation	<300	<100				<0.50	<0.50	2.7	6.4	4.1	24				
MW-14	07/30/02	IT Corporation	<300	500				<0.50	<0.50	0.98	2.4	3.9	25				
MW-14	10/23/02	GTI	<300	300				<0.50	<1	<1	<1	4.3	22				
MW-14	01/28/03	Secor	<300	<100				<0.50	<0.50	<0.50	0.67	5.9	17				
MW-14	04/11/03	GTI		<100				<0.50	<0.50	<0.50	<0.50	1.84	16.8				
MW-14	10/10/03	Blaine Tech for Parsons		580				<0.50	<0.50	1.2	4.03	7.4	19				
MW-14	04/22/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	0.89	4.7	19	<10	<2	<2	<2
MW-14	07/21/04	Blaine Tech for Parsons	250	290				<0.50	<0.50	0.61	1.4		22				
MW-14	11/04/04	Blaine Tech for Parsons		610				<0.50	<0.50	<0.50	<0.50	5.6	19	<10	<2	<2	<2
MW-14	03/02/05	Blaine Tech for Parsons		320				<0.50	<1	<1	<1		14				
MW-14	05/07/05	Blaine Tech for Parsons		430				1.3	<0.50	<0.50	<0.50	<0.50	9.3	22	<2	<2	<2
MW-14	11/08/05	Blaine Tech for Parsons		2200				6.5	<0.50	1.3	3.6	1	3.6	32	<2	<2	<2
MW-14	05/03/06	Blaine Tech for Parsons		2600				<0.50	<0.50	<0.50	<0.50	0.78	4.2	31	<2	<2	<2
MW-14	07/28/06	Blaine Tech for Parsons	290	4300				<0.50	<0.50	<0.50	<0.50	0.83	4.2	31	<2	<2	<2
MW-14	12/06/06	Blaine Tech for Parsons		1900				<0.50	<0.50	<0.50	<0.50	0.98	3.3	20	<2	<2	<2
MW-14	03/23/07	Blaine Tech for Parsons	670	3400				<0.50	<0.50	<0.50	<0.50	0.94	3.5	29	<2	<2	<2
MW-14	05/03/07	Blaine Tech for Parsons		3100				<0.50	<0.50	<0.50	<0.50	0.94	3.6	<10	<2	<2	<2
MW-14	08/31/07	Blaine Tech for Parsons	480	2800				<0.50	<0.50	<0.50	<0.50	< 0.50	3.6	27	<2	<2	<2
MW-14	11/15/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	0.97	4	20	<2	<2	<2
MW-14	02/07/08	Blaine Tech for Parsons	180	1400				<0.50	<0.50	<0.50	<0.50	0.86	5.2	28	<2	<2	<2
MW-14	04/17/08	Blaine Tech for Parsons		1700				< 0.50	<0.50	<0.50	<0.50	1.2	4.6	32	<2	<2	<2
MW-14	10/16/08	Blaine Tech for Parsons					570	< 0.50	<0.50	<0.50	<0.50	< 0.50	2.3	10	<2	<2	<2
MW-14	02/12/09	Blaine Tech for Parsons	<100				<100	< 0.50	<0.50	<0.50	<0.50	1.1	1.6	<10	<2	<2	<2
MW-14	04/22/09	Blaine Tech for Parsons					<100	< 0.50	<0.50	<0.50	<0.50	16	1.9	<10	<2	<2	<2
MW-14	07/20/09	Blaine Tech for AMEC GMX					<100	< 0.50	<0.50	<0.50	<0.50	13	1.5	<10	2.4	<2	<2
MW-14	10/22/09	Blaine Tech for DESC					<100	< 0.50	<0.50	<0.50	< 0.50	16	2.5	<10	3	<2	<2
MW-14	01/12/10	Blaine Tech for DESC	<100				<100	< 0.50	<0.50	<0.50	<0.50	13	2.7	4.2 J	3.2	<2	<2
MW-14	04/13/10	Blaine Tech for DESC					<100	< 0.50	<0.50	<0.50	<0.50	0.4 J	4.3	<10	<2	<2	<2
MW-14	10/04/10	Blaine Tech for Parsons					100	< 0.50			I	0.99	3.4	<10			
MW-14	01/10/11	Blaine Tech for Parsons					<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	0.66	<10	<2	<2	<2
MW-14	04/13/11	Blaine Tech for Parsons					<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	3	<10	<2	<2	<2
MW-14	07/11/11	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	< 0.50	0.48 J	11	<2	<2	<2
MW-14	10/12/11	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	2.1	2.7	<10	0.83 J	<2	<2
MW-14	01/09/12	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	3.3	3.6	<10	0.83 J	<2	<2
MW-14	04/18/12	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	6.6	0.78	<10	1.2 J	<2	<2
MW-14	07/09/12	Parsons					<100	< 0.50	<0.50	<0.50	<0.50	4	0.72	<10	1.1 J	<2	<2
MW-14	10/18/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	7	1.9	<10	1.3 J	<2	<2
MW-14	01/14/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	10	0.93	<10	1.7 J	<2	<2
MW-14	04/10/13	Parsons			120 b			<0.50	<0.50	<0.50	<0.50	12	1.4	<10	2.4	<2	<2
MW-14	04/29/15	SGI	<100		120			<0.50	<0.50	<0.50	<1	5.4	<2	<10	<2	<2	<2
MW-14	10/23/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	7.5	<2	<10	<2	<2	<2
MW-14	10/04/16	SGI	<100		<100			1.3	<0.50	<0.50	<1	6.3	<1	<10	<2	<2	<2
MW-14	04/19/17	SGI	<100		160			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-15	11/26/96	Terra Services						1.4	0.66	1	0.62	<0.50	27	-			
MW-15	07/14/97	Terra Services	1000		3500			1.5	1.1	<0.50	<1	<0.50	<5				
MW-15	01/07/98	Terra Services	<500		1500			0.62	0.73	<0.50	<1.5	<0.50	<5				
MW-15	05/22/98	Terra Services	<300					<0.50	<0.50	<0.50	0.7	<1	<0.50				
MW-15	11/13/98	Alton Geoscience	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	I			
MW-15	05/07/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

		waik, CalliOffila				Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-15	11/17/99	Secor	<300	910				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-15	05/16/00	Secor	340	1200				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MW-15	11/30/00	Secor	2100	1700	-			< 0.50	0.8	<0.50	1.1	< 0.50	<0.50				
MW-15	05/09/01	Secor	<300	690				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
MW-15	11/06/01	Secor	<300	740				< 0.50	<0.50	<0.50	<0.50	< 0.50	0.6				
MW-15	04/10/02	Secor	59000	21000				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MW-15	07/30/02	IT Corporation	780	550000				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
MW-15	12/08/06	Secor	420	6400	-			< 0.50	<0.50	<0.50	1	< 0.50	0.6				
MW-15	05/04/07	Secor	<500	6100				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
MW-15	10/05/10	Blaine Tech	1100	<47000				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	04/14/11	Blaine Tech	1900	220000				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	10/12/11	CH2M Hill	590	66000				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	04/27/12	CH2M Hill	1100		40000			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	10/19/12	CH2M Hill	940		34000			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	04/12/13	CH2M Hill	890		240000			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	10/11/13	CH2M Hill	2000		140000			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	10/31/14	CH2M Hill	590		8300			<2.5	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
MW-15R	04/19/17	CH2M	<100		210			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	15	<1	<1	<1
MW-15R	10/05/17	CHHL	<50		79			<0.50	<0.50	<0.50	<0.50	<0.50	0.56	<10	<1	<1	<1
MW-15R	04/19/18	CHHL	66		60			<0.50	<0.50	<0.50	<0.50	<0.50	0.76	<10	<1	<1	<1
MW-15R	11/08/18	CHHL	53		52			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-15R	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-15R	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-15R	05/11/20	Jacobs	78		180			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-16	11/27/96	GSI	50		<500	<500		<0.50	<0.50	<0.50	1.5	140	71				
MW-16	07/10/97	GTI	<50		<50	<50		<5	<5	<5	<5	<5	<5				
MW-16	01/06/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
MW-16	05/21/98	BBC	<300					<0.50	0.7	<0.50	0.6	<0.50	<0.50				
MW-16	11/05/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	05/27/99	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	11/18/99	IT Corporation	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
MW-16	05/17/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	11/30/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	05/09/01	IT Corporation	<300	3100				2.6	<0.50	<0.50	0.6	<0.50	<0.50				
MW-16	11/07/01	IT Corporation	<300	2100				1.2	<0.50	<0.50	<0.50	<0.50	31				
MW-16	02/01/02	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	220				
MW-16	04/11/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	260				
MW-16	10/23/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	14				
MW-16	01/29/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	6.8				
MW-16	04/09/03	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	16.2				
MW-16	08/01/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	110				
MW-16	10/11/03	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	100				
			51														
MW-16	01/28/04	Secor	51	<100				<0.50	<0.50	<0.50	<0.50	<0.50	89	110			
MW-16	04/21/04	Blaine Tech for Parsons		180				<0.50	<0.50	<0.50	<0.50	<0.50	83	110	<2	<2	<2
MW-16	07/20/04	Secor	<50 	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.3	420			
MW-16	11/04/04	Blaine Tech for Parsons		300				<0.50	<0.50	<0.50	<0.50	<0.50		120	<2	<2	<2
MW-16	02/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	05/06/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	08/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	11/08/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	05/04/06	Blaine Tech for Parsons		180				0.87	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-16	09/19/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	12/08/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	05/03/07	Blaine Tech for Parsons		<100				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-16	11/16/07	Blaine Tech for Parsons		<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	04/17/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-16	10/16/08	Blaine Tech for Parsons					<100	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-16	04/23/09	Blaine Tech for Parsons					<100	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-16	10/23/09	Blaine Tech for DESC					<100	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-16	04/16/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/07/10	Blaine Tech for Parsons					<100	<0.50				<0.50	<0.50	<10			
MW-16	04/12/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/12/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	04/17/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/16/12	Parsons					<100	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-16	04/09/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/27/14	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-16	04/24/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-16	10/20/15	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-16	04/12/16	SGI	<100		<100			1.3	<0.50	2.5	8.1	0.51	<1	<10	<2	<2	<2
MW-16	10/07/16	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	04/18/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	10/04/17	TSGS	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	04/18/18	TSGS	<100		110			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	11/06/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	04/16/19	TSGS	<100		240 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	10/30/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-16	05/06/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-17	11/27/96	GSI	45		<500	<500		<0.50	<0.50	<0.50	<1	<0.50					
MW-17	07/09/97	GTI	<50		<50	<50		<5	<5	<5	<5	<5	<5				
MW-17	01/06/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
MW-17	05/20/98	BBC	<300					< 0.50	<0.50	<0.50	<1	<0.50	< 0.50				
MW-17	11/04/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	05/26/99	GTI	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50				
MW-17	11/18/99	IT Corporation	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	0.5				
MW-17	05/17/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	11/29/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	05/09/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	11/07/01	IT Corporation	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50				
MW-17	04/10/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	10/23/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
MW-17	04/10/03	GTI		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	10/08/03	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	04/21/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	11/03/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	05/05/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	11/05/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	05/03/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	12/05/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	05/02/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/16/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
14144-11	0-7/10/00	Diamo room for raisons		~100				~0.00	~0.00	~0.00	~0.00	~0.00	~0.00	×10	~~	, ~ <u>~</u>	

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

		waik, CalliOffila				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp ₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-17	10/15/08	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/20/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-17	10/23/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-17	04/16/10	Blaine Tech for DESC					<100	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-17	10/06/10	Blaine Tech for Parsons	-				<100	< 0.50			-	< 0.50	<0.50	<10			
MW-17	04/12/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-17	10/13/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-17	04/17/12	Parsons					<100	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-17	10/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/09/13	Parsons			<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-17	10/08/13	Parsons	<100		110 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/16/14	Parsons	<100		<100			<0.50	<0.50	< 0.50	<0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-17	10/27/14	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1	< 0.50	<2	<10	<2	<2	<2
MW-17	04/24/15	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1	< 0.50	<2	<10	<2	<2	<2
MW-17	10/20/15	SGI	130		<100			<0.50	<0.50	< 0.50	<1	< 0.50	<2	<10	<2	<2	<2
MW-17	04/13/16	SGI	<100		<100			<0.50	<0.50	0.67	2.4	<0.50	<1	<10	<2	<2	<2
MW-17	10/04/16	SGI	<100		<100			<0.50	<0.50	0.5	<1	<0.50	<1	<10	<2	<2	<2
MW-17	04/18/17	SGI	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	10/03/17	TSGS	<100		110			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	04/17/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	11/06/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	04/16/19	TSGS	<100		230 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	10/30/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-17	05/05/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-18 (MID)	07/16/97	Terra Services	<100		<500			<0.50	<0.50	<0.50 	<1.0	<0.50	<1.2 		<2.0 	<2.0 	<2.0
MW-18 (MID)		Terra Services	420		<500												
MW-18 (MID)	01/05/98 10/08/03	Secor	530	240				1.2				16	640				
MW-18 (MID)	10/08/03	Blaine Tech	1100	<1000				290	<1 <1.5	<1 <1.5	<1 <1.5	<3	12	150	11	 <3	<3
,			4100					1900			<1.5 11	<3 <20	13			<20	<20
MW-18 (MID)	04/13/11	Blaine Tech		910					<10 <2.5	<10		<20 <5		<200	21		
MW-18 (MID)	10/12/11	CH2M Hill	1200	720				460		<2.5	3.2		4.6	82	9.3	<5	<5
MW-18 (MID)	04/20/12	CH2M Hill	<200		330			<1	<1	<1	<1	<2	2.4	21	4.2	<2	<2
MW-18 (MID)	10/18/12	CH2M Hill	96		170			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	49	3.6	<1	<1
MW-18 (MID)	10/31/14	CH2M Hill	<200		130			<1	<1	<1	<1	<2	<1	87	5.1	<2	<2
MW-18 (MID)	04/22/15	CH2M Hill	<50		140			<0.50	<0.50	<0.50	<0.50	1.2	<0.50	59	3.7	<1	<1
MW-18 (MID)	10/27/15	CH2M	<50		130			<0.50	<0.50	<0.50	<0.50	<0.50	1.2	<10	3.1	<1	<1
MW-18 (MID)	03/15/16	CH2M	390		390			120	1.3	<0.50	0.91	<0.50	5	28	5.9	<1	<1
MW-18 (MID)	04/13/16	CH2M	390		440			65	1.4	<0.50	2	<1	4.7	74	1.5	<1	<1
MW-18 (MID)	08/23/16	CH2M	150		330			12	0.28	0.17	1.7	0.23	7.7	46	4.4	<1	0.2
MW-18 (MID)	10/06/16	CH2M	200		490			6.1	<0.50	<0.50	1.5	<1	2.7	55	1.3	<1	<1
MW-18 (MID)	04/20/17	CH2M	<100		200			<0.50	<0.50	<0.50	<0.50	<1	1.3	32	1.6	<1	<1
MW-18 (MID)	10/05/17	CHHL	<50		120			<0.50	<0.50	<0.50	<0.50	<0.50	0.94	13	1.7	<1	<1
MW-18 (MID)	04/19/18	CHHL	<50		98			<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	1.3	<1	<1
MW-18 (MID)	11/09/18	CHHL	<50		130			<0.50	<0.50	<0.50	<0.50	<0.50	1	<10	<1	<1	<1
MW-18 (MID)	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<1	<1	<1
MW-18 (MID)	10/31/19	Jacobs	<50		98			<0.50	<0.50	<0.50	<0.50	<0.50	1.4	11	<1.0	<1.0	<1.0
MW-18 (MID)	05/11/20	Jacobs	<50		150			<0.50	<0.50	<0.50	<0.50	<0.50	1.7	18	1.2	<1.0	<1.0
MW-19 (MID)	11/26/96	Terra Services						48	<0.50	17	1.76	7.7	600				
MW-19 (MID)	07/16/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	9.1	810				
MW-19 (MID)	01/05/98	Terra Services	<100		<500			<5	<50	<5	<15	<5	1400				
MW-19 (MID)	05/27/98	Terra Services	500					<5	<0.50	<5	<10	14	590				
MW-19 (MID)	08/26/98	Geomatrix	514	233				<2.5	<2.5	<2.5	<2.5	11.1	779				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-19 (MID)	11/17/98	Alton Geoscience	491	<100				<5	<5	<5	<5	11	850				
MW-19 (MID)	02/03/99	Alton Geoscience	<10000		<500			<10	<10	<10	<20	<20	1300				
MW-19 (MID)	05/06/99	Alton Geoscience	540		<500			42	<1	<1	<1	<2.5	1500				
MW-19 (MID)	08/10/99	Alton Geoscience	600		<1000			<0.50	<1	<1	<1	6.8	980				
MW-19 (MID)	11/17/99	Secor	1100	310				26	<5	<5	<5	<5	1100				
MW-19 (MID)	02/29/00	Secor	2000	1800				530	<5	<5	<5	<5	1100				
MW-19 (MID)	05/17/00	Secor	5200	5100				1900	<25	<25	<25	<25	2600				
MW-19 (MID)	08/29/00	Secor	2700	19000				560	<10	<10	<10	<10	3200				
MW-19 (MID)	11/30/00	Secor	2100	1200				520	3.6	0.9	6.1	<0.50	1200				
MW-19 (MID)	02/06/01	Secor	780	410				66	<10	<10	<10	<10	720				
MW-19 (MID)	05/09/01	Secor	360	230				4.4	<2.5	<2.5	<2.5	6.5	490				
MW-19 (MID)	09/19/01	Secor	<300	<100				<2.5	<2.5	<2.5	<2.5	8.2	200				
MW-19 (MID)	11/06/01	Secor	<300	120				<1	<1	<1	<1	6.5	180				
MW-19 (MID)	01/30/02	Secor	<300	150				<0.50	<0.50	<0.50	<0.50	5.1	33				
MW-19 (MID)	04/10/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	4.3	11				
MW-19 (MID)	10/23/02	Secor	<300	330				1.1	< 0.50	<0.50	<0.50	3.5	7.4				
MW-19 (MID)	04/10/03	Secor	92	<100				<0.50	< 0.50	<0.50	<0.50	2.5	4.3				
MW-19 (MID)	10/07/03	Secor	84	<100				<0.50	< 0.50	<0.50	<0.50	2.3	1				
MW-19 (MID)	04/21/04	Secor	99	150				<0.50	< 0.50	<0.50	<0.50	2.6	<0.50				
MW-19 (MID)	11/03/04	Secor	<100	200				<0.50	< 0.50	<0.50	<0.50	2	0.81				
MW-19 (MID)	05/06/05	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-19 (MID)	11/03/05	Secor	68	140				<0.50	< 0.50	<0.50	<0.50	4.2	1.2				
MW-19 (MID)	05/03/06	Secor	76	110				<0.50	< 0.50	<0.50	<0.50	13	2.2				
MW-19 (MID)	12/06/06	Secor	<50	260				<0.50	< 0.50	<0.50	<0.50	1.3	<0.50				
MW-19 (MID)	05/02/07	Secor	61	200				<0.50	< 0.50	<0.50	<0.50	2.2	1.1				
MW-19 (MID)	11/13/07	Secor	57	130				<0.50	<0.50	<0.50	<0.50	2.9	0.86				
MW-19 (MID)	04/17/08	Secor	<50	110				<0.50	<0.50	<0.50	<0.50	3	1.2				
MW-19 (MID)	10/17/08	Stantec	<50	190				<0.50	<0.50	<0.50	<0.50	3.2	1.3				
MW-19 (MID)	04/20/09	Blaine Tech for AMEC GMX	<50	120				<0.50	<0.50	<0.50	<0.50	3.8	0.81	66	9.8	<1	<1
MW-19 (MID)	10/21/09	Blaine Tech for Parsons	<50	140				<0.50	<0.50	<0.50	<0.50	5	0.79	130	16	<1	<1
MW-19 (MID)	05/26/10	Blaine Tech	<50	120				<0.50	<0.50	<0.50	<0.50	3.1	<0.50	<10	12	<1	<1
MW-19 (MID)	10/06/10	Blaine Tech	62	140				<0.50	<0.50	<0.50	<0.50	3.5	0.91	130	19	<1	<1
MW-19 (MID)	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	3.2	0.81	67	14	<1	<1
MW-19 (MID)	10/11/11	CH2M Hill	<50	130				<0.50	<0.50	<0.50	<0.50	3.2	0.67	110	11	<1	<1
MW-19 (MID)	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	4.7	1	290	22	<1	<1
MW-19 (MID)	10/17/12	CH2M Hill	<50	-	77			<0.50	< 0.50	<0.50	<0.50	5.3	1.1	360	28	<1	<1
MW-19 (MID)	04/11/13	CH2M Hill	55	-	<50			<0.50	< 0.50	<0.50	<0.50	9.2	2	330	31	<1	<1
MW-19 (MID)	10/10/13	CH2M Hill	54	-	<50			<0.50	< 0.50	<0.50	<0.50	7.4	2	350	25	<1	<1
MW-19 (MID)	04/17/14	CH2M Hill	74		<50			<0.50	<0.50	<0.50	<0.50	9.1	2	440	25	<1	<1
MW-19 (MID)	10/30/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	3.5	0.74	87	9.2	<1	<1
MW-19 (MID)	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	3.7	1.1	130	13	<1	<1
MW-19 (MID)	10/23/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	2.9	<0.50	36	6.2	<1	<1
MW-19 (MID)	04/13/16	CH2M	<50		54			<0.50	<0.50	<0.50	<0.50	4.8	1	420	23	<1	<1
MW-19 (MID)	10/05/16	CH2M	54		<50			<0.50	<0.50	<0.50	<0.50	3.8	0.68	220	19	<1	<1
MW-19 (MID)	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	2.1	<0.50	88	11	<1	<1
MW-19 (MID)	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	2.5	<0.50	22	4.2	<1	<1
MW-19 (MID)	04/18/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	2	<0.50	31	5.6	<1	<1
MW-19 (MID)	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	2.6	<0.50	23	4.3	<1	<1
MW-19 (MID)	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	2.2	<0.50	15	2.2	<1	<1
MW-19 (MID)	10/29/19	Jacobs	<50		58			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	11	1.6	<1.0	<1.0
MW-19 (MID)	05/07/20	Jacobs	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.7	<0.50	17	2.5	<1.0	<1.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Detense Fuel Su	· · · · · ·	,				Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-20 (MID)	11/22/96	Terra Services						<0.50	<0.50	<0.50	1.5	66	36				
MW-20 (MID)	07/11/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	33	13				
MW-20 (MID)	01/05/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	17	9.2				
MW-20 (MID)	05/27/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	35	22				
MW-20 (MID)	11/16/98	Alton Geoscience	<300	<100				14	41	4.8	29.8	31	33				
MW-20 (MID)	05/07/99	Alton Geoscience	<500		<500			5.6	22	1.7	9.8	22	13				
MW-20 (MID)	11/16/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	21	19				
MW-20 (MID)	05/19/00	Secor	<300	220				<0.50	<0.50	<0.50	<0.50	22	11				
MW-20 (MID)	11/28/00	Secor	<300	340				<0.50	<0.50	<0.50	<0.50	17	8.1				
MW-20 (MID)	05/09/01	Secor	<300	180				<50	<50	<50	<50	2200	1300				
MW-20 (MID)	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	23	11				
MW-20 (MID)	11/07/01	IT Corporation	<300	170				<0.50	<0.50	<0.50	<0.50	23	14				
MW-20 (MID)	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	17	12				
MW-20 (MID)	10/24/02	Secor	<300	220				<0.50	<0.50	<0.50	<0.50	20	20				
MW-20 (MID)	04/10/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	17	11				
MW-20 (MID)	10/08/03	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	29	19				
MW-20 (MID)	04/21/04	Secor	56	<100				<0.50	<0.50	<0.50	<0.50	27	18				
MW-20 (MID)	11/05/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	23	15				
MW-20 (MID)	05/05/05	Secor	97	<100				<0.50	<0.50	<0.50	<0.50	33	57				
MW-20 (MID)	11/03/05	Secor	58	<100				<0.50	<0.50	<0.50	<0.50	25	46				
MW-20 (MID)	05/03/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	21	32				
MW-20 (MID)	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	21	25				
MW-20 (MID)	05/05/07	Secor	59	<100				<0.50	<0.50	<0.50	<0.50	20	25				
MW-20 (MID)	11/14/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	20	23				
MW-20 (MID)	04/17/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	15	21				
MW-20 (MID)	10/17/08	Stantec	<50	100				<0.50	<0.50	<0.50	<0.50	17	18				
MW-20 (MID)	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	17	16	28	11	<1	<1
MW-20 (MID)	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	16	18	32	14	<1	<1
MW-20 (MID)	05/27/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	18	16	<10	12	<1	<1
MW-20 (MID)	10/06/10	Blaine Tech	51	<100				<0.50	<0.50	<0.50	<0.50	15	19	40	13	<1	<1
MW-20 (MID)	04/12/11	Blaine Tech	51	<100				<0.50	<0.50	<0.50	<0.50	17	18	<10	17	<1	<1
MW-20 (MID)	10/11/11	CH2M Hill	<50	170	-			<0.50	<0.50	<0.50	<0.50	13	17	38	11	<1	<1
MW-20 (MID)	04/19/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	15	12	26	9.9	<1	<1
MW-20 (MID)	10/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	6.8	7.6	12	6.8	<1	<1
MW-20 (MID)	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	14	9.8	<10	6.7	<1	<1
MW-20 (MID)	10/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	16	14	29	11	<1	<1
MW-20 (MID)	04/16/14	CH2M Hill	55		<50			<0.50	<0.50	<0.50	<0.50	13	9.6	22	7.4	<1	<1
MW-20 (MID)	10/30/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	10	8.7	18	6.6	<1	<1
MW-20 (MID)	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	6.2	11	19	8.2	<1	<1
MW-20 (MID)	10/23/15	CH2M	<50		91			<0.50	0.5	<0.50	0.7	0.65	4.7	<10	3.2	<1	<1
MW-20 (MID)	04/13/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	10	8.9	25	6.3	<1	<1
MW-20 (MID)	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	13	7.1	22	7.2	<1	<1
MW-20 (MID)	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	9	8.1	21	6	<1	<1
MW-20 (MID)	10/03/17	CHHL	<50		<100X			<0.50	<0.50	<0.50	<0.50	8.6	6.8	16	5.1	<1	<1
MW-20 (MID)	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	7.9	6.1	<10	4.9	<1	<1
MW-20 (MID)	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	4.4	4.6	<10	2.7	<1	<1
MW-20 (MID)	04/18/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	12	16	34	8	<1	<1
MW-20 (MID)	10/29/19	Jacobs	<50		52			<0.50	<0.50	<0.50	<0.50	7.6	8.9	16	4.9	<1.0	<1.0
MW-20 (MID)	05/07/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	12	15	28	8.0	<1.0	<1.0
MW-21 (MID)	05/07/99	Alton Geoscience	<500		590			<1	<1	<1	<1	75	39				
MW-21 (MID)	11/29/00	Secor	<300	4600				3.6	<0.50	<0.50	<0.50	16	62				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-21 (MID)	05/09/01	Secor	<300	1900				<0.50	<0.50	<0.50	<0.50	9.8	50				
MW-21 (MID)	11/06/01	Secor	<300	1400				0.5	<0.50	<0.50	<0.50	12	69				
MW-21 (MID)	04/10/02	Secor	<300	1100				<0.50	<0.50	<0.50	<0.50	8.6	71				
MW-21 (MID)	10/23/02	Secor	<300	1400				<0.50	<0.50	<0.50	<0.50	7.4	61				
MW-21 (MID)	10/07/03	Secor	87	290				<0.50	<0.50	<0.50	<0.50	5.6	55				
MW-21 (MID)	05/06/05	Secor	62	100				<0.50	<0.50	<0.50	<0.50	2.8	25				
MW-21 (MID)	05/03/06	Secor	<50	<140				<0.50	<0.50	<0.50	<0.50	1.5	13				
MW-21 (MID)	05/02/07	Secor	<50	110				<0.50	<0.50	<0.50	<0.50	0.73	3.3				
MW-21 (MID)	04/17/08	Secor	<50	100				<0.50	<0.50	<0.50	<0.50	0.88	6.4				
MW-21 (MID)	04/20/09	Blaine Tech for AMEC GMX	<100	530				<0.50	<0.50	<0.50	<0.50	2.3	1.9	25	2.3	<1	<1
MW-21 (MID)	05/26/10	Blaine Tech	<100	420				<0.50	<0.50	<0.50	<0.50	2.9	1.5	<10	3.2	<1	<1
MW-21 (MID)	04/12/11	Blaine Tech	72	350				<0.50	<0.50	<0.50	<0.50	3.8	2.4	32	3	<1	<1
MW-21 (MID)	04/18/12	CH2M Hill	<100		140			<0.50	<0.50	<0.50	<0.50	2.2	<0.50	17	<1	<1	<1
MW-21 (MID)	04/10/13	CH2M Hill	<200		61			<1	<1	<1	<1	2.4	<1	22	3.3	<2	<2
MW-21 (MID)	10/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	2.8	0.81	35	3.3	<1	<1
MW-21 (MID)	04/16/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	4.2	0.51	<10	<1	<1	<1
MW-21 (MID)	10/30/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	3.6	0.69	<10	<1	<1	<1
MW-21 (MID)	04/22/15	CH2M Hill	<50		56			<0.50	<0.50	<0.50	<0.50	3.4	0.68	<10	<1	<1	<1
MW-21 (MID)	10/23/15	CH2M	57		120			<0.50	<0.50	<0.50	<0.50	3.4	1.1	<10	<1	<1	<1
MW-21 (MID)	04/13/16	CH2M CH2M	<50		87			<0.50	<0.50	<0.50	<0.50	3.5	0.79	<10	<1	<1	<1
. ,		CH2M	57		82												
MW-21 (MID)	10/05/16							<0.50	<0.50	<0.50	<0.50	3.2	1.2	<10	<1	<1	<1
MW-21 (MID)	04/19/17	CH2M	<100		120			<0.50	<0.50	<0.50	<0.50	2.2	1	12	<1	<1	<1
MW-21 (MID)	10/03/17	CHHL	<50		67			<0.50	<0.50	<0.50	<0.50	3.1	1.4	10	<1	<1	<1
MW-21 (MID)	04/18/18	CHHL	68		110			<0.50	<0.50	<0.50	<0.50	2.4	1.3	<10	<1	<1	<1
MW-21 (MID)	11/07/18	CHHL	<50		90			<0.50	<0.50	<0.50	<0.50	1.4 J	0.6	<10	<1	<1	<1
MW-21 (MID)	04/18/19	CHHL	<50		56			<0.50	<0.50	<0.50	<0.50	3	1.5	<10	<1	<1	<1
MW-21 (MID)	10/30/19	Jacobs	<50		99			<0.50	<0.50	<0.50	<0.50	1.2	0.58	<10	<1.0	<1.0	<1.0
MW-21 (MID)	05/07/20	Jacobs	<50		59			<0.50	<0.50	<0.50	<0.50	0.93	0.80	<10	<1.0	<1.0	<1.0
MW-22 (MID)	11/21/96	GSI	46		<500	<500		<0.50	<0.50	<0.50	<1.5	4.7	<5				
MW-22 (MID)	07/10/97	GTI	<50		650	<400		<5	<5	<5	<5	15	<5				
MW-22 (MID)	01/06/98	GTI			400	<100		<5	<5	<5	<1	<5	<5				
MW-22 (MID)	05/21/98	BBC	<300					<0.50	<0.50	<0.50	<1	0.9	<0.50				
MW-22 (MID)	08/26/98	Geomatrix	<300	545				<0.50	<0.50	<0.50	<0.50	2.1	<0.50				
MW-22 (MID)	11/04/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	1.6	<0.50				
MW-22 (MID)	02/02/99	Alton Geoscience	<500		<500			1.1	2.1	0.56	2.1	3.2	0.69				
MW-22 (MID)	05/07/99	Alton Geoscience			<500			8	3.4	1.7	7.5	<1	6.9				
MW-22 (MID)	05/26/99	GTI	<300	322				<0.50	<0.50	<0.50	<0.50	3.7	4.7				
MW-22 (MID)	08/10/99	Alton Geoscience	<500		<1000			3.1	6.2	<1	4.9	8.9	<1				
MW-22 (MID)	11/18/99	IT Corporation	<300	260				<0.50	<1	<0.50	<0.50	19	0.8				
MW-22 (MID)	02/29/00	Secor	<300	470				<0.50	<0.50	<0.50	<0.50	29	3.3				
MW-22 (MID)	05/16/00	IT Corporation	<300	380				<0.50	<0.50	<0.50	<0.50	16	2.4				
MW-22 (MID)	08/29/00	Secor	<300	4400				<0.50	<0.50	<0.50	<0.50	45	14				
MW-22 (MID)	11/28/00	Secor	<300	1100				<0.50	<0.50	<0.50	<0.50	88	13				
MW-22 (MID)	11/29/00	IT Corporation	<300	870				<0.50	<0.50	<0.50	<0.50	88	13				
MW-22 (MID)	02/06/01	Secor	<300	460				<1	<1	<1	<1	120	14				
MW-22 (MID)	05/09/01	IT Corporation	<300	360				<0.50	<0.50	<0.50	<0.50	110	12				
MW-22 (MID)	05/09/01	Secor	<300	230				<0.50	<0.50	<0.50	<0.50	83	11				
MW-22 (MID)	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	30	4.5				
MW-22 (MID)	11/07/01	IT Corporation	<300	130				<0.50	<0.50	<0.50	<0.50	36	6.5				
MW-22 (MID)	01/30/02	Secor	<300	430				<0.50	<0.50	<0.50	<0.50	30	19				
MW-22 (MID)	04/12/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	22	11				

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						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-22 (MID)	07/30/02	IT Corporation	<300	210				<0.50	<0.50	<0.50	<0.50	24	8.7				
MW-22 (MID)	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	18	5.4				
MW-22 (MID)	01/28/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	18	4.8				
MW-22 (MID)	04/11/03	GTI		<100				<0.50	<0.50	<0.50	<0.50	9.12	2.38				
MW-22 (MID)	10/11/03	Blaine Tech for Parsons		380				<0.50	<0.50	<0.50	<0.50	12	2.8				
MW-22 (MID)	04/22/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	19	4.8	21	3.2	<2	<2
MW-22 (MID)	07/21/04	Blaine Tech for Parsons	180	280				<0.50	<0.50	<0.50	<0.50		11				
MW-22 (MID)	11/04/04	Blaine Tech for Parsons		240				<0.50	<0.50	<0.50	<0.50	31	11	17	2.8	<2	<2
MW-22 (MID)	03/02/05	Blaine Tech for Parsons		180				<0.50	<1	<1	<1		15				
MW-22 (MID)	05/07/05	Blaine Tech for Parsons		290				<0.50	<0.50	<0.50	<0.50	1.8	30	<10	<2	<2	<2
MW-22 (MID)	11/08/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	2.1	30	13	<2	<2	<2
MW-22 (MID)	05/05/06	Blaine Tech for Parsons		500				<0.50	<0.50	<0.50	<0.50	6.1	14	<10	<2	<2	<2
MW-22 (MID)	12/05/06	Blaine Tech for Parsons		130				<0.50	<0.50	<0.50	<0.50	5.3	16	13	<2	<2	<2
MW-22 (MID)	05/02/07	Blaine Tech for Parsons		200				<0.50	<0.50	<0.50	<0.50	4.4	14	17	<2	<2	<2
MW-22 (MID)	11/14/07	Blaine Tech for Parsons		<100				< 0.50	< 0.50	< 0.50	< 0.50	10	15	19	2.1	<2	<2
MW-22 (MID)	04/17/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	8.3	11	18	<2	<2	<2
MW-22 (MID)	10/16/08	Blaine Tech for Parsons	-				110	< 0.50	<0.50	< 0.50	<0.50	9.7	16	16	2.1	<2	<2
MW-22 (MID)	02/12/09	Blaine Tech for Parsons	<100				<100	< 0.50	<0.50	< 0.50	<0.50	15	18	22	3.1	<2	<2
MW-22 (MID)	04/22/09	Blaine Tech for Parsons	-				110	< 0.50	<0.50	< 0.50	<0.50	11	23	22	<2	<2	<2
MW-22 (MID)	07/20/09	Blaine Tech for AMEC GMX					150	<0.50	<0.50	< 0.50	<0.50	11	19	34	2.9	<2	<2
MW-22 (MID)	10/23/09	Blaine Tech for DESC					130	<0.50	<0.50	< 0.50	<0.50	13	16	27	<2	<2	<2
MW-22 (MID)	01/13/10	Blaine Tech for DESC	<100				<100	<0.50	<0.50	< 0.50	<0.50	9.7	13	24	2.1	<2	<2
MW-22 (MID)	04/13/10	Blaine Tech for DESC					220	<0.50	<0.50	< 0.50	<0.50	11	8.7	23	1.8 J	<2	<2
MW-22 (MID)	10/04/10	Blaine Tech for Parsons					140	<0.50				10	13	<10			
MW-22 (MID)	01/10/11	Blaine Tech for Parsons					120	<0.50	<0.50	<0.50	<0.50	4.8	6.2	10	0.82 J	<2	<2
MW-22 (MID)	04/14/11	Blaine Tech for Parsons					120	<0.50	<0.50	< 0.50	<0.50	6.5	10	<10	0.76 J	<2	<2
MW-22 (MID)	07/11/11	Parsons					100	< 0.50	<0.50	<0.50	< 0.50	5.5	7.8	13	0.48 J	<2	<2
MW-22 (MID)	10/13/11	Parsons					120	0.39 J	0.38 J	<0.50	<0.50	4.6	6.3	7.2 J	0.37 J	<2	<2
MW-22 (MID)	01/09/12	Parsons					<100	<0.50	<0.50	< 0.50	<0.50	4.4	6.6	12	0.45 J	<2	<2
MW-22 (MID)	04/18/12	Parsons					120	<0.50	<0.50	< 0.50	<0.50	7.1	10	21	0.69 J	<2	<2
MW-22 (MID)	07/09/12	Parsons					<100	<0.50	<0.50	< 0.50	<0.50	4.4	5.8	<10	0.43 J	<2	<2
MW-22 (MID)	10/18/12	Parsons					<100	<0.50	<0.50	< 0.50	<0.50	6.4	12	<10	0.85 J	<2	<2
MW-22 (MID)	01/14/13	Parsons			<100			<0.50	<0.50	< 0.50	<0.50	4.4	5.3	<10	0.42 J	<2	<2
MW-22 (MID)	04/10/13	Parsons			250 b			<0.50	<0.50	< 0.50	<0.50	7	11	14	1.1 J	<2	<2
MW-22 (MID)	10/07/13	Parsons	<100		240 HD			<0.50	<0.50	< 0.50	<0.50	3.7	4.6	<10	<2	<2	<2
MW-22 (MID)	04/16/14	Parsons	<100		100 HD			< 0.50	<0.50	< 0.50	<0.50	5	6.8	<10	0.64 J	<2	<2
MW-22 (MID)	10/28/14	SGI	<100		210			< 0.50	<0.50	< 0.50	<1	8.8	9.1	<10	<2	<2	<2
MW-22 (MID)	04/24/15	SGI	<100		240			< 0.50	<0.50	< 0.50	<1	10	8.9	19	2.6	<2	<2
MW-22 (MID)	10/23/15	SGI	<100		160			<0.50	<0.50	<0.50	<1	8.7	6.5	18	2.7	<2	<2
MW-22 (MID)	04/13/16	SGI	<100		170			< 0.50	<0.50	0.87	2.7	6.8	5	<10	<2	<2	<2
MW-22 (MID)	10/05/16	SGI	<100		170			1.5	<0.50	<0.50	<1	7.1	4.4	<10	<2	<2	<2
MW-22 (MID)	04/19/17	SGI	<100		110			<0.50	<0.50	<0.50	<1	2.9	2.1	<10	<2	<2	<2
MW-22 (MID)	10/05/17	TSGS	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-22 (MID)	04/19/18	TSGS	<100		340			<0.50	<0.50	<0.50	<1	4.9	4.8 J	20 J	<2	<2	<2
MW-22 (MID)	11/08/18	TSGS	<100		110			<0.50	<0.50	<0.50	<1	1.6	2	<10	<2	<2	<2
MW-22 (MID)	04/17/19	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	1.8	<10	<2	<2	<2
MW-22 (MID)	11/05/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	2.3	6.0	11	<2.0	<2.0	<2.0
MW-22 (MID)	05/07/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	1.7	<1.2	<10	<2.0	<2.0	<2.0
MW-23 (MID)	11/21/96	GSI	1400		<500	<500		62	<0.50	18	3.5	0.6					
MW-23 (MID)	07/09/97	GTI	-					160	<1	21	26		I				
MW-23 (MID)	07/09/97	GTI	140		970	<860											

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-23 (MID)	01/06/98	GTI			<100	<100		<0.30		<0.30							
MW-23 (MID)	05/20/98	BBC	<300														
MW-23 (MID)	11/04/98	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
MW-23 (MID)	05/27/99	GTI	<300	<100				<0.30	<0.30	<0.30	<0.60						
MW-23 (MID)	11/18/99	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60						
MW-23 (MID)	05/16/00	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60						
MW-23 (MID)	11/29/00	IT Corporation	<300	2200				<0.30	<0.30	<0.30	<0.60		<5				
MW-23 (MID)	05/10/01	IT Corporation	<300	1600				<0.30	<0.30	<0.30	<0.60		<5				
MW-23 (MID)	11/07/01	IT Corporation	<300	600				<0.30	<0.30	<0.30	<0.60		<5				
MW-23 (MID)	04/10/02	IT Corporation	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
MW-23 (MID)	10/23/02	GTI	<300	<100				< 0.30	<0.30	< 0.30	<0.30		<5				
MW-23 (MID)	04/10/03	GTI	-	<100				<1	<1	<1	<2	<3	<3				
MW-23 (MID)	10/08/03	Blaine Tech for Parsons	-	160				< 0.30	<0.30	< 0.30	<0.30		<5				
MW-23 (MID)	04/22/04	Blaine Tech for Parsons	-	<100				< 0.30	<0.30	< 0.30	<0.30		<5				
MW-23 (MID)	11/04/04	Blaine Tech for Parsons		<100				<0.30	<0.30	< 0.30	<0.30		<5				
MW-23 (MID)	05/10/05	Blaine Tech for Parsons		650				0.4	0.79	0.41	<0.30		<5				
MW-23 (MID)	05/03/06	Blaine Tech for Parsons		6000				<0.30	<0.30	<0.30	0.32		<5				
MW-23 (MID)	12/06/06	Blaine Tech for Parsons		240				<0.50	<0.50	<0.50	<1		<5				
MW-23 (MID)	05/02/07	Blaine Tech for Parsons		340				<0.50	<0.50	<0.50	<1		<5				
MW-23 (MID)	11/14/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<1		<5				
MW-23 (MID)	04/16/08	Blaine Tech for Parsons		120				<0.50	<0.50	<0.50	<1		<5				
MW-23 (MID)	10/15/08	Blaine Tech for Parsons					150	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-23 (MID)	04/21/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50		<0.50				
MW-23 (MID)	10/23/09	Blaine Tech for DESC					150	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-23 (MID)	04/13/10	Blaine Tech for DESC					1000	<0.50	<0.50	<0.50	<0.50		<0.50	4.8 J	<2	<2	<2
MW-23 (MID)	10/04/10	Blaine Tech for Parsons					1400	<0.50				<0.50	0.73	<10			
MW-23 (MID)	04/14/11	Blaine Tech for Parsons					1800	<0.50	<0.50	< 0.50	<0.50	<0.50	2.9	<10	<2	<2	<2
MW-23 (MID)	10/13/11	Parsons					1900	<0.50	<0.50	< 0.50	<0.50	<0.50	10	14	<2	<2	<2
MW-23 (MID)	04/19/12	Parsons					1400	<0.50	<0.50	<0.50	0.32 J	<0.50	9.9	19	<2	<2	<2
MW-23 (MID)	10/19/12	Parsons					3600	< 0.50	<0.50	0.25 J	0.43	< 0.50	4.3	<10	<2	<2	<2
MW-23 (MID)	04/11/13	Parsons			4800			<0.50	<0.50	< 0.50	0.85 J	<0.50	2.9	13	<2	<2	<2
MW-24	11/21/96	GSI	92		<500	<500		<0.50	<0.50	< 0.50	<1.5	<0.50					
MW-24	07/09/97	GTI	100		1400	<1000		11	<5	<5	<5	<5	<5				
MW-24	01/06/98	GTI	700		<100	<100		93	<0.50	4	<1	<0.50	<0.50				
MW-24	05/20/98	BBC	<300					<0.30	<0.50	< 0.50	<1	<0.50	<0.50				
MW-24	11/04/98	GTI	<300	129				11	2.7	2.1	18	<0.50	<0.50				
MW-24	05/26/99	GTI	<300	142				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
MW-24	11/18/99	IT Corporation	<300	<100				<0.50	<1	< 0.50	<0.50	<0.50	<0.50				
MW-24	05/16/00	IT Corporation	<300	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
MW-24	11/29/00	IT Corporation	<300	<100				<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50				
MW-24	05/09/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	04/10/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	10/23/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
MW-24	04/11/03	GTI		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	10/08/03	Blaine Tech for Parsons		140				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	04/22/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	11/04/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	05/07/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	11/08/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	05/03/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel St	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp ₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-24	12/06/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	05/03/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	11/14/07	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	04/17/08	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	10/16/08	Blaine Tech for Parsons	I				<100	< 0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	04/21/09	Blaine Tech for Parsons					<100	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-24	10/23/09	Blaine Tech for DESC					<100	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-24	04/13/10	Blaine Tech for DESC					<100	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-24	10/04/10	Blaine Tech for Parsons					<100	< 0.50				< 0.50	0.51	<10			
MW-24	04/13/11	Blaine Tech for Parsons					<100	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-24	10/13/11	Parsons					<100	<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	04/18/12	Parsons					<100	< 0.50	<0.50	<0.50	< 0.50	< 0.50	2.6	6.3 J	<2	<2	<2
MW-24	10/16/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	1.7	<10	<2	<2	<2
MW-24	04/09/13	Parsons			150 b			<0.50	<0.50	<0.50	<0.50	<0.50	0.87	<10	<2	<2	<2
MW-24	10/08/13	Parsons	<100		230 HD			<0.50	<0.50	<0.50	<0.50	<0.50	1	<10	<2	<2	<2
MW-24	04/16/14	Parsons	<100		110 HD			< 0.50	<0.50	< 0.50	<0.50	< 0.50	0.87	<10	<2	<2	<2
MW-24	10/28/14	SGI	<100		240			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-24	04/24/15	SGI	<100		200			< 0.50	<0.50	< 0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-24	10/22/15	SGI	<100		100			< 0.50	<0.50	< 0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-24	04/13/16	SGI	<100		<100			< 0.50	<0.50	1.2	3.9	<0.50	<1	<10	<2	<2	<2
MW-24	04/18/17	SGI	<100		<100			< 0.50	<0.50	< 0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-24	10/02/17	TSGS	<100		210			1	<0.50	4.7	1.7	<0.50	<1	<10	<2	<2	<2
MW-24	10/25/17	TSGS			410			<0.50	<0.50	<0.50	<1	<0.50	1	<10	<2	<2	<2
MW-24	04/19/18	TSGS	<100		150			<0.50	<0.50	<0.50	<1	<0.50	1.2	<10	<2	<2	<2
MW-24	11/08/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-24	04/17/19	TSGS	<100		520 J			<0.50	<0.50	<0.50	<1	<0.50	2	<10	<2	<2	<2
MW-24	11/05/19	SGI	<100		1300			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-24	05/11/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-25	11/21/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	17	<5				
MW-25	07/09/97	GTI	<50		660	<400		<5	<5	<5	<5	17	<5				
MW-25	01/06/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	15	<0.50				
MW-25	05/21/98	BBC	<300					<0.30	<0.50	<0.50	<1	8.6	<0.50				
MW-25	11/04/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	11	<0.50				
MW-25	05/06/99	Alton Geoscience	<500		<500			1.9	1.2	0.68	3.3	14	1.3				
MW-25	05/26/99	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	10	<0.50				
MW-25	11/18/99	IT Corporation	<300	<100				<0.50	<1	<0.50	<0.50	27	0.7				
MW-25	05/16/00	IT Corporation	<300	320				<0.50	<0.50	<0.50	<0.50	50	4.7				
MW-25	11/28/00	Secor	<300	320				<0.50	<0.50	<0.50	<0.50	62	11				
MW-25	11/29/00	IT Corporation	<300	<100				<0.50	0.6	<0.50	0.8	73	14				
MW-25	05/09/01	IT Corporation	<300	240				<0.50	<0.50	<0.50	<0.50	45	7.1				
MW-25	05/09/01	Secor	<300	150				<0.50	<0.50	<0.50	<0.50	36	6.2				
MW-25	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	39	9.3				
MW-25	04/12/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	23	9.4				
MW-25	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	15	5.1				
MW-25	04/11/03	GTI	7500	<100				<0.50	<0.50	<0.50	<0.50	30.6	8.61				
MW-25	10/11/03	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	13	3.4				
MW-25	04/22/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	13	3.5	<10	2.4	<2	<2
MW-25	11/04/04	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	17	3.4	<10	2.4	<2	<2
MW-25	05/07/05	Blaine Tech for Parsons Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	2.8	5	<10	2.9 <2	<2	<2
MW-25				<100				<0.50	<0.50	<0.50	<0.50	0.95	1.9	<10 <10	<2 <2	<2 <2	<2
	11/08/05	Blaine Tech for Parsons		<100 390									1.9 10				
MW-25	05/05/06	Blaine Tech for Parsons		390				<0.50	<0.50	<0.50	<0.50	4.3	10	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-25	12/05/06	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	3	3.5	<10	<2	<2	<2
MW-25	05/03/07	Blaine Tech for Parsons		<100				<0.50	< 0.50	<0.50	<0.50	2.8	2.3	<10	<2	<2	<2
MW-25	11/14/07	Blaine Tech for Parsons		<100				< 0.50	< 0.50	< 0.50	< 0.50	1.6	1.3	<10	<2	<2	<2
MW-25	04/17/08	Blaine Tech for Parsons		<100				< 0.50	< 0.50	< 0.50	< 0.50	4.5	4.3	<10	<2	<2	<2
MW-25	10/16/08	Blaine Tech for Parsons		-			<100	< 0.50	< 0.50	< 0.50	<0.50	8.9	6.1	<10	2.3	<2	<2
MW-25	04/22/09	Blaine Tech for Parsons					<100	< 0.50	< 0.50	< 0.50	< 0.50	8.3	2.9	<10	<2	<2	<2
MW-25	10/23/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	4.1	0.83	<10	<2	<2	<2
MW-25	04/13/10	Blaine Tech for DESC					<100	< 0.50	< 0.50	<0.50	< 0.50	10	2.7	<10	2.5	<2	<2
MW-25	10/04/10	Blaine Tech for Parsons					<100	<0.50				2	0.35 J	<10			
MW-25	04/12/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	7.1	1.4	<10	0.71 J	<2	<2
MW-25	10/13/11	Parsons					<100	< 0.50	< 0.50	< 0.50	<0.50	1.4	0.31 J	<10	<2	<2	<2
MW-25	04/17/12	Parsons					<100	< 0.50	< 0.50	< 0.50	<0.50	1.3	<0.50	<10	<2	<2	<2
MW-25	10/16/12	Parsons					<100	< 0.50	< 0.50	< 0.50	<0.50	3.4	0.67	<10	<2	<2	<2
MW-25	04/09/13	Parsons			<100			< 0.50	< 0.50	< 0.50	< 0.50	3.6	0.49 J	<10	<2	<2	<2
MW-25	11/07/19	SGI	<100		<100			<0.50	<0.50	< 0.50	<1.0	1.4	<1.2	<10	<2.0	<2.0	<2.0
MW-26	11/21/96	GSI	6700		<500	<500		460	400	200	340	0.7					
MW-26	07/10/97	GTI	<50		270	<200		<5	<5	<5	<5	<5	340				
MW-26	01/06/98	GTI	<500		<100	<100		<2.5	<2.5	<2.5	<5	<2.5	407				
MW-26	05/21/98	BBC	<300					<0.30	<0.50	<0.50	<1	<0.50	<0.50				
MW-26	11/04/98	GTI	<300	<100				<0.50	1.3	<0.50	1.1	<0.50	146				
MW-26	05/26/99	GTI	8260	8790				3000	170	400	1000	<0.50	380				
MW-26	11/18/99	IT Corporation	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	3.4				
MW-26	05/16/00	IT Corporation	8400	7000				2300	<5	410	1480	<5	76				
MW-26	11/29/00	IT Corporation	1800	1000				440	15	69	240	<10	69				
MW-26	05/10/01	IT Corporation	<300	<100				2.1	< 0.50	<0.50	<0.50	<0.50	1.9				
MW-26	11/07/01	IT Corporation	1700	3700				370	79	37	171	<0.50	35				
MW-26	04/11/02	IT Corporation	4000	5300				1200	<5	230	528	<5	65				
MW-26	10/24/02	GTI	2100	5800				970	<5	<5	262	<2.5	74				
MW-26	04/11/03	GTI		1390				858	<0.50	243	78.6	<0.50	108				
MW-26	10/11/03	Blaine Tech for Parsons		900				4.6	<0.50	5.7	0.54	<0.50	29				
MW-26	04/22/04	Blaine Tech for Parsons		570				<0.50	<0.50	<0.50	<0.50	<0.50	140	18	<2	<2	<2
MW-26	11/04/04	Blaine Tech for Parsons		260				<0.50	<0.50	<0.50	<0.50	<0.50	110	23	<2	<2	<2
MW-26	05/07/05	Blaine Tech for Parsons		170				<0.50	<0.50	3.1	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-26	11/08/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-26	05/05/06	Blaine Tech for Parsons		120				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-26	12/06/06	Blaine Tech for Parsons		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	1.9	<10	<2	<2	<2
MW-26	05/03/07	Blaine Tech for Parsons		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	2	<10	<2	<2	<2
MW-26	11/14/07	Blaine Tech for Parsons		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	4.4	<10	<2	<2	<2
MW-26	04/17/08	Blaine Tech for Parsons		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	0.99	<10	<2	<2	<2
MW-26	10/16/08	Blaine Tech for Parsons					150	< 0.50	< 0.50	< 0.50	< 0.50	<0.50	5	<10	<2	<2	<2
MW-26	04/22/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-26	10/23/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	2	<10	<2	<2	<2
MW-26	04/13/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.66	<10	<2	<2	<2
MW-26	10/04/10	Blaine Tech for Parsons					<100	1.6				<0.50	0.68	<10			
MW-26	04/13/11	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	2.3	<10	<2	<2	<2
MW-26	10/13/11	Parsons					<100	1.4	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-26	04/17/12	Parsons					770	1.1	<0.50	0.32 J	0.57 J	<0.50	3.7	9.7 J	<2	<2	<2
MW-26	10/16/12	Parsons					1400	3.9	0.5	2.2	0.69	<0.50	1.4	5.6 J	<2	<2	<2
MW-26	04/09/13	Parsons			990 b			2	0.36 J	1.5	0.36 J	<0.50	0.74	<10	<2	<2	<2
MW-26	10/08/13	Parsons	610		730 HD			9.9	0.33 J	0.95	0.74	<0.50	0.97	5.9 J	<2	<2	<2
MW-26	04/16/14	Parsons	1200 HD		990 HD			1.7	0.47 J	1.1	0.84	<0.50	<0.50	14	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-26	10/30/14	SGI	1400	-	670			<0.50	<0.50	0.54	<1	<0.50	<2	<10	<2	<2	<2
MW-26	04/29/15	SGI	430		500			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
MW-26	10/23/15	SGI	280	I	230			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
MW-26	04/13/16	SGI	200	I	200			0.8	<0.50	1.6	4.9	< 0.50	<1	<10	<2	<2	<2
MW-26	10/05/16	SGI	170	I	270			2.2	<0.50	<0.50	<1	< 0.50	1	<10	<2	<2	<2
MW-26	04/19/17	SGI	<100	I	100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-26	10/04/17	TSGS	210	I	370			1	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-26	04/19/18	TSGS	130	I	340			2.3	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-26	11/08/18	TSGS	<100	I	240			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-26	04/17/19	TSGS	<100		330			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-26	11/05/19	SGI	<100	I	<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-26	05/04/20	SGI	<100	I	<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-27	11/22/96	GSI	<50		<500	<500		180	12	25	50	< 0.50					
MW-27	07/10/97	GTI	420		400	<400		1400	28	53	253	<5	79				
MW-27	01/06/98	GTI	1500	I	<100	100		940	<5	70	20	20	90				
MW-27	05/21/98	BBC	<300	I	-			<0.30	<0.50	<0.50	<1	< 0.50	< 0.50				
MW-27	11/04/98	GTI	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50				
MW-27	05/26/99	GTI	<300	<100	-			<0.50	<0.50	0.71	1.33	< 0.50	1.1				
MW-27	11/18/99	IT Corporation	7200	6400	-			1700	8.6	100	1110	< 0.50	170				
MW-27	05/16/00	IT Corporation	<300	<100	-			1.7	<0.50	<0.50	<0.50	< 0.50	5				
MW-27	11/29/00	IT Corporation	<300	<100	-			0.9	0.7	0.7	1	0.6	17				
MW-27	05/10/01	IT Corporation	<300	<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50				
MW-27	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MW-27	04/11/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.9				
MW-27	10/24/02	GTI	<300	<100	-			<0.50	<1	<1	<1	< 0.50	9.7				
MW-27	04/11/03	GTI		<100	-			<0.50	<0.50	2.76	<0.50	< 0.50	16.7				
MW-27	10/11/03	Blaine Tech for Parsons		150	-			6.2	<0.50	0.79	<0.50	< 0.50	8.9				
MW-27	04/22/04	Blaine Tech for Parsons		1600	-			130	<0.50	16	<0.50	< 0.50	65	20	<2	<2	<2
MW-27	11/06/04	Blaine Tech for Parsons		540				1.6	<0.50	17	<0.50	<0.50	65	21	<2	<2	<2
MW-27	05/07/05	Blaine Tech for Parsons		<100	-			<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-27	11/08/05	Blaine Tech for Parsons		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.59	<10	<2	<2	<2
MW-27	05/05/06	Blaine Tech for Parsons		280	-			<0.50	<0.50	<0.50	<0.50	< 0.50	2	<10	<2	<2	<2
MW-27	12/06/06	Blaine Tech for Parsons		180				<0.50	<0.50	<0.50	<0.50	< 0.50	2.3	<10	<2	<2	<2
MW-27	05/03/07	Blaine Tech for Parsons		110	-			<0.50	<0.50	<0.50	<0.50	< 0.50	1.5	<10	<2	<2	<2
MW-27	11/14/07	Blaine Tech for Parsons		<100				1.3	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-27	04/18/08	Blaine Tech for Parsons		<100				2.9	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-27	10/17/08	Blaine Tech for Parsons			-		<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-27	04/22/09	Blaine Tech for Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-27	10/26/09	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.54	<10	<2	<2	<2
MW-27	04/13/10	Blaine Tech for DESC					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	7.5 J	<2	<2	<2
MW-27	10/04/10	Blaine Tech for Parsons					<100	<0.50				<0.50	<0.50	<10			
MW-27	04/12/11	Blaine Tech for Parsons					430	<0.50	<0.50	0.35 J	3.2	<0.50	<0.50	<10	<2	<2	<2
MW-27	10/13/11	Parsons					180	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-27	04/17/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-27	10/16/12	Parsons					170	<0.50	<0.50	<0.50	<0.50	<0.50	5	12	<2	<2	<2
MW-27	04/09/13	Parsons			310 b			<0.50	<0.50	<0.50	<0.50	<0.50	3.8	23	<2	<2	<2
MW-27	10/08/13	Parsons	<100		130 HD			<0.50	<0.50	<0.50	<0.50	<0.50	1.3	5.7 J	<2	<2	<2
MW-27	10/29/14	SGI	<100		140			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-27	04/22/15	SGI	<100		160			<0.50	<0.50	<0.50	<1	<0.50	3.4	<10	<2	<2	<2
MW-27	10/23/15	SGI	<100		130			<0.50	<0.50	<0.50	<1	<0.50	3.7	<10	<2	<2	<2
MW-27	04/13/16	SGI	<100		160			1.2	<0.50	1.7	5.5	<0.50	3.3	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
MW-27	10/05/16	SGI	<100		220			<0.50	<0.50	<0.50	<1	<0.50	3.1	<10	<2	<2	<2
MW-27	04/19/17	SGI	<100		130			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-27	10/04/17	TSGS	<100		260			<0.50	<0.50	<0.50	<1	< 0.50	3.1	<10	<2	<2	<2
MW-27	04/19/18	TSGS	<100		350			<0.50	<0.50	<0.50	<1	< 0.50	3.1	14	<2	<2	<2
MW-27	11/08/18	TSGS	<100		150			<0.50	<0.50	<0.50	<1	< 0.50	2.5	<10	<2	<2	<2
MW-27	04/17/19	TSGS	<100		300			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-27	11/05/19	SGI	<100		130			<0.50	<0.50	<0.50	<1.0	< 0.50	1.4	<10	<2.0	<2.0	<2.0
MW-27	05/07/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	1.3	<10	<2.0	<2.0	<2.0
MW-28	11/27/96	GSI	1500		<500	<500		<2.5	<2.5	<2.5	<5	<2.5					
MW-28	07/10/97	GTI	220		2200	<1900		<5	<5	<5	<5	<5	<5				
MW-28	01/07/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
MW-28	05/21/98	BBC	<300					< 0.30	<0.30	< 0.30	<0.60		-				
MW-28	11/05/98	GTI	<300	<100				< 0.30	< 0.30	< 0.30	< 0.60						
MW-28	05/26/99	GTI	<300	<100				0.33	< 0.30	< 0.30	0.7						
MW-28	11/18/99	IT Corporation	<300	330				< 0.30	<0.30	< 0.30	<0.60						
MW-28	05/17/00	IT Corporation	<300	250				< 0.30	<0.30	< 0.30	<0.60						
MW-28	12/01/00	IT Corporation	<300	470				< 0.30	<0.30	< 0.30	<0.60		<5				
MW-28	05/10/01	IT Corporation	<300	3000				< 0.30	<0.30	< 0.30	<0.60		<5				
MW-28	11/08/01	IT Corporation	300	160				< 0.30	<0.30	< 0.30	<0.60		<5				
MW-28	04/12/02	IT Corporation	<300	170				< 0.30	< 0.30	< 0.30	< 0.60	-	<5				
MW-28	04/22/15	SGI	<100		420			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
MW-28	04/20/17	SGI	<100		170			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-29	05/21/98	BBC	84700					313	45.7	314	366						
MW-29	11/05/98	GTI	28600	19600				87	<0.30	2.2	31						
MW-29	05/27/99	GTI	1810	2540				150	<0.60	160	23						
MW-29	11/18/99	IT Corporation	5100	17000				220	<0.30	190	21						
MW-29	05/17/00	IT Corporation	1100	3400				23	<0.30	35	7.6						
MW-29	11/30/00	IT Corporation	2400	14000				120	<0.30	160	4.4		<5				
MW-29	05/09/01	IT Corporation	<300	<100				<0.30	<0.30	< 0.30	<0.60		<5				
MW-29	11/07/01	IT Corporation	1500	1500				14	<0.30	3.7	2.1		8.3				
MW-29	02/01/02	Secor						100	7.3	160	990	<0.50	<0.50				
MW-29	04/11/02	IT Corporation	860	5600				4.1	<0.30	4.3	12		<5				
MW-29	04/12/13	Parsons			2200			<0.50	<0.50	0.64	1.19 J	<0.50	<0.50	<10	<2	<2	<2
MW-29	10/08/13	Parsons	570		2900 HD			0.21 J	<0.50	0.75	1.4	<0.50	<0.50	8.7 J	<2	<2	<2
MW-29	04/17/14	Parsons	710 HD		3300 HD			11	<0.50	0.75	1.46	<0.50	<0.50	9.4 J	<2	<2	<2
MW-29	10/31/14	SGI	700		3200			6.4	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-29	04/29/15	SGI	370		2900			<0.50	<0.50	<0.50	<1	<0.50	<2	11	<2	<2	<2
MW-29	10/26/15	SGI	120		490			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-29	04/14/16	SGI	<100		350			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	10/07/16	SGI	<100		250			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	04/20/17	SGI	<100		380			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	10/04/17	TSGS	<100		630			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	04/18/18	TSGS	<100		170			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	11/06/18	TSGS	<100		250			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	04/19/19	TSGS	<100		140			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	10/31/19	SGI	<100		250			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-29	05/07/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-O-1	10/08/10	Blaine Tech	32000	<30000				3700	1700	1100	1800	<50	60	<500	<50	<50	<50
MW-O-1	04/13/11	Blaine Tech	14000	40000				1900	370	400	2400	<20	13	<200	<20	<20	<20
MW-O-1	10/14/11	CH2M Hill	15000	22000				580	240	580	1800	<20	<10	<200	<20	<20	26
MW-O-1	10/19/12	CH2M Hill	4500		8800			570	160	94	540	<4	17	59	<4	<4	<4

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-O-1	10/27/15	CH2M	26000		20000			5900	3100	110	810	<100	280	<1000	<100	<100	<100
MW-O-2	10/05/10	Blaine Tech	570	<540				87	5.6	7.2	33	<1	81	33	3.3	<1	<1
MW-O-2	04/27/12	CH2M Hill	21000	-	13000			7900	120	200	570	<100	160	<1000	<100	<100	<100
MW-O-2	06/06/13	CH2M Hill	10000	-	7000			5400	<40	91	200	<80	190	<800	<80	<80	<80
MW-O-2	10/11/13	CH2M Hill	43000		4800			17000	710	530	1500	<130	710	<1300	<130	<130	<130
MW-O-2	04/17/14	CH2M Hill	37000		1200			16000	1600	220	1500	<100	900	2100	<100	<100	<100
MW-O-2	08/23/16	CH2M	73000	-	81000			3400	510	410	9700	0.46	410	680	30	<80	16
MW-O-2	10/06/17	CHHL	23000	-	11000			9400	<50	99	820	<100	210	1500	130	<100	<100
MW-O-2	11/09/18	CHHL	<5000		2600			2100	<25	<25	<25	<50	73	910	81	<50	<50
MW-O-2	04/18/19	CHHL	2000		11000			980	<5	<5	<5	<10	55	490	<10	<10	<10
MW-O-2	05/07/20	Jacobs	9200		8300			5,500	<15	60	<15	<30	49	970	<30	<30	<30
MW-SF-1	03/11/03	Geomatrix	1700	1500				1400	16	76	54	<1	620				
MW-SF-1	08/01/03	Secor	13000	18000				4200	240	420	1020	<30	910				
MW-SF-1	10/07/03	Secor	15000	7300				4800	170	390	1060	<40	800				
MW-SF-1	04/22/04	Secor	27000	11000				11000	510	480	970	<100	3800				
MW-SF-1	11/03/04	Secor	34000	12000				13000	400	690	1170	<100	2600				
MW-SF-1	05/06/05	Secor	12000	8800				3900	220	240	340	<30	670				
MW-SF-1	11/02/05	Secor	15000	9200				5600	340	330	1050	<50	570				
MW-SF-1	05/09/06	Secor	20000	9000				8200	730	570	1050	<100	1300				
MW-SF-1	12/08/06	Secor	19000	20000				7000	640	590	960	<100	650				
MW-SF-1	03/13/07	Secor	10000	2700				3400	320	390	790	<50	160				
MW-SF-1	05/04/07	Secor	11000	4600				3400	110	430	229	<50	340				
MW-SF-1	08/30/07	Secor	16000	9000				6000	210	550	290	<100	430				
MW-SF-1	11/14/07	Secor	16000	6300				6100	180	540	213	<50	400				
MW-SF-1	02/21/08	Secor	23000	5600				11000	280	530	500	<100	1100				
MW-SF-1	04/16/08	Secor	21000	11000				11000	350	440	550	<200	740				
MW-SF-1	08/14/08	Secor	18000	27000				8200	240	390	253	<100	490				
MW-SF-1	10/16/08	Stantec	21000	12000				10000	280	490	477	<100	770				
MW-SF-1	02/24/09	Blaine Tech	11000	10000				6300	85	160	65	<50	420	<500			
MW-SF-1	04/20/09	Blaine Tech for AMEC GMX	16000	11000				7500	210	340	261	<100	340	<1000	<100	<100	<100
MW-SF-1	07/22/09	Blaine Tech	12000	34000				6300	110	180	89	<50	510	540	<50	<50	<50
MW-SF-1	10/23/09	Blaine Tech for Parsons	21000	12000				11000	110	350	63	<100	620	<1000	<100	<100	<100
MW-SF-1	03/16/10	Blaine Tech for Parsons	13000	12000				5900	56	120	55	<50	650	<500	<50	<50	<50
MW-SF-1	05/27/10	Blaine Tech	8800	3500				3900	46	150	51	<40	140	<400	<40	<40	<40
MW-SF-1	07/13/10	Blaine Tech	8600	11000				4000	41	64	<25	<50	350	<500	<50	<50	<50
MW-SF-1	10/07/10	Blaine Tech	10000	<5000				5200	58	67	<50	<100	440	<1000	<100	<100	<100
MW-SF-1	01/12/11	Blaine Tech	15000	15000				8500	<50	<50	<50	<100	650	<1000	<100	<100	<100
MW-SF-1	04/13/11	Blaine Tech	16000	9400				7800	62	97	93	<100	450	<1000	<100	<100	<100
MW-SF-1	07/12/11	CH2M Hill	8400	12000				4700	34	76	<38	<50	240	<500	<50	<50	<50
MW-SF-1	10/12/11	CH2M Hill	9500	9800				4500	32	71	37	<50	180	<500	<50	<50	<50
MW-SF-1	01/10/12	CH2M Hill	15000	13000				7300	94	140	140	<100	240	<1000	<100	<100	<100
MW-SF-1	04/19/12	CH2M Hill	8800		17000			4600	33	90	83	<50	110	<500	<50	<50	<50
MW-SF-1	10/18/12	CH2M Hill	3700		6400			1500	<10	15	<10	<20	45	<200	<20	<20	<20
MW-SF-1	01/15/13	CH2M Hill	8500		4100			4500	93	56	39	<50	110	<500	<50	<50	<50
MW-SF-1	06/30/16	CH2M	260		760			0.69	<0.50	0.5	0.98	<1	1.6	19	<1	<1	<1
MW-SF-1	08/23/16	CH2M	<100		920			0.89	0.31	0.32	1.6	0.02	0.76	9.9	0.21	<2	0.39
MW-SF-1	10/07/16	CH2M	55		1200			<0.50	<0.50	<0.50	<0.50	<0.50	0.57	<10	<1	<1	<1
MW-SF-1	04/20/17	CH2M	<100		1800			2.1	<0.50	<0.50	<0.50	<1	0.92	17	<1	<1	<1
MW-SF-1	10/06/17	CHHL	<100		570			<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
MW-SF-1	04/19/18	CHHL	61		310			<0.50	<0.50	<0.50	2.4	<0.50	<0.50	<10	<1	<1	<1
MW-SF-1	11/09/18	CHHL	<50		270			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

		vaik, California				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-SF-1	04/19/19	CHHL	<100		450			<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
MW-SF-1	10/31/19	Jacobs	<200		580			<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<20	<2.0	<2.0	<2.0
MW-SF-1	05/12/20	Jacobs	<200		280			<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<20	<2.0	<2.0	<2.0
MW-SF-2	10/05/10	Blaine Tech	110000	<180000				21000	18000	1200	7100	<200	1700	<2000	<200	<200	<200
MW-SF-2	04/14/11	Blaine Tech	48000	26000				15000	1800	600	5400	<200	930	<2000	<200	<200	<200
MW-SF-2	10/13/11	CH2M Hill	72000	18000				18000	9600	660	5100	<200	940	<2000	<200	<200	<200
MW-SF-3	10/04/10	Blaine Tech	<500	<3700				32	10	<2.5	8.4	<5	50	3000	<5	<5	<5
MW-SF-3	04/29/11	Blaine Tech	15000	52000				5200	590	140	520	<50	2300	1200	<50	<50	<50
MW-SF-3	10/14/11	CH2M Hill	9500	3400				4300	<25	28	38	<50	98	<500	<50	<50	<50
MW-SF-3	11/03/15	CH2M	280000		240000			11000	18000	1200	28000	<200	7600	<2000	<200	<200	<200
MW-SF-4	03/11/03	Geomatrix	3600	2500				1100	<13	180	120	<13	750				
MW-SF-4	10/08/03	Secor	40000	86000				4600	1900	990	5200	<40	530				
MW-SF-4	02/21/08	Secor	25000	9900				4100	89	1200	2730	<40	330				
MW-SF-4	04/16/08	Secor	21000	11000				4600	94	970	2920	<100	380				
MW-SF-4	08/14/08	Secor	20000	54000				4200	43	1100	770	<50	260				
MW-SF-4	10/16/08	Stantec	17000	12000				3700	42	1100	1196	<40	170				
MW-SF-4	02/23/09	Blaine Tech	20000	32000				6400	92	1000	1420	<50	950	<500			
MW-SF-4	05/28/10	Blaine Tech	17000	8800				7200	39	370	250	<50	440	<500	120	<50	<50
MW-SF-4	07/14/10	Blaine Tech	13000	9500				4400	37	450	360	<50	320	<500	64	<50	<50
MW-SF-4	10/07/10	Blaine Tech	30000	<31000				8900	<50	940	770	<100	620	<1000	<100	<100	<100
MW-SF-4	01/12/11	Blaine Tech	20000	18000				8500	<50	350	280	<100	350	<1000	100	<100	<100
MW-SF-4	04/13/11	Blaine Tech	11000	28000				2600	<15	320	297	<30	180	<300	<30	<30	<30
MW-SF-4	07/12/11	CH2M Hill	15000	10000				4500	36	530	540	<50	220	<500	<50	<50	<50
MW-SF-4	01/10/12	CH2M Hill	22000	54000				4900	<25	590	770	<50	160	<500	<50	<50	<50
MW-SF-4	04/20/12	CH2M Hill	19000		7200			4500	36	480	430	<50	460	<500	<50	<50	<50
MW-SF-4	10/19/12	CH2M Hill	8900		9900			2200	40	280	420	<20	160	410	<20	<20	<20
MW-SF-4	01/15/13	CH2M Hill	13000		3700			5000	46	660	300	<80	380	<800	<80	<80	<80
MW-SF-4	06/30/16	CH2M	540		20000			2.3	<0.50	0.75	20	<0.50	<0.50	<10	<1	<1	<1
MW-SF-4	08/23/16	CH2M	<100		5000			0.57	0.13	0.73	2.2	<0.50	0.28	6.5	0.08	0.41	<2
MW-SF-4	10/07/16	CH2M	<500		4700			<2.5	<2.5	<2.5	<2.5	<5	<2.5			0.41 <5	<2 <5
MW-SF-4					1400 J									<50	<5 F.C		_
	04/20/17	CH2M	<100					3.4	<0.50	0.53	1.2	<1 <2	1.2	<10	5.6	<1	<1
MW-SF-4	10/06/17	CHHL	<200		3300			<1	<1	<1	<1		<1	<20	<2	<2	<2
MW-SF-4	04/20/18	CHHL	<50		1300			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-SF-4	04/19/19	CHHL	<50		1800			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-SF-4	10/31/19	Jacobs	<50		640			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-SF-4	05/12/20	Jacobs	<50		260			1.6	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-SF-5	10/08/10	Blaine Tech	540	<2700				110	1.1	<1	<1	<2	400	180	18	<2	<2
MW-SF-5	04/13/11	Blaine Tech	570	2900				41	<2	<2	<2	<4	380	270	24	<4	<4
MW-SF-5	10/13/11	CH2M Hill	<500	2900				6.9	<2.5	<2.5	<2.5	<5	240	100	11	<5	<5
MW-SF-5	10/31/14	CH2M Hill	<200		1800			3.4	7	1	14	<2	17	70	<2	<2	<2
MW-SF-5	04/24/15	CH2M Hill	<500		1200			190	<2.5	<2.5	<2.5	<5	16	<50	<5	<5	<5
MW-SF-5	10/27/15	CH2M	270		370			13	0.52	<0.50	0.89	<0.50	10	35	2	<1	<1
MW-SF-6	10/08/10	Blaine Tech	59000	9200				15000	7200	940	4300	<200	740	<2000	<200	<200	<200
MW-SF-6	04/14/11	Blaine Tech	32000	12000				12000	330	540	3800	<100	810	<1000	<100	<100	<100
MW-SF-6	10/13/11	CH2M Hill	40000	11000				14000	420	780	3600	<200	570	<2000	<200	<200	<200
MW-SF-6	08/23/16	CH2M	13000		2700			2400	<10	66	1300	<20	58	510	<20	<20	<20
MW-SF-6	10/07/16	CH2M	8400		10000			430	<5	35	640	<10	53	390	<10	<10	<10
MW-SF-6	04/20/17	CH2M	2000		3900			42	<1	5.8	37	<2	21	130	22	<2	<2
MW-SF-6	10/06/17	CHHL	1300		71000			98	<1	32	53	<2	3.1	32	4.2	<2	<2
MW-SF-6	04/20/18	CHHL	<200		5200			5.5	<1	1.8	1.5	<2	3.6	110	5.6	<2	<2
MW-SF-6	11/09/18	CHHL	<200		8200			12	<1	3.1	4.1	<2	4.2	37	5.2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-SF-6	04/19/19	CHHL	200		6300			12	<1	6.2	6.4	<2	2.8	66	13	<2	<2
MW-SF-6	10/31/19	Jacobs	<200		13000			2.8	<1.0	1.8	1.6	<2.0	1.0	60	6.6	<2.0	<2.0
MW-SF-6	05/11/20	Jacobs	<200		3100			2.8	<1.0	<1.0	<1.0	<2.0	3.2	180	20	<2.0	<2.0
MW-SF-9	03/11/03	Geomatrix	24000	13000	-			3200	940	340	1040	<25	1600				
MW-SF-9	08/01/03	Secor	6600	95000	-			980	72	140	430	17	2500				
MW-SF-9	10/07/03	Secor	5800	3300	-			340	8.8	82	92	<5	3200				
MW-SF-9	05/04/05	Secor	5700	9700				730	73	130	190	<10	54				
MW-SF-9	11/03/05	Secor	<500	690				9.4	<2.5	<2.5	<2.5	<5	<2.5				
MW-SF-9	12/08/06	Secor	<500	10000				35	<2.5	<2.5	3.6	<5	8.7				
MW-SF-9	11/14/07	Secor	110	1400				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-SF-9	04/16/08	Secor	920	5800				200	1.4	6.3	3.9	<1	16				
MW-SF-9	10/21/08	Stantec	350	770				10	<0.50	2.3	<0.50	<1	<0.50				
MW-SF-9	04/23/09	Blaine Tech for AMEC GMX	430	3800				44	<0.50	1.2	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-SF-9	10/22/09	Blaine Tech for Parsons	2400	5900				1300	<10	11	<10	<20	13	<200	<20	<20	<20
MW-SF-9	05/27/10	Blaine Tech	350	8200				100	1.3	<1	<1	<2	<1	<20	<2	<2	<2
MW-SF-9	10/07/10	Blaine Tech	1100	<7300				450	7.8	17	<2.5	<5	<2.5	<50	<5	<5	<5
MW-SF-9	04/13/11	Blaine Tech	310	5900				36	<0.50	<0.50	1.23	<1	<0.50	<10	<1	<1	<1
MW-SF-9	04/19/12	CH2M Hill	480		3300			160	<1	<1	<1	<2	<1	<20	2.2	<2	<2
MW-SF-9	06/06/13	CH2M Hill	2300		4500			680	25	52	190	<10	20	<100	40	<10	<10
MW-SF-9	10/11/13	CH2M Hill	4100		7300			910	220	55	310	<20	17	<200	<20	<20	<20
MW-SF-9	04/14/16	CH2M	2300		5100			96	1.8	64	170	<3	1.7	130	3.4	<3	<3
MW-SF-10	10/05/10	Blaine Tech	30000	<220000				1500	1200	600	2700	<30	31	<300	<30	<30	<30
MW-SF-10	04/14/11	Blaine Tech	31000	160000				520	68	410	6500	<20	21	<200	<20	<20	<20
MW-SF-10	10/13/11	CH2M Hill	18000	46000				320	320	260	2900	<20	<10	<200	<20	<20	<20
MW-SF-11	10/05/10	Blaine Tech	7800	650				4000	210	<15	110	<30	140	940	<30	<30	<30
MW-SF-11	04/29/11	Blaine Tech	16000	2500				10000	60	95	140	<100	130	<1000	<100	<100	<100
MW-SF-11	10/13/11	CH2M Hill	30000	2300				14000	250	340	600	<200	<100	<2000	<200	<200	<200
MW-SF-11	04/19/12	CH2M Hill	15000		160			8100	130	110	480	<100	100	<1000	<100	<100	<100
MW-SF-11	10/18/12	CH2M Hill	77000		320			18000	420	2600	6500	<200	<100	<2000	<200	<200	<200
MW-SF-12	10/05/10	Blaine Tech	17000	1900				5300	1800	110	680	<50	2200	880	<50	<50	<50
MW-SF-12	04/29/11	Blaine Tech	27000	19000				5900	4400	340	3400	<50	2200	<500	<50	<50	<50
MW-SF-12	10/13/11	CH2M Hill	110000	11000				24000	18000	1000	6400	<200	7200	<2000	<200	<200	<200
MW-SF-13	10/15/11	Blaine Tech	9000	2900				2100	1000	83	520	<200	680	280	61	<200	<200
MW-SF-13	04/29/11	Blaine Tech	3400	6300				1000	64	20	189	<10	39	270	23	<10	<10
MW-SF-13	10/14/11	CH2M Hill	42000	13000				12000	5200	300	2200	<200	580	<2000	<200	<200	<200
MW-SF-13	08/23/16	CH2M	790		2600			2.6	1.2	8.2	24	<2	<1	<2000	<2	<2	<2
MW-SF-13	10/07/16	CH2M	5300		4400			< 5	<5	200	350	<10	<5	<100	<10	<10	<10
MW-SF-13	04/20/17	CH2M CH2M	2000		1500			3.9	1.6	26	60	<2	1.9	36	4.8	<2	<2
MW-SF-13	10/06/17	CHZM	<100		2700			2	0.67	<0.50	<0.50	<1	0.98	18	2.6	<1	<1
MW-SF-13	04/20/18	CHHL	<100		1400			1.3	<0.50	<0.50	<0.50	<1	0.98	18 <10	2.6 <1	<1 <1	<1
		CHHL															
MW-SF-13	11/09/18	CHHL	<200		530			1.2	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-SF-13	04/19/19	+	<200		980			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-SF-13	11/01/19	Jacobs	<200		1000			<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<20	<2.0	<2.0	<2.0
MW-SF-13	05/12/20	Jacobs	<100		1100			0.79	<0.50	<0.50	<0.50	<1.0	0.58	<10	<1.0	<1.0	<1.0
MW-SF-14	10/08/10	Blaine Tech	30000	9300				10000	300	900	1400	<200	1900	2300	<200	<200	<200
MW-SF-14	04/29/11	Blaine Tech	18000	6500				12000	84	130	150	<100	330	1800	<100	<100	<100
MW-SF-14	10/13/11	CH2M Hill	<20000	6900				9100	120	<100	660	<200	760	<2000	<200	<200	<200
MW-SF-14	04/19/12	CH2M Hill	15000		450			8200	47	43	120	<50	220	630	<50	<50	<50
MW-SF-14	10/18/12	CH2M Hill	9800		200			5100	24	<20	64	<40	58	<400	<40	<40	<40
MW-SF-14	04/24/15	CH2M Hill	510		3300			100	13	<2.5	18	<5	21	<50	<5	<5	<5
MW-SF-14	10/27/15	CH2M	270000		440000			8700	18000	2800	19000	<200	2600	<2000	<200	<200	<200

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-SF-14	04/15/16	CH2M	370		17000			4.7	<0.50	<0.50	39	<0.50	63	500	<1	<1	<1
MW-SF-15	10/05/10	Blaine Tech	8600	2000				1900	700	63	500	<20	1000	9200	37	<20	<20
MW-SF-15	04/29/11	Blaine Tech	10000	3800				5500	230	100	361	<40	1200	3400	62	<40	<40
MW-SF-15	10/14/11	CH2M Hill	35000	39000				11000	860	210	1700	<200	780	2300	<200	<200	<200
MW-SF-15	08/23/16	CH2M	300		1400			5.2	0.57	3	23	0.04	38	440	5.2	0.78	1.4
MW-SF-15	10/07/16	CH2M	<500		16000			7.1	<2.5	<2.5	3.5	<5	26	720	12	<5	<5
MW-SF-15	04/20/17	CH2M	190		550			2.5	<0.50	0.69	<0.50	<1	17	300	48	<1	<1
MW-SF-15	10/06/17	CHHL	110		1300			1.5	<0.50	<0.50	<0.50	<1	1.3	180	52	<1	<1
MW-SF-15	04/20/18	CHHL	120		410			2.1	<0.50	<0.50	<0.50	<1	4.6	1400	53	<1	<1
MW-SF-15	11/08/18	CHHL	130		140			1.6	<0.50	<0.50	<0.50	0.85	1.9	220	55	<1	<1
MW-SF-15	04/23/19	CHHL	130		870			3	0.91	0.53	4.9	<1	1.8	71	54	<1	<1
MW-SF-15	10/31/19	Jacobs	130		600			0.55	<0.50	<0.50	<0.50	<1.0	3.5	83	69	<1.0	<1.0
MW-SF-15	05/11/20	Jacobs	<100		230			0.89	<0.50	<0.50	<0.50	<1.0	1.5	120	85	<1.0	<1.0
MW-SF-16	10/04/10	Blaine Tech	4100	<1400				1600	150	39	160	<20	170	1800	39	<20	<20
MW-SF-16	04/29/11	Blaine Tech	5900	2400				2400	210	150	563	<20	210	370	30	<20	<20
MW-SF-16	10/14/11	CH2M Hill	7900	2500				2900	130	140	380	<50	200	<500	<50	<50	<50
MW-SF-16	10/31/14	CH2M Hill	100000		110000			7400	7800	1000	17000	<200	350	<2000	<200	<200	<200
MW-SF-16	04/24/15	CH2M Hill	30000		250000			1400	2300	570	4100	<40	170	<400	<40	<40	<40
MW-SF-16	10/27/15	CH2M	3000		490			750	39	35	160	<20	41	<200	37	<20	<20
PO-7	11/08/05	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
PW-1	11/27/96	Terra Services						<1	2.2	<1	2	270	<10				
PW-1	07/15/97	Terra Services	190		<500			<0.50	<0.50	<0.50	<1	180	<5				
PW-1	01/05/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	68	<5				
PW-1	05/22/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	38	<0.50				
PW-1	11/13/98	Alton Geoscience	<300					<0.50	<0.50	<0.50	<0.50	73	8.1				
PW-1	05/06/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	5.7	<0.50				
PW-1	11/17/99	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	2.5	<0.50				
PW-1	05/17/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1.5	<0.50				
PW-1	11/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	0.7	<0.50				
PW-1	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				
PW-1	11/07/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	1.3	<0.50				
PW-1	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	10/23/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	04/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	10/08/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	11/04/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	2.1	<0.50				
PW-1	05/09/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	12/07/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	05/05/07	Secor	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	11/14/07	Secor	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	04/18/08	Secor	<50 <50	460				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	11/21/08	Stantec	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	04/20/09	Blaine Tech for AMEC GMX	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-1	10/21/09	Blaine Tech for Parsons	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-1	05/26/10		<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
		Blaine Tech	<50 <50														
PW-1	10/06/10	Blaine Tech		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-1	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-1	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-1	11/07/19	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PW-2	11/25/96	Terra Services						<0.50	<0.50	<0.50	<1.5	76	3.3				
PW-2	07/14/97	Terra Services	140		<500			<0.50	<0.50	<0.50	<1	160	<5				
PW-2	01/06/98	Terra Services	<100		<500			< 0.50	<0.50	<0.50	<1.5	82	<5				
PW-2	05/22/98	Terra Services	<300					< 0.50	<0.50	<0.50	<1	37	0.9				
PW-2	08/25/98	Geomatrix	<300	<100				<0.50	<0.50	<0.50	<0.50	6.8	<0.50				
PW-2	11/16/98	Alton Geoscience	<300					16	18	2	10.9	35	58				
PW-2	02/03/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<1	79	2.4				
PW-2	05/06/99	Alton Geoscience	<500		<500			< 0.50	<0.50	<0.50	<0.50	3.4	< 0.50				
PW-2	08/10/99	Alton Geoscience	<500		<1000			< 0.50	<1	<1	<1	32	<1				
PW-2	11/19/99	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	45	0.7				
PW-2	02/29/00	Secor	<300	<100				< 0.50	<0.50	<0.50	<0.50	58	<0.50				
PW-2	05/16/00	Secor	<300	<100				< 0.50	<0.50	< 0.50	<0.50	50	0.8				
PW-2	08/29/00	Secor	<300	760				< 0.50	<0.50	< 0.50	<0.50	56	0.6				
PW-2	11/29/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	35	0.6				
PW-2	02/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	28	0.8				
PW-2	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	14	<0.50				
PW-2	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	24	<0.50				
PW-2	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	23	<0.50				
PW-2	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	1.7	19	<0.50				
PW-2	10/24/02	Secor	<300	1000				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	01/16/03	Geomatrix	<300	<100				<0.50	<0.30	V0.50	<0.30		<0.50				
	1			1					<0.50	<0.50	<0.50		<0.50				
PW-2 PW-2	04/08/03	Secor	<50 	<100				<0.50				<0.50					
	07/07/03	Geomatrix						<0.50	<1	<1	<1	<0.50	<1				
PW-2	10/07/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	8.8	<0.50				
PW-2	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	18	0.56				
PW-2	07/08/04	Geomatrix	<50	250				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	11/03/04	Secor	83	140				<0.50	<0.50	<0.50	<0.50	52	1.5				
PW-2	05/06/05	Secor	110	<100				<0.50	<0.50	<0.50	<0.50	70	6.2				
PW-2	11/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	05/04/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	12/06/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	6.8	<0.50				
PW-2	05/02/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	0.57	<0.50				
PW-2	11/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	04/17/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	11/25/96	Terra Services						<0.50	<0.50	<0.50	<1.5	110	<5				
PW-3	07/14/97	Terra Services	140		<500			5.9	2.4	2.9	8.4	67	<5				
PW-3	01/08/98	Terra Services	<100		<500			1.2	1.1	<0.50	<1.5	46	<5				
PW-3	05/22/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	48	1.6				
PW-3	08/25/98	Geomatrix	<300	<100				< 0.50	< 0.50	<0.50	<0.50	35.3	< 0.50				
PW-3	11/16/98	Alton Geoscience	<300					<0.50	4.5	0.6	3.6	21	<0.50				
PW-3	02/03/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<1	25	<0.50				
PW-3	05/06/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	21	<0.50				
PW-3	08/10/99	Alton Geoscience	<500		<1000			<0.50	<1	<1	<1	13	<1				
PW-3	11/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	3.5	<0.50				
PW-3	05/08/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	4.4	<0.50				
PW-3	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	2.7	<0.50				
PW-3	11/06/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	4.8	<0.50				
PW-3	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	3	<0.50				
	10/24/02	Secor	<300	1600				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	· ·	i waik, California				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PW-3	01/16/03	Geomatrix	<300	<100							-						
PW-3	04/08/03	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	0.73	<0.50				
PW-3	07/07/03	Geomatrix						< 0.50	<1	<1	<1	<0.50	<1				
PW-3	10/07/03	Secor	<50	<100				<0.50	< 0.50	<0.50	< 0.50	2.6	< 0.50				
PW-3	04/21/04	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	07/13/04	Geomatrix	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	11/03/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	05/06/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	0.53	<0.50				
PW-3	11/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	05/03/06	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	12/06/06	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	1.1	<0.50				
PW-3	05/02/07	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	11/15/07	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
PW-3	04/17/08	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	10/17/08	Stantec	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	04/20/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	< 0.50	<0.50	<0.50	0.64	<0.50	<10	<1	<1	<1
PW-3	10/21/09	Blaine Tech for Parsons	<50	<100				<0.50	< 0.50	<0.50	<0.50	0.86	<0.50	<10	<1	<1	<1
PW-3	05/26/10	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<1	<1	<1
PW-3	10/06/10	Blaine Tech	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/12/11	Blaine Tech	<50	<100				< 0.50	< 0.50	<0.50	< 0.50	1.4	<0.50	<10	1	<1	<1
PW-3	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/10/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/29/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/22/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/13/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/21/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	0.67	<0.50	<10	<1	<1	<1
PW-3	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/19/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/31/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
PW-3	05/11/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
PZ-1	11/27/96	Terra Services						79	16	140	49	15	610				
PZ-1	07/16/97	Terra Services	220		<500			<0.50	<0.50	13	<1	3	480				
PZ-1	01/06/98	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1.5	1.3	17				
PZ-1	05/26/98	Terra Services	400					<5	<5	<5	<10	<5	370				
PZ-1	11/16/98	Alton Geoscience	516	<100				110	67	8	38	7.2	320				
PZ-1 PZ-1	05/06/99	Alton Geoscience	2000	<100	<500			500	<2	13	120	7.2 <5	230				
PZ-1 PZ-1	11/17/99	Secor Secor	<300	<100	<5000			<2.5	<2.5	<2.5	<2.5	<2.5	210				
PZ-1 PZ-1	05/17/00	Secor	<300 350	740				<2.5 51	<2.5 <2.5	<2.5 2.7	<2.5 <2.5	<2.5 <2.5	250				
PZ-1 PZ-1	11/29/00	Secor	390	720				79	<2.5 <2.5	<2.7 <2.5	<2.5 <2.5	<2.5 <2.5	260				
PZ-1 PZ-1	05/08/01	Secor	<300	380				15	<0.50	<0.50	<0.50	<0.50	330				
PZ-1 PZ-1			<300 550						<0.50	<0.50	<0.50 0.7				-		
PZ-1 PZ-1	11/06/01	Secor	<300	140				8.4 <2.5				1.4	470 270				
	04/09/02	Secor		<100					<2.5	<2.5	<2.5	<2.5					
PZ-2	04/11/13	CH2M Hill	210		940			9.9	<1	13	<1	<2	<1	<20	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020 Defense Fuel Support Point, Norwalk, California

	ирроп Рош, то	. ,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PZ-2	10/11/13	CH2M Hill	400		580			9	<0.50	1.3	2	<1	<0.50	23	<1	<1	<1
PZ-2	04/17/14	CH2M Hill	330		280			2	<0.50	<0.50	2.6	<1	0.6	25	<1	<1	<1
PZ-2	04/23/15	CH2M Hill	250		810			<1	<1	2.5	13	<2	<1	29	<2	<2	<2
PZ-2	10/27/15	CH2M	210		460			1.2	<0.50	1.2	3.8	<0.50	0.56	42	<1	<1	<1
PZ-2	03/15/16	CH2M	1200		1800			150	16	32	72	<2	4	<20	<2	<2	<2
PZ-2	04/13/16	CH2M	2300		1300			110	20	120	390	<2	1.3	<20	<2	<2	<2
PZ-2	06/30/16	CH2M	790		550			77	3	21	43	<0.50	1.2	<10	1	<1	<1
PZ-2	08/23/16	CH2M	590		570			62	7.9	12	37	0.55	1.3	11	1.4	<2	0.38
PZ-2	10/06/16	CH2M	410		550			3.5	0.84	8.2	22	<0.50	1.7	23	<1	<1	<1
PZ-2	04/20/17	CH2M	<50		94			< 0.50	<0.50	<0.50	<0.50	<0.50	0.88	<10	<1	<1	<1
PZ-2	10/05/17	CHHL	120		440			<0.50	<0.50	<0.50	2.6	<0.50	1.1	<10	<1	<1	<1
PZ-2	04/19/18	CHHL	110		680			<0.50	<0.50	<0.50	<0.50	<0.50	2.1	<10	<1	<1	<1
PZ-2	11/09/18	CHHL	<50		200			<0.50	<0.50	<0.50	<0.50	<0.50	1.5 J	<10	<1	<1	<1
PZ-2	04/19/19	CHHL	<50		150			<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<1	<1	<1
PZ-2	10/30/19	Jacobs	<50		410			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
PZ-2	05/11/20	Jacobs	<50		270			<0.50	<0.50	<0.50	<0.50	<0.50	0.56	<10	<1.0	<1.0	<1.0
PZ-3	04/22/04	Blaine Tech for Parsons		56000				6300	<1500	4100	24000		<25000				
PZ-3	04/22/09	Blaine Tech for Parsons					2200	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
PZ-3	04/15/10	Blaine Tech for DESC					1600	2.2	<0.50	<0.50	<0.50	< 0.50	0.74	<10	<2	<2	<2
PZ-3	10/08/10	Blaine Tech for Parsons					430	0.6				< 0.50	0.69	<10			
PZ-3	04/14/11	Blaine Tech for Parsons					2700	1.3	<0.50	<0.50	<0.50	< 0.50	0.71	<10	<2	<2	<2
PZ-3	10/14/11	Parsons					<100	<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
PZ-3	04/19/12	Parsons					590	0.68	<0.50	<0.50	0.26 J	<0.50	0.52	6.6 J	<2	<2	<2
PZ-3	10/19/12	Parsons					5000	280	<0.50	150	362	<0.50	<0.50	<10	<2	<2	<2
PZ-3	10/09/13	Parsons	2100		10000 HD			53	0.25 J	44	95.3	<0.50	1.6	<10	<2	<2	<2
PZ-3	04/18/14	Parsons	5300 HD		6900 HD			420	<0.50	7.4	1.86	<0.50	1.2	18	<2	<2	<2
PZ-3	11/03/14	SGI	1300		2700			52	<0.50	1.4	<1	<0.50	3.7	12	<2	<2	<2
PZ-3	04/22/15	SGI	3000		3600			59	<0.50	1.2	<1	<0.50	2.8	<10	<2	<2	<2
PZ-3	10/10/17	TSGS	710		1500			28	<1	<1	<2	<1	<2	<20	<4	<4	<4
PZ-3	04/20/18	TSGS	690		5300 J			94	<1	1.9	1	<1	11	<20	<4	<4	<4
PZ-3	11/12/18	TSGS	690		4300			16	<0.50	0.5	<1	<0.50	2.3	<10	<2	<2	<2
PZ-3	04/19/19	TSGS	<100		330			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
PZ-3	10/31/19	SGI	210		520			<0.50	<0.50	<0.50	<1.0	<0.50	3.1	<10	<2.0	<2.0	<2.0
PZ-3	05/08/20	SGI	<100		490			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
PZ-5	10/07/03	Secor	6900	<100				11	<10	<10	<10	<20	9100				
PZ-5	05/05/05	Secor	<50	<100				0.87	<0.50	<0.50	<0.50	<0.50	43				
PZ-5	11/02/05	Secor	1200	<100				<2.5	<2.5	<2.5	<2.5	<5	2100				
PZ-5	02/28/06	Secor	160	<100				<0.50	<0.50	<0.50	<0.50	<1	380				
PZ-5	05/04/06	Secor	1200	<100				<2	<2	<2	<2	<4	1900				
PZ-5	09/19/06	Secor	480	<100				<1	<1	<1	<1	<2	1200				
PZ-5	12/07/06	Secor	480	<100				<1.5	<1.5	<1.5	<1.5	<3	960				
PZ-5	03/13/07	Secor	320	<100				<1	<1	<1	<1	<2	690				
PZ-5	05/04/07	Secor	400	<100				<0.50	<0.50	<0.50	<0.50	<1	610				
PZ-5	08/29/07	Secor	380	<100				<1	<1	<1	<1	<2	480				
PZ-5	11/15/07	Secor	370	<100				<0.50	<0.50	<0.50	<0.50	<1	470				
PZ-5	02/20/08	Secor	940	560				<1	<1	<1	<1	<2	750				
PZ-5	04/15/08	Secor	750	330				<1	<1	<1	<1	<2	740				
PZ-5	08/12/08	Secor	1500	370				<2	<2	<2	<2	<4	2000				
PZ-5 PZ-5	10/16/08	Stantec	<3000	210				22	<2 <15	<2 <15	<15	<30	1900				
PZ-5 PZ-5	02/24/09	Blaine Tech	1000	440				61	<15 <1	<15	<1	<2	1200	37000			
PZ-5 PZ-5	02/24/09		1200	760				250	<2	5.7	<2	<4	1200	35000		<4	 <4
PZ-3	02/24/09	Blaine Tech	1200	760				200	<∠	5./	<2	<4	1200	35000	<4	<4	<4

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel St	7.7	, , , , , , , , , , , , , , , , , , , ,				Results r	eported in mi	crograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PZ-5	04/23/09	Blaine Tech for AMEC GMX	1200	760				250	<2	5.7	<2	<4	1200	35000	<4	<4	<4
PZ-5	07/22/09	Blaine Tech	3800	1800				2000	20	98	77	<5	800	54000	<5	<5	<5
PZ-5	10/23/09	Blaine Tech for Parsons	2900	1300				1100	18	53	69	<10	500	50000	<10	<10	<10
PZ-5	03/16/10	Blaine Tech for Parsons	1700	890				370	2.1	33	9.4	<4	350	58000	<4	<4	<4
PZ-5	04/16/10	Blaine Tech	1600	1100				110	<2.5	9.7	4.6	<5	340	91000	<5	<5	<5
PZ-5	05/27/10	Blaine Tech	3200000 J	1300				1100	<25	66	<25	<50	360	69000	<50	<50	<50
PZ-5	07/14/10	Blaine Tech	4600	1300				1900	<10	180	<10	<20	530	82000	<20	<20	<20
PZ-5	08/12/10	Blaine Tech	9100	1600	-			4400	<5	340	42	<10	490	64000	<10	<10	<10
PZ-5	09/20/10	Blaine Tech	8500	1800	-			4200	2.8	110	12	<4	370	43000	<4	<4	<4
PZ-5	10/07/10	Blaine Tech	6300	1000	-			3100	<20	56	<20	<40	150	40000	<40	<40	<40
PZ-5	11/16/10	Blaine Tech	3400	1600				1600	<10	10	15	<20	130	20000	<20	<20	<20
PZ-5	12/22/10	Blaine Tech	3400	1700				1600	<10	<10	<10	<20	100	22000	<20	<20	<20
PZ-5	01/12/11	Blaine Tech	<4000	1200				1500	<5	<5	<5	<10	130	38000	<10	<10	<10
PZ-5	02/24/11	Blaine Tech	1400	400				390	<2	<2	3.8	<4	84	27000	<4	<4	<4
PZ-5	03/23/11	Blaine Tech	1100	820				210	<1	<1	2.4	<2	140	29000	<2	<2	<2
PZ-5	04/13/11	Blaine Tech	830	520				59	<1	<1	<1	<2	120	28000	<2	<2	<2
PZ-5	05/13/11	Blaine Tech	2000	830				710	4.7	25	25.8	<5	140	34000	<5	<5	<5
PZ-5	06/22/11		4500	1100				960	9	30	80	<10	100	33000	<10	<10	<10
PZ-5	07/12/11	CH2M Hill	3300	1200				1500	16	50	77	<20	110	34000	<20	<20	<20
PZ-5	08/19/11	CH2M Hill	2600	1200				750	9	63	45	<10	150	47000	<10	<10	<10
PZ-5	09/22/11	CH2M Hill	4700	1400				1600	33	100	200	<20	200	64000	<20	<20	<20
PZ-5	10/14/11	CH2M Hill	4600	1500				1500	31	130	190	<10	170	58000	<10	<10	<10
PZ-5	11/28/11	CH2M Hill	4600	1500				1700	18	150	140	<20	220	61000	<20	<20	<20
PZ-5	12/21/11	CH2M Hill	5900	2000				2200	57	160	390	<20	190	61000	<20	<20	<20
PZ-5	01/10/12	CH2M Hill	5400	1900				2000	44	140	330	<20	200	38000	<20	<20	<20
PZ-5	02/23/12	CH2M HILL	8400	1700				3300	86	280	760	<40	370	29000	<40	<40	<40
PZ-5	03/28/12	CH2M HILL	4100		270			1800	20	100	170	<20	150	29000	<20	<20	<20
PZ-5	04/19/12	CH2M Hill	2900		260			1300	<10	97	20	<20	140	58000	<20	<20	<20
PZ-5	05/25/12	CH2M HILL	7500		340			3700	42	210	250	<30	240	68000	<30	<30	<30
PZ-5	06/15/12	CH2M HILL	8400 J		440			4500	60	190	320	<100	500	75000	<100	<100	<100
PZ-5	07/10/12	CH2M Hill	7600		360			3400	31	150	200	<20	700	66000	<20	<20	<20
PZ-5	08/29/12	CH2M Hill	4500		900			2300	17	110	66	<20	1000	140000	<20	<20	<20
PZ-5	09/26/12	CH2M Hill	6200		390			2000	25	160	110	<20	1500	67000	<20	<20	<20
PZ-5	10/18/12	CH2M Hill	9900		520			3300	55	200	180	<80	5600	83000	<80	<80	<80
PZ-5	11/29/12	CH2M Hill	8300		420			3000	35	200	69	<40	3200	97000	<40	<40	<40
PZ-5	12/26/12	CH2M Hill	5200		480			2600	18	160	55	<5	3300	130000	<5	<5	<5
PZ-5	01/15/13	CH2M Hill	9400		1400			3900	41	200	100	<50	4800	100000	<50	<50	<50
PZ-5	02/20/13	CH2M Hill	12000		1400			5400	67	310	310	<100	8600	110000	<100	<100	<100
PZ-5	04/11/13	CH2M Hill	10000		2300			4100	37	300	140	<40	4800	83000	<40	<40	<40
PZ-5	10/11/13	CH2M Hill	49000		6200			11000	<100	590	250	<200	32000	210000	<200	<200	<200
PZ-5	04/16/14	CH2M Hill	250000		3700			70000	<200	5800	200	<400	150000	2800000	<400	<400	<400
PZ-5	10/30/14	CH2M Hill	16000		6500			5600	<50	410	<50	<100	440	110000	<100	<100	<100
PZ-5	04/23/15	CH2M Hill	3100		2100			1100	<50 <5	120	18	<100	150	64000	<100	<100	<100
PZ-5 PZ-5	10/26/15	CH2M HIII	1200		1100			<1	<5 <1	<1	<1	<2	29	46000	<2	<2	<2
PZ-5 PZ-5	04/14/16	CH2M	860		400			<0.50	<0.50	<0.50	<0.50	<0.50	7.6	72000	<1	<1	<1
PZ-5 PZ-5	10/06/16	CH2M CH2M	1200		970			<0.50	<0.50	<0.50	<0.50 1.4	<0.50	7.0	110000	<2	2.7	<2
PZ-5 PZ-5	04/21/17	CH2M	16000		840			5800	450	910	1.4	<2 <40	7.2	47000	<2 <40	2.7 <40	44
PZ-5 PZ-5	10/05/17	CHHL	910		270			1.7	450 <1	20	1.6	<40 <2	23	30000	<40 <2	<40 <2	
																	<2
PZ-5	04/19/18	CHHL	550		420			<0.50	<0.50	<0.50	<0.50	<1	3.6	97000 *	<1	<1	<1
PZ-5	11/09/18	CHHL	3100		470			<1.5	<1.5	<1.5	<1.5	<3	2.2	56000	<3	<3	<3
PZ-5	04/18/19	CHHL	1700		520			66	<1	<1	3.3 J	<2	6.2	150000	<2	3.7	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	ирроп Рош, топ	,				Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PZ-5	10/31/19	Jacobs	1200		420			<0.50	<0.50	<0.50	<0.50	<1.0	3.4	47,000	<1.0	2.5	<1.0
PZ-5	05/07/20	Jacobs	700		650			2.4	<1.0	<1.0	<1.0	<2.0	4.0	100,000	<2.0	3.3	<2.0
PZ-6	11/30/00	Secor	<300	<100				<0.50	0.5	<0.50	< 0.50	<0.50	< 0.50				
PZ-6	05/08/01	Secor	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50				
PZ-6	07/08/03	Geomatrix						<0.50	<1	<1	<1	<0.50	<1				
PZ-6	04/27/04	Geomatrix	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-6	07/08/04	Geomatrix	<50	<100				<0.50	<0.50	<0.50	<0.50	0.5	<0.50				
PZ-7A	06/13/03	Secor	340	<100				<0.50	<0.50	<0.50	<0.50	<1	660				
PZ-7A	09/24/03	Secor	160	<100				<0.50	<0.50	<0.50	<0.50	<0.50	390				
PZ-7A	10/10/03	Geomatrix	240	<100				<0.50	<0.50	<0.50	<0.50	<0.50	340				
PZ-7A	08/02/05	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	4.8				
PZ-7B	06/13/03	Secor	98	<100				<0.50	<0.50	<0.50	<0.50	0.51	51				
PZ-7B	09/24/03	Secor	61	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	67				
PZ-7B	10/10/03	Geomatrix	90	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	2.3				
PZ-7B	08/02/05	Secor						< 0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
PZ-8A	06/13/03	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	12				
PZ-8A	09/24/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1.7				
PZ-8A	10/10/03	Geomatrix	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	2.8				
PZ-8A	08/02/05	Secor						<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
PZ-8A	12/06/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-8B	06/13/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	31				
PZ-8B	09/24/03	Secor	86	<100				<0.50	<0.50	<0.50	<0.50	<0.50	180				
PZ-8B	10/10/03	Geomatrix	310	<100				<0.50	<0.50	<0.50	<0.50	<1	440				
PZ-8B	08/02/05	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-8B	12/06/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-9A	06/13/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-9A	09/24/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-9A	10/10/03	Geomatrix	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-9A	08/02/05	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-9B	06/13/03	Secor	75	<100				<0.50	<0.50	<0.50	<0.50	<0.50	50				
PZ-9B	09/24/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.9				
PZ-9B	10/10/03	Geomatrix	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.9				
PZ-9B	08/02/05	Secor						<0.50	<0.50	<0.50	<0.50	<0.50	1.2				
PZ-9B	08/01/03	Secor	6300	1800				710	130	150	890	<10	47				
PZ-10	10/07/03	Secor	6200	1900				1000	21	230	600	<10	55				
PZ-10	01/27/04	Secor	3100	1800				560	5.4	63	201	<5	28				
PZ-10	04/22/04	Secor	11000	8300				2100	29	470	1490	<20	110				
PZ-10 PZ-10	07/19/04	Secor	4800	2500				890	< 5	210	278	<10	45				
PZ-10 PZ-10	11/03/04	Secor	4600	2800				920	9.1	280	580	<10	50				
PZ-10 PZ-10	02/03/05	Secor	1000	1200				250	1.4	34	108	<2	42				
			_														
PZ-10	05/04/05	Secor	<50	350				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-10	08/01/05	Secor	<50	<100				0.71	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-10	11/02/05	Secor	<100	220				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
PZ-10	02/27/06	Secor	<200	1600				<1	<1	<1	<1	<2	6.1				
PZ-10	05/09/06	Secor	<1000	1600				5.1	<5	<5	<5	<10	36				
PZ-10	09/20/06	Secor	<200	640				<1	<1	<1	<1	<2	3.6				
PZ-10	12/06/06	Secor	<500	2400				<2.5	<2.5	<2.5	<2.5	<5	5.5				
PZ-10	03/13/07	Secor	<500	1100				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
PZ-10	05/03/07	Secor	<1000	7100				6.1	<5	<5	<5	<10	<5				
PZ-10	08/30/07	Secor	<200	1000				<1	<1	<1	<1	<2	<1				
PZ-10	11/14/07	Secor	<50	360				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PZ-10	02/21/08	Secor	<200	510				65	<1	3.1	9.4	<2	<1				
PZ-10	04/16/08	Secor	950	670				360	5	20	85	<5	11				
PZ-10	10/16/08	Stantec	<200	1100				18	<1	<1	<1	<2	1.7				
PZ-10	04/20/09	Blaine Tech for AMEC GMX	560	2600				26	<1	3.2	<1	<2	12	38	5.2	<2	<2
PZ-10	07/21/09	Blaine Tech	<200	1700				1.4	<1	<1	<1	<2	9.6	55	3.1	<2	<2
PZ-10	10/22/09	Blaine Tech for Parsons	<200	1200				<1	<1	<1	<1	<2	4.4	30	<2	<2	<2
PZ-10	05/27/10	Blaine Tech	<100	940				0.92	<0.50	<0.50	<0.50	<1	1.4	<10	<1	<1	<1
PZ-10	10/07/10	Blaine Tech	<100	<830				<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
PZ-10	04/13/11	Blaine Tech	<200	910				2.8	<1	<1	<1	<2	<1	<20	2.2	<2	<2
PZ-10	04/19/12	CH2M Hill	<200		570			4.9	<1	<1	<1	<2	<1	39	3.4	<2	<2
PZ-10	10/17/12	CH2M Hill	<500		970			32	<2.5	<2.5	<2.5	<5	<2.5	<50	6.4	<5	<5
PZ-10	10/26/15	CH2M	340		1200			<1.5	<1.5	<1.5	6.2	<3	<1.5	140	<3	<3	<3
PZ-10	04/14/16	CH2M	<200		240			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
QA SAMPLES	11/05/18	TSGS	<100					<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/05/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/06/18	TSGS	<100					<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/06/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/08/18	TSGS	<100					< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/08/18	TSGS	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/09/18	TSGS	<100					< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/09/18	TSGS	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/12/18	TSGS	<100					< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/12/18	TSGS	<100	-	<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/15/18	TSGS	<100					< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	11/15/18	TSGS	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	04/15/19	TSGS						< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	04/15/19	TSGS	<100					<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	04/17/19	TSGS	<100					<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	04/18/19	TSGS	<100					<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
QA SAMPLES	04/19/19	TSGS	<100					<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	04/22/19	TSGS	<100					<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	05/10/19	TSGS			<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
QA SAMPLES	05/10/19	TSGS	<100					<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
RTF-18-N	04/24/17	SGI	25000		5200			1700	6.7	800	2500	<5	<10	<100	<20	<20	<20
RTF-18-NNW	04/24/17	SGI	30000		6900			5000	16	1500	5200	<5	<10	<100	<20	<20	<20
TF-8	09/18/03	Blaine Tech for Parsons		<100				1.2	<0.50	0.77	2.74	<0.50	24				
TF-8	02/21/04	Blaine Tech for Parsons				520		3.2	<0.50	<0.50	1.4		46				
TF-8	10/10/13	Parsons	<100		490 HD			<0.50	<0.50	<0.50	<0.50	<0.50	0.53	<10	<2	<2	<2
TF-8	04/18/14	Parsons	140 HD		450 HD			<0.50	<0.50	<0.50	<0.50	<0.50	0.71	<10	<2	<2	<2
TF-8	10/29/14	SGI	<100		1000			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
TF-8	04/29/15	SGI	<100		1100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
TF-8	10/23/15	SGI	<100		830			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
TF-8	04/12/16	SGI	<100		1000			0.52	<0.50	1.2	4.1	<0.50	1.7	<10	<2	<2	<2
TF-8	10/10/16	SGI	<100		770			<0.50	<0.50	<0.50	<1	<0.50	1.2	<10	<2	<2	<2
TF-8	04/20/17	SGI	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	10/05/17	TSGS	<100		640			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	04/19/18	TSGS	<100		780			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	11/08/18	TSGS	<100		190			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	04/17/19	TSGS	<100		300 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	11/05/19	SGI	<100		330			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-8	05/11/20	SGI	<100		280			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
TF-9	10/10/13	Parsons	960 HD		2200 HD			2.1	0.27 J	0.8	0.3	<0.50	<0.50	32	<2	<2	<2
TF-9	04/18/14	Parsons	3400 HD		2900 HD			3.6	0.27 J	3.1	8.1	< 0.50	<0.50	25	<2	<2	<2
TF-9	10/31/14	SGI	1100		1300			6	<0.50	0.84	0.69	< 0.50	<2	22	<2	<2	<2
TF-9R	10/05/17	TSGS	1500		1500			36	<0.50	6.5	0.51	< 0.50	<1	<10	<2	<2	<2
TF-9R	04/20/18	TSGS	750		1700 J			34	<2.5	3.4	<5	<2.5	<5	<50	<10	<10	<10
TF-9R	11/12/18	TSGS	1500		2400			26	<2	7.1	<4	<2	<4	<40	<8	<8	<8
TF-9R	04/19/19	TSGS	<100		120			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
TF-9R	10/31/19	SGI	<100		100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-9R	05/07/20	SGI	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-14	09/18/03	Blaine Tech for Parsons		20000				210	<2.5	62	88.8	<2.5	<2.5				
TF-14	02/21/04	Blaine Tech for Parsons				12000		370	<1	130	125.9		1.2				
TF-15	05/12/20	SGI	2000		1600	-		230	<5.0	51	21	<5.0	<12	<100	<20	<20	<20
TF-16	04/14/03	GTI		4450		-		23.8	5.03	15.3	16.8		9.51				
TF-16	09/18/03	Blaine Tech for Parsons		59000				280	8.3	24	211	< 0.50	9.1				
TF-16	10/11/03	Blaine Tech for Parsons		7400				150	7	27	91	-	<25				
TF-16	02/21/04	Blaine Tech for Parsons				48000		120	2.4	23	89		5.6				
TF-16	04/21/04	Blaine Tech for Parsons		23000				200	30	40	320		4.6				
TF-16	11/04/04	Blaine Tech for Parsons		16000				180	4	20	320		<10				
TF-16	05/06/05	Blaine Tech for Parsons		27000				43	10	4.6	73		<25				
TF-16	11/08/05	Blaine Tech for Parsons		4200				25	0.86	3.4	20		8.5				
TF-16	05/04/06	Blaine Tech for Parsons		33000				52	0.89	10	49		<5				
TF-16	12/08/06	Blaine Tech for Parsons		3500				28	<0.50	1.5	3		<5				
TF-16	05/04/07	Blaine Tech for Parsons		13000				520	<2.5	5.4	10		<25				
TF-16	11/15/07	Blaine Tech for Parsons		5200				450	<0.50	<0.50	<1		9.3				
TF-16	04/17/08	Blaine Tech for Parsons		4300				570	1.3	3.2	4.1		<10				
TF-16	10/16/08	Blaine Tech for Parsons					3100	330	<2.5	<2.5	<2.5	<2.5	6.3	<50	<10	<10	<10
TF-16	04/24/09	Blaine Tech for Parsons					2200	24	<0.50	<0.50	<0.50	<0.50	4.1	11	<2	<2	<2
TF-16	10/26/09	Blaine Tech for DESC					960	7.6	<0.50	0.34 J	<0.50	<0.50	3.9	11	<2	<2	0.35 J
TF-16	04/15/10	Blaine Tech for DESC					1000	10	<0.50	0.38 J	<0.50		3.5	8.2 J	<2	<2	0.42 J
TF-16	04/15/11	Blaine Tech for Parsons					870										
TF-16	04/22/11	Blaine Tech for Parsons						40	<0.50	1.1	0.8	<0.50	3.4	11	<2	<2	0.39 J
TF-16	04/19/12	Parsons	2100				2100	10	<0.50	0.83	0.67 J	<0.50	3.4	17	<2	<2	0.67 J
TF-16	04/11/13	Parsons	1200 b		2500 b			180	<0.50	1.5	1.08 J	<0.50	4.8	6 J	<2	<2	<2
TF-16	10/08/13	Parsons	860 HD		2300 HD			170	<0.50	1.1	0.58	<0.50	4.2	8.5 J	<2	<2	0.64 J
TF-16	04/17/14	Parsons	6000 HD		7600 HD			740	3	31	110	<0.50	4.6	8.2 J	<2	<2	0.98 J
TF-16	05/12/20	SGI	3400		2000			100	<2.5	<2.5	<5.0	<2.5	<6.0	<50	<10	<10	<10
TF-17	10/09/13	Parsons	18000 HD		32000 HD			33	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
TF-17	04/17/14	Parsons	8900 HD		14000 HD			13	<2.5	<2.5	<2.5	<2.5	2.7	<50	<10	<10	<10
TF-17	11/03/14	SGI	2900		7100			68	2.3	46	230	<0.50	2.8	<10	<2	<2	<2
TF-17R	05/12/20	SGI	5800		11000			370	<50	590	1200	<50	<120	<1000	<200	<200	<200
TF-18	04/24/17	SGI	54000		7300			320	<5	340	530	<5	<10	<100	<20	<20	<20
TF-18	11/07/19	SGI	5600		9300			33	<5.0	88	34	<5.0	<1.2	<100	<20	<20	<20
TF-19	11/06/18	TSGS	710		1500			<0.50	<0.50	0.54	1	<0.50	<1	<10	<2	<2	<2
TF-20R	10/10/17	TSGS	1300		660			490	<5	<5	<10	<5	<10	<100	<20	<20	<20
TF-20R	04/24/18	TSGS	900		540			290	<5	<5	<10	<5	<10	<100	<20	<20	<20
TF-20R	11/15/18	TSGS	700		620			130	<5	<5	<10	<5	<10	<100	<20	<20	<20
TF-20R	04/22/19	TSGS	540		440			74	<0.50	<0.50	1.1	<0.50	<1	<10	<2	<2	<2
TF-20R	11/06/19	SGI	810		640			29	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-20R	05/11/20	SGI	410		600			25	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-21	04/10/03	GTI		476				267	1.63	8.13	9.83		<3				
,	09/18/03	Blaine Tech for Parsons		1800				560	<5	5.6	<5	<5	<5				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Deletise Fuel Su	77	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
TF-21	10/08/03	Blaine Tech for Parsons		2500				390	<0.60	4.2	<0.60		<10				
TF-21	02/21/04	Blaine Tech for Parsons				1500		820	<2.5	<2.5	<2.5		3.6				
TF-21	04/21/04	Blaine Tech for Parsons		2000				550	<1	1.6	<1		2.7				
TF-21	11/04/04	Blaine Tech for Parsons		860				10	<0.30	<0.30	1.2		<5				
TF-21	05/05/05	Blaine Tech for Parsons		3600				190	13	45	310		<100				
TF-21	11/05/05	Blaine Tech for Parsons		2200				140	0.61	3.7	39		6.1				
TF-21	05/03/06	Blaine Tech for Parsons		3200				140	4.3	3.9	10		5.1				
TF-21	12/06/06	Blaine Tech for Parsons		1100				44	<0.50	<0.50	5		<5				
TF-21	05/04/07	Blaine Tech for Parsons		3200				80	0.93	0.86	2.2		7.2				
TF-21	11/16/07	Blaine Tech for Parsons		790				170	<0.50	<0.50	<1		<5				
TF-21	04/17/08	Blaine Tech for Parsons		980				190	<0.50	4.4	2.4		<5				
TF-21	10/15/08	Blaine Tech for Parsons					810	37	<0.50	<0.50	<0.50	< 0.50	1	23	<2	<2	<2
TF-21	04/24/09	Blaine Tech for Parsons					350	40	<0.50	<0.50	<0.50	< 0.50	<0.50	18	<2	<2	<2
TF-21	10/26/09	Blaine Tech for DESC					960	50	< 0.50	0.46 J	< 0.50	< 0.50	0.74	19	<2	<2	<2
TF-21	04/16/10	Blaine Tech for DESC		-			1100	120	0.37 J	1.1	1.16		<0.50	15	<2	<2	<2
TF-21	04/15/11	Blaine Tech for Parsons		-			2000				-		-				
TF-21	04/22/11	Blaine Tech for Parsons		-				160	<0.50	1.4	3.1	< 0.50	0.71	20	<2	<2	<2
TF-21	04/20/12	Parsons	1600	-			1900	280	0.27 J	1.7	0.88 J	< 0.50	0.99	24	<2	<2	<2
TF-21	04/12/13	Parsons	590 b		2700			130	<0.50	0.5	0.24 J	< 0.50	4.1	13	<2	<2	<2
TF-21	10/08/13	Parsons	810 HD		2200 HD			320	<0.50	0.59	0.24	< 0.50	7.2	17	<2	<2	<2
TF-21	04/17/14	Parsons	1100 HD		2000 HD			190	0.26 J	0.83	0.48	< 0.50	16	20	<2	<2	<2
TF-21	10/30/14	SGI	1500		1700			120	<0.50	1.2	0.54	< 0.50	2.2	<10	<2	<2	<2
TF-21	04/29/15	SGI	570		1700			16	<1	<1	<2	<1	<4	<20	<4	<4	<4
TF-21	10/11/16	SGI	1300		7800			8.5	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	04/21/17	SGI	420		1400			10	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	10/09/17	TSGS	350		1700			4.3	<0.50	<0.50	<1	<0.50	<1	18	<2	<2	<2
TF-21	04/23/18	TSGS	180		960			13	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	11/12/18	TSGS	370		1400			5.8	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	04/22/19	TSGS	150		710			1.5	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	10/30/19	SGI	110		310			2.1	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-21	05/08/20	SGI	<100		110			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-23	04/24/17	SGI	410		2900			2.2	0.62	0.9	2.4	< 0.50	1.5	94	<2	<2	<2
TF-23	04/22/19	TSGS	560		4600			<0.50	<0.50	<0.50	<1	<0.50	1	92	<2	<2	<2
TF-23	05/11/20	SGI	660		7400			73	<0.50	<0.50	<1.0	<0.50	17	270	<2.0	<2.0	<2.0
TF-24	10/10/13	Parsons	<100		1500 HD			<0.50	<0.50	<0.50	<0.50	<0.50	0.4 J	<10	<2	<2	<2
TF-24	04/18/14	Parsons	<100		730 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
TF-24	10/29/14	SGI	<100		1900			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
TF-24	04/29/15	SGI	<100		1900			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
TF-24	10/11/16	SGI	<100		1100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-24	04/21/17	SGI	<100		1700			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-24	10/05/17	TSGS	<100		2500			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-24	04/20/18	TSGS	<100		2900 J			1.7	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-24	11/12/18	TSGS	<100		2800			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-24	04/19/19	TSGS	<100		2800			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-24	11/06/19	SGI	<100		2600			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-24	05/11/20	SGI	<100		360			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
WCW-1	11/25/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	0.6	<5				
WCW-1	07/15/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
WCW-1	01/05/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-1	05/23/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
VV C V V - 1						1											1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

Defense Fuel Support Point, Norwalk, California

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-1	11/04/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	02/02/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<1	<1	<0.50				
WCW-1	05/06/99	Alton Geoscience	<500		<500			2.1	9.8	0.8	4.4	<1	< 0.50				
WCW-1	08/10/99	Alton Geoscience	<500		<1000			<0.50	<1	<1	<1	< 0.50	<1				
WCW-1	11/18/99	IT Corporation	<300	<100				<0.50	<1	<0.50	<0.50	< 0.50	<0.50				
WCW-1	02/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-1	05/19/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-1	08/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	0.5	<0.50				
WCW-1	11/30/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-1	02/05/01	Secor	<300	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50				
WCW-1	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-1	09/18/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-1	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-1	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50				-
WCW-1	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-1	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	< 0.50	<1				
WCW-1	10/11/03	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.5				
WCW-1	05/06/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	05/03/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-1	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-1	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-1	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-1	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	11/25/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<1.7	<5				
WCW-2	07/08/97	Terra Services	<100		<500			<0.50	3.5	1.4	7.4	0.57	<5				
WCW-2	01/05/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	1	<0.50				
WCW-2	05/19/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-2	08/25/98	Geomatrix	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-2	11/04/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-2	02/02/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<1	<1	<0.50				
WCW-2	05/06/99	Alton Geoscience	<500		<500			<0.50	0.8	<0.50	<0.50	<1	<0.50				
WCW-2	08/10/99	Alton Geoscience	<500		<1000			<0.50	<1	<1	<1	< 0.50	<1				
WCW-2	11/17/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	02/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	2	<0.50	-			
WCW-2	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	08/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	<0.50	-			
WCW-2	11/30/00	IT Corporation	<300	<100				0.6	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	02/05/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	-			
WCW-2	09/18/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	-			
WCW-2	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	-			
WCW-2	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	<1	-			
WCW-2	04/10/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	10/11/03	Blaine Tech for Parsons	<100	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	-			
WCW-2	04/21/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-2	11/05/05	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	12/05/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	05/01/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				
WCW-2	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				
WCW-2	10/17/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<2	<2	<2
WCW-2	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/26/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<2	<2	<2
WCW-2	05/24/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
WCW-2	10/07/10	Blaine Tech for Parsons	<100				<100	<0.50				<0.50	< 0.50	<10			
WCW-2	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/13/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/18/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/08/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	10/28/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	10/04/16	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
WCW-2	04/18/17	CH2M	<50		230			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-2	05/05/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-3	11/25/96	GSI	120		<500	<500		<0.70	<0.50	<0.50	<1.5	190	<5				
WCW-3	07/15/97	Terra Services	100		<500			<0.50	<0.50	<0.50	<1	190	<5				
WCW-3	01/05/98	GTI	<500		200	<100		<0.50	<0.50	<0.50	<1	220	<0.50				
WCW-3	05/23/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	201	<0.50				
WCW-3	08/26/98	Geomatrix	<300	304				<2.5	<2.5	<2.5	<2.5	200	<2.5				
WCW-3	11/03/98	GTI	<300	228				<0.50	<0.50	<0.50	<0.50	190	<0.50				
WCW-3	02/03/99	Alton Geoscience	<1000		<500			<1	<1	<1	<2	200	<1				
WCW-3	05/06/99	Alton Geoscience	<500		<500			<0.50	1.3	<0.50	<0.50	<1	1.1				
WCW-3	08/10/99	Alton Geoscience	<500		<1000			<0.50	<1	<1	<1	130	1.8				
WCW-3	11/17/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	100	3.3				
WCW-3	02/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	100	<0.50				
WCW-3	05/18/00	Secor	<300	110				<0.50	<0.50	<0.50	<0.50	92	1				
WCW-3	08/28/00	Secor	<300	200				<0.50	<0.50	<0.50	<0.50	90	0.7				
WCW-3	11/30/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	68	<0.50				
WCW-3	02/05/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	81	<0.50				
WCW-3	05/09/01	Secor	<300	120				<0.50	<0.50	<0.50	<0.50	63	<0.50				
WCW-3	09/19/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	69	<0.50				
WCW-3	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	51	<0.50				
WCW-3	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	34	<0.50				
WCW-3	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	29	<0.50				
WCW-3	07/30/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	47	0.55				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

		i waik, California				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-3	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	39	<1				
WCW-3	01/28/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	44	<0.50				
WCW-3	04/10/03	Secor	<50	<100				< 0.50	< 0.50	< 0.50	<0.50	34	<0.50				
WCW-3	07/30/03	Secor	<50	<100				< 0.50	< 0.50	< 0.50	< 0.50	23	< 0.50				
WCW-3	10/11/03	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	< 0.50	<0.50	22	<0.50				
WCW-3	01/28/04	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	43	<0.50				
WCW-3	05/10/04	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	33	<0.50				
WCW-3	07/20/04	Secor	<50	<100				< 0.50	< 0.50	<0.50	< 0.50	46	< 0.50				
WCW-3	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	33	<0.50	<10	<2	<2	<2
WCW-3	02/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	39	<0.50				
WCW-3	05/05/05	Secor	<50	<100				< 0.50	< 0.50	<0.50	<0.50	31	<0.50				
WCW-3	08/02/05	Secor	<50	<100				< 0.50	< 0.50	< 0.50	<0.50	26	<0.50				
WCW-3	11/05/05	Blaine Tech for Parsons	<100	<100				< 0.50	< 0.50	< 0.50	<0.50	19	<0.50	<10	<2	<2	<2
WCW-3	02/28/06	Secor	<50	<100				< 0.50	< 0.50	< 0.50	< 0.50	8.8	<0.50				
WCW-3	05/05/06	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	10	<0.50				
WCW-3	09/20/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	16	<0.50				
WCW-3	12/05/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	6.6	<0.50	<10	<2	<2	<2
WCW-3	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-3	05/01/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-3	08/28/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-3	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-3	02/21/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-3	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-3	08/13/08	Secor	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	3.6	<0.50				
WCW-3	10/17/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<2	<2	<2
			<100 <50	<100			<100	<0.50			<0.50						
WCW-3	02/23/09	Blaine Tech	<50 <50	<100				<0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50 <0.50	<0.50 <0.50	<10			
	04/21/09	Blaine Tech for AMEC GMX												<10	<1	<1	<1
WCW-3	07/20/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	1.7	<0.50	<10	<1	<1	<1
WCW-3	10/26/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	4	<0.50	<10	0.44 J	<2	<2
WCW-3	03/15/10	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	3.5	<0.50	<10	<1	<1	<1
WCW-3	05/24/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	2.8	<0.50	<10	<1	<1	<1
WCW-3	07/12/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	4.4	<0.50	<10	<1	<1	<1
WCW-3	10/08/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	2.8	<0.50	<10	<1	<1	<1
WCW-3	01/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	3.3	<0.50	<10	<1	<1	<1
WCW-3	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	4.1	<0.50	<10	<1	<1	<1
WCW-3	07/12/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	4.5	<0.50	<10	<1	<1	<1
WCW-3	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	3.4	<0.50	<10	<1	<1	<1
WCW-3	01/09/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	2.3	<0.50	<10	<1	<1	<1
WCW-3	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	3.2	<0.50	<10	<1	<1	<1
WCW-3	07/09/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	2.2	<0.50	<10	<1	<1	<1
WCW-3	10/16/12	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.7	<0.50	<10	<1	<1	<1
WCW-3	01/14/13	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.2	<0.50	<10	<1	<1	<1
WCW-3	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	4.1	<0.50	<10	<1	<1	<1
WCW-3	10/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<1	<1	<1
WCW-3	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	0.88	<0.50	<10	<1	<1	<1
WCW-3	10/28/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	0.84	<0.50	<10	<1	<1	<1
WCW-3	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	0.74	<0.50	<10	<1	<1	<1
WCW-3	04/18/17	CH2M	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-3	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	0.5	<0.50	<10	<1	<1	<1
WCW-3	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	11/07/18	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	04/17/19	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-3	05/05/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-4	11/22/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<5				
WCW-4	07/08/97	Terra Services	<100		<500			0.5	0.78	<0.50	<1	<0.50	<5				
WCW-4	01/05/98	GTI	<500		<100	300		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-4	05/19/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-4	11/03/98	GTI	<300	475				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	05/06/99	Alton Geoscience	<500		<500			2.1	7.7	0.62	3.4	<1	<0.50				
WCW-4	11/17/99	IT Corporation	<300	110				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	05/18/00	Secor	<300	120				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	11/30/00	IT Corporation	<300	160				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50				
WCW-4	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	< 0.50	<1				
WCW-4	04/10/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	10/11/03	Blaine Tech for Parsons	<100	280				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	05/10/04	Secor	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-4	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	11/05/05	Blaine Tech for Parsons	<100	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-4	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	12/05/06	Blaine Tech for Parsons	<100	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-4	05/01/07	Secor	<50	250				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.72	<10	<2	<2	<2
WCW-4	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.61				
WCW-4	10/17/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.65	<10	<2	<2	<2
WCW-4	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.51	<10	<1	<1	<1
WCW-4	10/26/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.64	<10	<2	<2	<2
WCW-4	05/27/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/07/10	Blaine Tech for Parsons	<100				130	<0.50	~0.50 		V0.50	<0.50	0.89	<10			
WCW-4	04/13/11	Blaine Tech	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	0.89	<10	<1	<1	<1
WCW-4	10/14/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.62	<10	<2	<2	<2
WCW-4	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.59	<10	<1	<1	<1
WCW-4	10/18/12	Parsons	<50 				<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.59	<10	<2	<2	<2
WCW-4	04/10/13	CH2M Hill	<50		<50		<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4 WCW-4	10/09/13 04/15/14	CH2M Hill CH2M Hill	<50 <50		<50 <50			<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<10 <10	<1	<1 <1	<1 <1
WCW-4															<1		
	10/28/14	CH2M Hill CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4 WCW-4	04/22/15		<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
	10/21/15 04/14/16	CH2M CH2M	<50 <50		<50 <100			<0.50	<0.50	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<10	<1	<1 <1	<1 <1
WCW-4								<0.50	<0.50	<0.50				<10	<1		
WCW-4	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	04/18/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-4	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-4	05/05/20	Jacobs	<50		110			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-5	11/22/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	< 0.50	<5				
WCW-5	07/08/97	Terra Services	<100		<500			<0.50	7.7	<0.50	1.4	< 0.50	<5				
WCW-5	01/05/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	0.7	<0.50				
WCW-5	05/19/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
WCW-5	11/04/98	GTI	<300	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	05/05/99	Alton Geoscience	<500		<500			10	43	3.8	21	<1	< 0.50				
WCW-5	11/17/99	IT Corporation	<300	<100				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50				
WCW-5	05/16/00	Secor	<300	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	11/30/00	IT Corporation	<300	<100				< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50				
WCW-5	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	< 0.50	<1				
WCW-5	04/10/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	10/11/03	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	05/10/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	05/06/05	Secor	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	11/05/05	Blaine Tech for Parsons	<100	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	05/05/06	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	12/05/06	Blaine Tech for Parsons	<100	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	05/01/07	Secor	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	11/13/07	Blaine Tech for Parsons	<100	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	10/17/08	Blaine Tech for Parsons	<100				<100	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	04/21/09	Blaine Tech for AMEC GMX	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/26/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/07/10	Blaine Tech for Parsons	<100				<100	<0.50				<0.50	<0.50	<10			
WCW-5	04/11/11	Blaine Tech	<50	<100				< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-5	10/14/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/18/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/08/13	CH2M Hill	<50		130			< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-5	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/28/14	CH2M Hill	<50		<50			< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-5	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	04/13/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/31/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
	05/05/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

	•	,				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-6	11/22/96	GSI	230		<500	<500		<0.50	<0.50	<0.50	<1.5	220	24				
WCW-6	07/15/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	65	10				
WCW-6	01/05/98	GTI	<500		<100	<100		< 0.50	<0.50	<0.50	<1	159	3				
WCW-6	05/26/98	Terra Services	<300					< 0.50	<0.50	<0.50	<1	83	2				
WCW-6	11/04/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	46	1.8				
WCW-6	05/06/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	53	0.68				
WCW-6	11/17/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	11	<0.50				
WCW-6	05/16/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	16	0.7				
WCW-6	11/30/00	IT Corporation	<300	<100				< 0.50	<0.50	<0.50	< 0.50	2.7	< 0.50				
WCW-6	05/09/01	Secor	<300	<100				< 0.50	<0.50	<0.50	< 0.50	5.7	< 0.50				
WCW-6	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	2.7	<0.50				
WCW-6	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1.7	< 0.50				
WCW-6	10/24/02	GTI	<300	<100				< 0.50	<1	<1	<1	< 0.50	<1				
WCW-6	04/10/03	Secor	<50	<100				< 0.50	<0.50	<0.50	< 0.50	1.4	<0.50				
WCW-6	10/11/03	Blaine Tech for Parsons	<100	<100				< 0.50	<0.50	<0.50	< 0.50	0.93	<0.50				
WCW-6	05/10/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	0.64	<0.50				
WCW-6	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-6	11/05/05	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<2	<2	<2
WCW-6	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-6	12/05/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6	05/02/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-6	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	710			
WCW-6	10/17/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/26/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6	05/24/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/07/10	Blaine Tech for Parsons	<100				<100	<0.50				<0.50	<0.50	<10			
WCW-6	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	0.69	<0.50	<10	<1	<1	<1
WCW-6	10/13/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	0.09 0.28 J	<0.50	<10	<2	<2	<2
WCW-6	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/18/12		<50 				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6		Parsons CH2M Hill	<50		< 50		<100 	<0.50			<0.50		<0.50	<10	1		
	04/09/13								<0.50	<0.50		<0.50			<1	<1	<1
WCW-6	10/09/13	CH2M Hill	<50		<50			<0.50 <0.50	<0.50	<0.50	<0.50 <0.50	<0.50	<0.50 <0.50	<10	<1	<1	<1
WCW-6	04/15/14	CH2M Hill	<50		<50				<0.50	<0.50		<0.50		<10	<1	<1	<1
WCW-6	10/28/14	CH2M Hill	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50 <0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/22/15	CH2M Hill						<0.50	<0.50	<0.50		<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/13/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/05/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	0.54	<0.50	23	<1	<1	<1
WCW-6	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	1.4	<0.50	<10	<1.0	<1.0	<1.0
WCW-6	05/05/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	1.8	0.64	<10	<1.0	<1.0	<1.0
WCW-7	11/22/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	31	<5				
WCW-7	07/15/97	Terra Services	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
WCW-7	01/05/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	30	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

		i waik, California				Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-7	05/23/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	30	<0.50				
WCW-7	11/04/98	GTI	<300	<100				<0.50	< 0.50	<0.50	<0.50	35	<0.50				
WCW-7	05/06/99	Alton Geoscience	<500		<500			<0.50	< 0.50	<0.50	<0.50	45	<0.50				
WCW-7	11/18/99	IT Corporation	<300	190				< 0.50	<1	< 0.50	0.6	62	1.3				
WCW-7	05/16/00	Secor	<300	420				< 0.50	< 0.50	<0.50	<0.50	120	6.4				
WCW-7	11/30/00	IT Corporation	<300	<100				< 0.50	< 0.50	< 0.50	< 0.50	83	6				
WCW-7	02/05/01	Secor	<300	230				<0.50	<0.50	<0.50	<0.50	95	6.1				
WCW-7	05/10/01	Secor	<300	180				< 0.50	< 0.50	<0.50	< 0.50	91	9.3				
WCW-7	09/18/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	140	12				
WCW-7	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	91	11				
WCW-7	01/30/02	Secor	<300	110				< 0.50	< 0.50	< 0.50	<0.50	84	8.8				
WCW-7	04/11/02	Secor	<300	<100				<0.50	< 0.50	< 0.50	<0.50	66	8.4				
WCW-7	07/30/02	IT Corporation	<300	260				< 0.50	< 0.50	< 0.50	<0.50	74	8.6				
WCW-7	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	78	9.3				
WCW-7	01/28/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	80	7.3				
WCW-7	04/10/03	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	69	6.8				
WCW-7	07/30/03	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	69	7.6				
WCW-7	10/11/03	Blaine Tech for Parsons	<100	260				<0.50	<0.50	<0.50	<0.50	84	9.4				
WCW-7	01/28/04	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	100	10				
WCW-7	05/10/04	Secor	<100	170				<0.50	<0.50	<0.50	<0.50	73	6.7				
WCW-7	07/20/04	Secor	140	<100				<0.50	<0.50	<0.50	<0.50	110	9				
WCW-7	11/03/04	Blaine Tech for Parsons	<100	330				<0.50	<0.50	<0.50	<0.50	84	11	51	29	<2	<2
WCW-7	02/03/05	Secor	72	110				<0.50	<0.50	<0.50	<0.50	91	8.8				
WCW-7	05/05/05	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	83	6.9				
WCW-7	08/03/05	Secor	53	<100				<0.50	<0.50	<0.50	<0.50	49	14				
				<100				<0.50			<0.50	14	6.7				
WCW-7	11/05/05	Blaine Tech for Parsons	<100 <50					<0.50	<0.50 <0.50	<0.50 <0.50	<0.50	2.5		<10	2.2	<2	<2
WCW-7	02/28/06	Secor		<100									0.84				
WCW-7	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	6	2.5				
WCW-7	09/20/06	Secor	<100	<100				<0.50	<0.50	<0.50	<0.50	33	7.2				
WCW-7	12/05/06	Blaine Tech for Parsons	<100	210				<0.50	<0.50	<0.50	<0.50	36	8	<10	4.8	<2	<2
WCW-7	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	32	5.4				
WCW-7	05/02/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	49	6.4				
WCW-7	08/28/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	56	7.1				
WCW-7	11/14/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	50	6.5	<10	9.2	<2	<2
WCW-7	02/21/08	Secor	<50	110				<0.50	<0.50	<0.50	<0.50	43	5.9				
WCW-7	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	54	5.9				
WCW-7	08/13/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	55	5.3				
WCW-7	10/17/08	Blaine Tech for Parsons	<100				100	<0.50	<0.50	<0.50	<0.50	45	5.4	<10	12	<2	<2
WCW-7	02/24/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	40	2.4	<10			
WCW-7	04/22/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	< 0.50	<0.50	<0.50	40	2.8	<10	6.6	<1	<1
WCW-7	07/21/09	Blaine Tech	<50	120				<0.50	< 0.50	<0.50	<0.50	31	1.9	<10	5.6	<1	<1
WCW-7	10/26/09	Blaine Tech for DESC	<100				<100	<0.50	< 0.50	<0.50	<0.50	40	1.8	<10	3.7	<2	<2
WCW-7	03/15/10	Blaine Tech for Parsons	<50	130				<0.50	<0.50	<0.50	<0.50	30	1.8	<10	4	<1	<1
WCW-7	05/27/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	23	1.2	<10	3.3	<1	<1
WCW-7	07/13/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	20	1.6	<10	3.4	<1	<1
WCW-7	10/07/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	26	1.7	<10	3.9	<1	<1
WCW-7	01/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	25	1.4	<10	3.3	<1	<1
WCW-7	04/13/11	Blaine Tech	<50	130				<0.50	<0.50	<0.50	<0.50	23	1.4	<10	3.9	<1	<1
WCW-7	07/12/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	21	1.2	<10	2.6	<1	<1
WCW-7	10/12/11	CH2M Hill	<500	120				<0.50	<0.50	<0.50	<0.50	21	1	<10	2.2	<1	<1
WCW-7	01/09/12	CH2M Hill	<50	100				<0.50	< 0.50	<0.50	<0.50	16	1.1	<10	2.1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-7	04/18/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	18	0.98	<10	2.2	<1	<1
WCW-7	07/10/12	CH2M Hill	<50		<50			< 0.50	<0.50	< 0.50	<0.50	16	0.84	<10	2.1	<1	<1
WCW-7	10/17/12	CH2M Hill	<50		<50			< 0.50	< 0.50	<0.50	<0.50	9.2	0.56	<10	1.5	<1	<1
WCW-7	01/14/13	CH2M Hill	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	18	1.2	<10	1.8	<1	<1
WCW-7	04/10/13	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	19	0.61	<10	1.3	<1	<1
WCW-7	10/09/13	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	11	0.6	<10	1.4	<1	<1
WCW-7	04/17/14	CH2M Hill	61		64			< 0.50	<0.50	<0.50	<0.50	7.4	0.73	<10	1.7	<1	<1
WCW-7	10/28/14	CH2M Hill	<100		<50			< 0.50	<0.50	<0.50	<0.50	7.5	0.51	<10	1.2	<1	<1
WCW-7	04/23/15	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	5.6	<0.50	<10	1.1	<1	<1
WCW-7	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	6.2	0.74	<10	1.9	<1	<1
WCW-7	04/14/16	CH2M	<100		<50			<0.50	<0.50	<0.50	<0.50	7.7	0.82	<10	2.2	<1	<1
WCW-7	10/05/16	CH2M	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-7	10/06/17	CHHL	<50		120 CL			1.2	<0.50	< 0.50	<0.50	4.8	<0.50	<10	1.2	<1	<1
WCW-7	04/17/18	CHHL	<50		86			< 0.50	<0.50	< 0.50	<0.50	5.2	<0.50	<10	<1	<1	<1
WCW-7	11/06/18	CHHL	<50		110			< 0.50	<0.50	< 0.50	<0.50	5	<0.50	<10	1.1	<1	<1
WCW-7	04/17/19	CHHL	<50		290			< 0.50	<0.50	<0.50	<0.50	14	2.4	<10	5.6	<1	<1
WCW-7	10/31/19	Jacobs	<50		120			<0.50	<0.50	<0.50	<0.50	4.2	0.57	<10	1.3	<1.0	<1.0
WCW-7	05/07/20	Jacobs	<50		95			<0.50	<0.50	<0.50	<0.50	6.7	1.0	<10	1.9	<1.0	<1.0
WCW-8	11/22/96	GSI	84		<500	<500		<0.50	<0.50	<0.50	<1.5	0.5	<5				
WCW-8	07/15/97	Terra Services	<100		1700			<0.50	<0.50	<0.50	<1	<0.50	<5				
WCW-8	01/05/98	GTI	<500		<100	1300		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-8	05/26/98	Terra Services	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-8	11/03/98	GTI	<300	2590				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	05/06/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
WCW-8	11/18/99	IT Corporation	<300	1100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
WCW-8	05/16/00	Secor	<300	1500				<0.50	<0.50	<0.50	<0.50	1.8	120				
WCW-8	08/28/00	Secor	<300	1100				<0.50	<0.50	<0.50	<0.50	0.7	<0.50				
WCW-8	11/30/00	IT Corporation	<300	790				0.9	<0.50	<0.50	0.8	<0.50	<0.50				
WCW-8	02/05/01	Secor	<300	940				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	05/09/01	Secor	<300	520				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	09/18/01	Secor	<300	380				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	1		<300	220				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50		-	-	
	11/08/01	IT Corporation															
WCW-8	01/30/02	Secor	<300	530				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	-	-	-	
WCW-8	04/11/02	Secor	<300	470				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	10/24/02	GTI	<300	360				<0.50	<1	<1	<1	<0.50	<1				
WCW-8	04/10/03	Secor	61	270				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	10/11/03	Blaine Tech for Parsons	<100	430				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	05/10/04	Secor	55	160				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-8	05/05/05	Secor	<50	100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	11/05/05	Blaine Tech for Parsons	<100	210				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-8	05/05/06	Secor	<50	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	12/05/06	Blaine Tech for Parsons	<100	450				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-8	05/02/07	Secor	<50	160				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	11/14/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-8	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.6				
WCW-8	10/17/08	Blaine Tech for Parsons	<100				230	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<2	<2	<2
WCW-8	04/21/09	Blaine Tech for AMEC GMX	<50	210				<0.50	<0.50	<0.50	<0.50	<0.50	0.59	<10	<1	<1	<1
WCW-8	10/26/09	Blaine Tech for DESC	<100				200	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<2	<2	<2
WCW-8	05/27/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/07/10	Blaine Tech for Parsons	<100				200	< 0.50				<0.50	0.9	3.7 J			

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-8	04/13/11	Blaine Tech	<50	130				<0.50	<0.50	<0.50	<0.50	<0.50	0.96	<10	<1	<1	<1
WCW-8	10/14/11	Parsons					170	< 0.50	<0.50	< 0.50	<0.50	<0.50	0.92	<10	<2	<2	<2
WCW-8	04/19/12	CH2M Hill	<50		<50			<0.50	<0.50	< 0.50	<0.50	<0.50	0.89	<10	<1	<1	<1
WCW-8	10/18/12	Parsons					130	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
WCW-8	04/11/13	CH2M Hill	<100		<50			< 0.50	< 0.50	<0.50	<0.50	<1	< 0.50	<10	<1	<1	<1
WCW-8	10/09/13	CH2M Hill	<50		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
WCW-8	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/28/14	CH2M Hill	<50		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/21/15	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	04/13/16	CH2M	<50		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/04/16	CH2M	<50		<50			< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-8	04/19/17	CH2M	<50		<50			< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-8	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/31/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-8	05/05/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-9	11/22/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<5				
WCW-9	07/08/97	Terra Services	<100		<500			<0.50	1.1	<0.50	1.1	<0.50	<5				
WCW-9	01/05/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-9			<500			<100 			<0.50	<0.50		<0.50	<0.50				
WCW-9	05/19/98 11/03/98	Terra Services GTI	<300	<100				<0.50	<0.50	<0.50	<1 <0.50	<0.50	<0.50				
								<0.50									<u> </u>
WCW-9	05/06/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
WCW-9	11/18/99	IT Corporation	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
WCW-9	05/16/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-9	11/30/00	IT Corporation	<300	<100				0.6	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-9	05/10/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-9	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-9	04/11/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				-
WCW-10	11/25/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<5				
WCW-10	07/08/97	Terra Services	<100		<500			<0.50	2.2	<0.50	<1	<0.50	<5				
WCW-10	01/05/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-10	05/19/98	Terra Services						<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-10	11/04/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-10	05/05/99	Alton Geoscience	<500		<500			<0.50	8.0	<0.50	<0.50	<1	<0.50				
WCW-10	11/17/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	0.8	<0.50	<0.50				
WCW-10	05/19/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-10	11/30/00	IT Corporation	<300	<100				1	<0.50	< 0.50	0.7	<0.50	<0.50				
WCW-10	05/10/01	Secor	<300	<100				< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50				
WCW-10	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-10	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-11	11/25/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<5				
WCW-11	07/08/97	Terra Services	<100		<500			<0.50	2.5	<0.50	<1	<0.50	<5				
WCW-11	01/05/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	< 0.50				
WCW-11	05/18/98	Terra Services						<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-11	11/03/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-11	05/06/99	Alton Geoscience	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
WCW-11	11/17/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-11	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in mi	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-11	11/30/00	IT Corporation	<300	<100				0.8	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-11	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-11	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-11	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/25/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<5				
WCW-12	07/09/97	Terra Services	<100		<500			<0.50	2.5	<0.50	<1	<0.50	<5				
WCW-12	01/05/98	GTI	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-12	05/18/98	Terra Services						<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-12	11/03/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	05/06/99	Alton Geoscience	<500		<500			1.4	5.3	<0.50	2.3	<1	<0.50				-
WCW-12	11/17/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/30/00	IT Corporation	<300	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
WCW-12	04/09/03	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
WCW-12	05/10/04	Secor	<50	<100				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50				
WCW-12	11/03/04	Blaine Tech for Parsons	<100	3600				<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-12	03/02/05	Blaine Tech for Parsons	<100	<100				< 0.50	<1	<1	<1		<1				
WCW-12	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/05/05	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	12/08/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	05/01/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	10/17/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/27/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	05/24/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/07/10	Blaine Tech for Parsons	<100				<100	<0.50			-	<0.50	<0.50	<10			
WCW-12	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/14/11	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/18/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/08/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/28/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/22/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	TBA	DIPE	ETBE	TAME
WCW-12	05/12/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-13	11/25/96	GSI	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	< 0.50	<5				
WCW-13	07/09/97	Terra Services	<100		<500			< 0.50	<0.50	< 0.50	<1	< 0.50	<5				
WCW-13	01/05/98	GTI	<500		<100	<100		< 0.50	<0.50	<0.50	<1	< 0.50	<0.50				
WCW-13	05/18/98	Terra Services						< 0.50	<0.50	<0.50	<1	< 0.50	1.4				
WCW-13	11/03/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-13	05/06/99	Alton Geoscience	<500		<500			0.88	3.1	<0.50	0.87	<1	<0.50				
WCW-13	11/17/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-13	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	8.0	<0.50				
WCW-13	08/28/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	11/30/00	IT Corporation	<300	<100				0.6	<0.50	<0.50	<0.50	1	<0.50				
WCW-13	02/05/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				
WCW-13	09/18/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	1	<0.50				
WCW-13	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	01/30/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	07/30/02	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
WCW-13	01/28/03	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	07/30/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	01/28/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-13	05/10/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-13	07/20/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-13	02/03/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	08/02/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	11/05/05	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	02/28/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	09/20/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	12/08/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	03/13/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/01/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	08/28/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	02/21/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	08/13/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	10/17/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	02/23/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	07/20/09	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/27/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	03/15/10	Blaine Tech for Parsons	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	05/24/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	07/12/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/08/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	01/10/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-13	04/11/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	07/11/11	CH2M Hill	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/11/11	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	01/09/12	CH2M Hill	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	07/09/12	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/16/12	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	01/14/13	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/09/13	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/09/13	CH2M Hill	<50		<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/15/14	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/28/14	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/22/15	CH2M Hill	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-13	04/12/16	CH2M	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/04/16	CH2M	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/18/17	CH2M	<50		450			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-13	10/03/17	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/17/18	CHHL	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	11/07/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-13	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-13	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-13	05/05/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-14	11/03/98	GTI	<300	<100				<0.50	<0.50	<0.50	<0.50	1.5	<0.50				
WCW-14	05/06/99	Alton Geoscience	<500		<500			1.8	6.6	0.55	3	<1	<0.50				
WCW-14	11/17/99	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-14	05/18/00	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-14	11/30/00	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-14	05/09/01	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-14	11/08/01	IT Corporation	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-14	04/09/02	Secor	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-14	10/24/02	GTI	<300	<100				<0.50	<1	<1	<1	< 0.50	<1				
WCW-14	04/09/03	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	05/10/04	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	11/03/04	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-14	05/05/05	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	11/05/05	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-14	05/05/06	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	12/08/06	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through May 2020

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-14	05/01/07	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	11/13/07	Blaine Tech for Parsons	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-14	04/18/08	Secor	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-14	10/17/08	Blaine Tech for Parsons	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-14	04/21/09	Blaine Tech for AMEC GMX	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/27/09	Blaine Tech for DESC	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-14	05/25/10	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/07/10	Blaine Tech for Parsons	<100				<100	<0.50	I		1	< 0.50	<0.50	<10			
WCW-14	04/12/11	Blaine Tech	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/14/11	Parsons	-				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-14	04/17/12	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/18/12	Parsons					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-14	04/09/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/08/13	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/28/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	04/23/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/30/19	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-14	05/06/20	Jacobs	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-14	04/15/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	10/28/14	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-14	04/23/15	CH2M Hill	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/21/15	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/12/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/04/16	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/19/17	CH2M	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/03/17	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/17/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	11/06/18	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Appendix D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater - November 1996 through May 2020

Defense Fuel Support Point, Norwalk, California

						Results r	eported in m	icrograms pe	r liter (µg/L)								
Well	Date	Sampled By	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-14	04/17/19	CHHL	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/30/19	Jacobs	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-14	05/06/20	Jacobs	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

Notes:

TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoline standard

TPH-fp = total extractable petroleum hydrocarbons quantified using a site fuel product standard

TPH-d = total extractable petroleum hydrocarbons quantified using a diesel standard

TPH-jp₄ = total extractable petroleum hydrocarbons quantified as Jet Propellant 4

TPH-jp₅ = total extractable petroleum hydrocarbons quantified as Jet Propellant 5

Xylenes = total of m,p-xylene and o-xylene when detected

1,2-DCA = 1,2-dichloroethane

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

< = not detected at or above the laboratory reporting limit shown

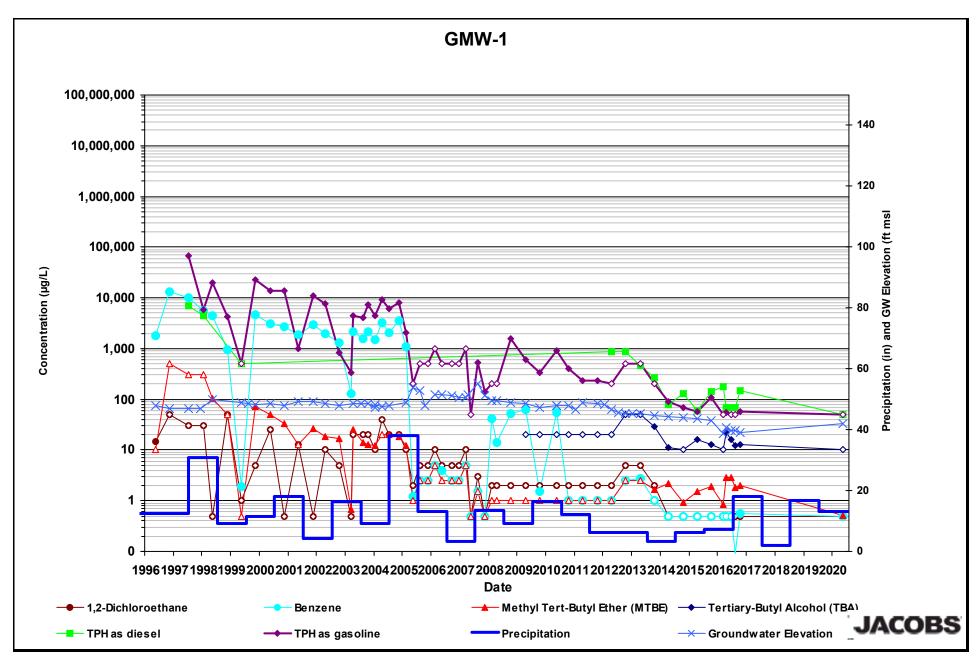
--- = not analyzed

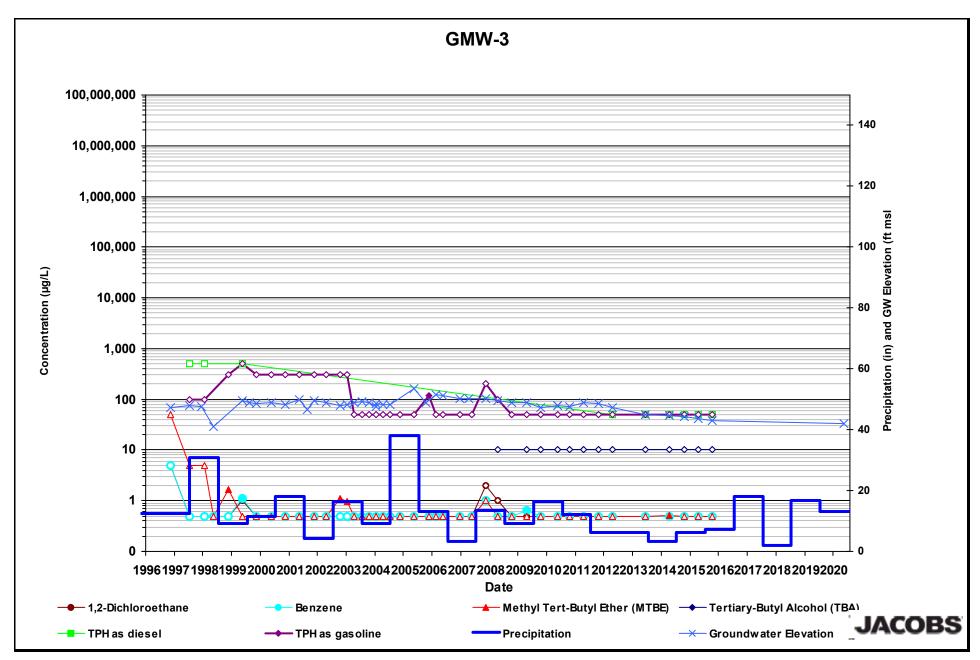
b or HD = Chromatographic pattern was inconsistent with the profile of the reference fuel standard.

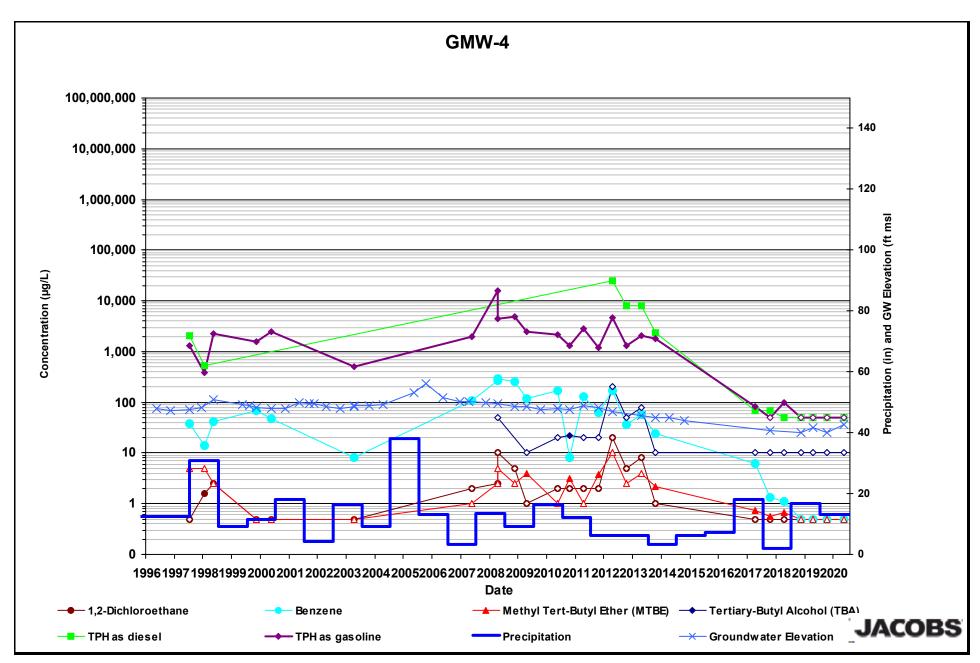
J = The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.

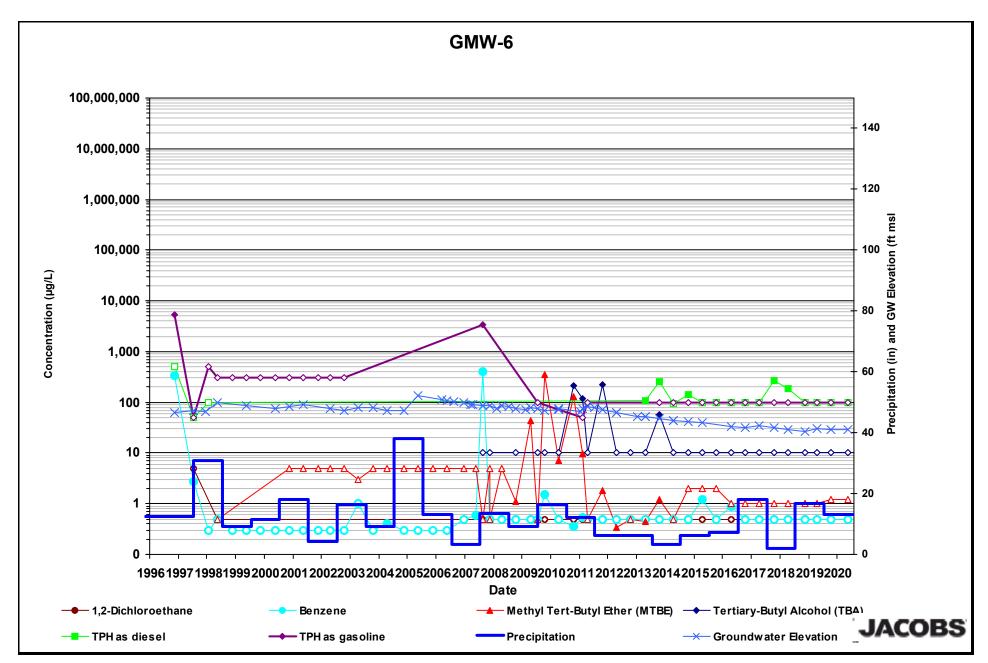
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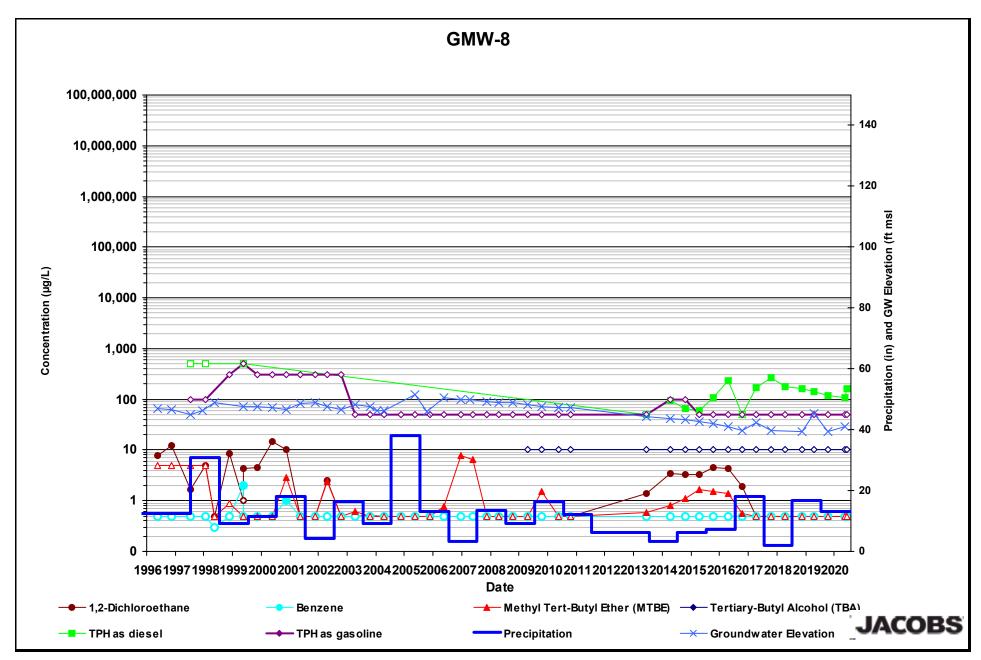
Appendix E Time Series Charts

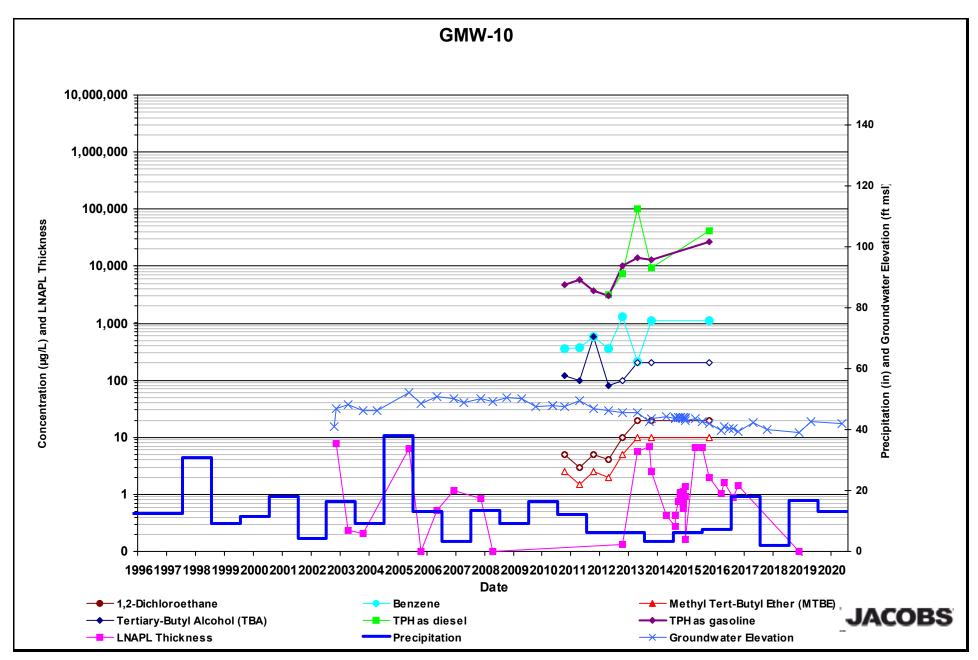


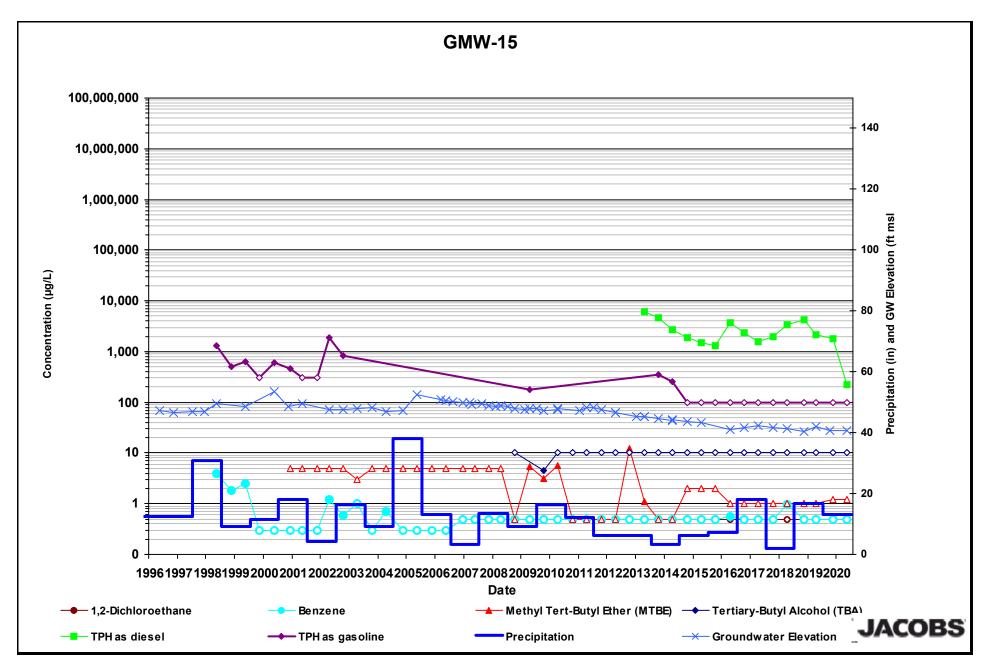


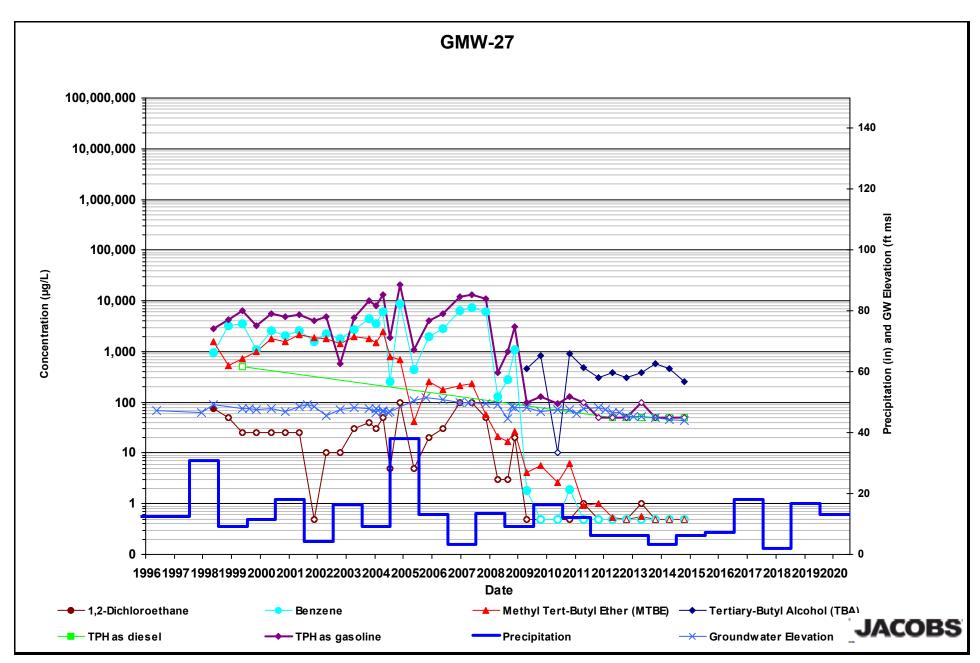


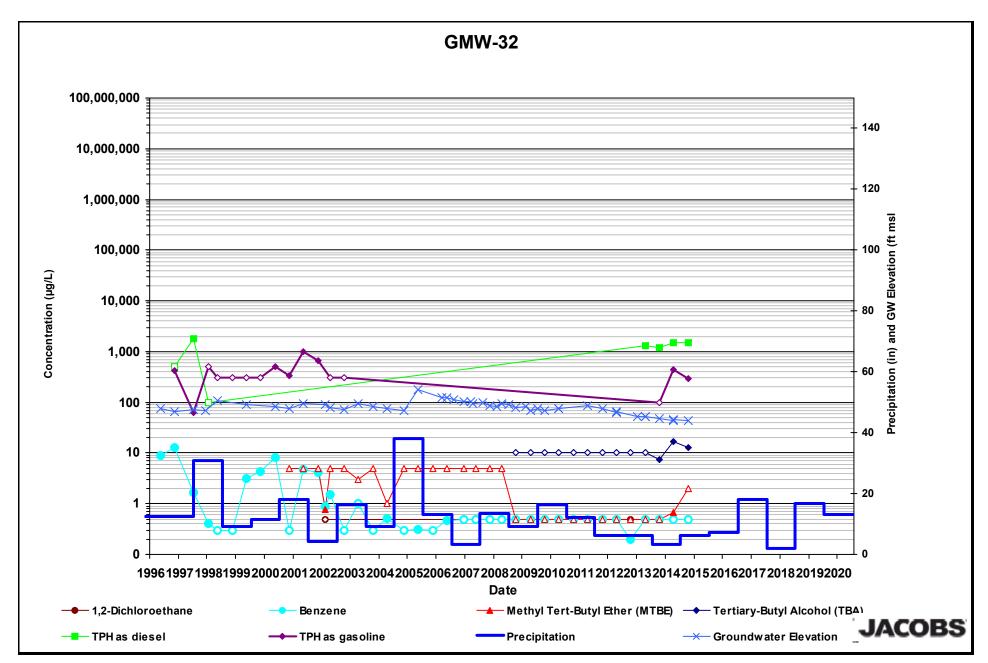


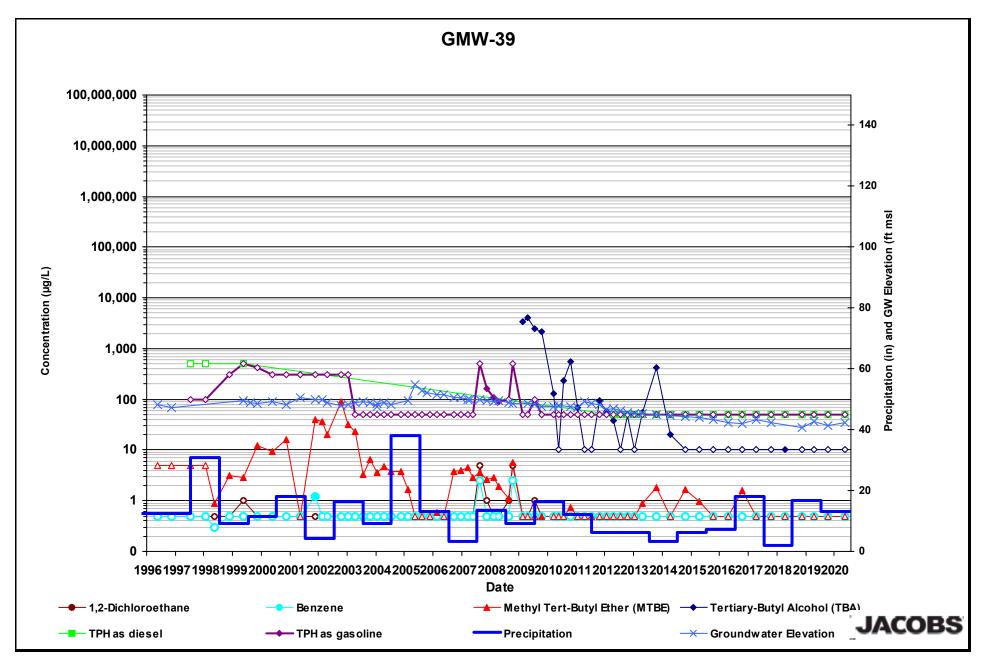


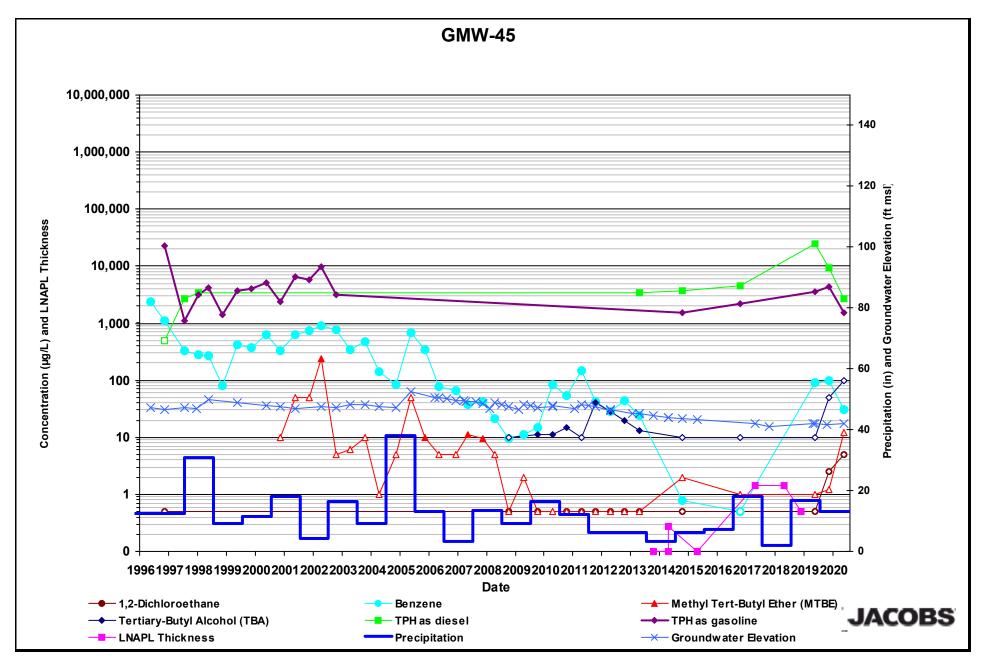


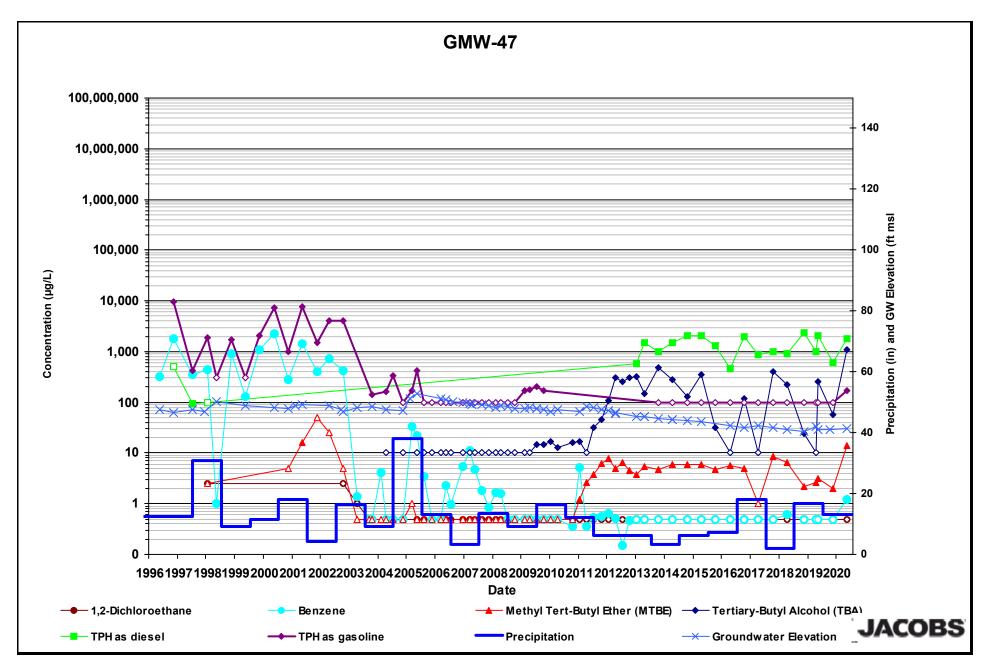


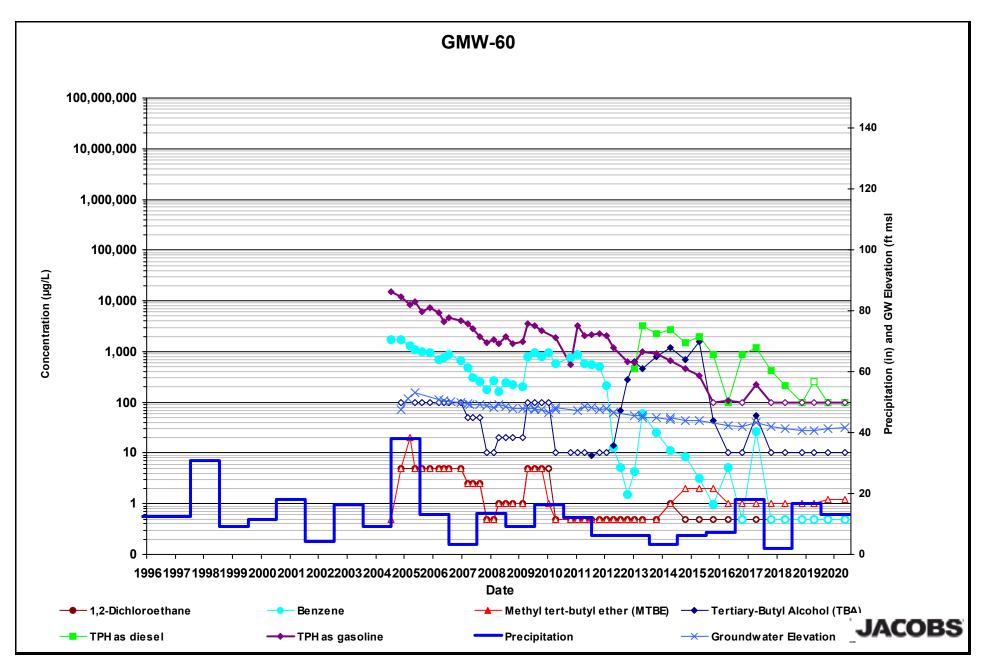


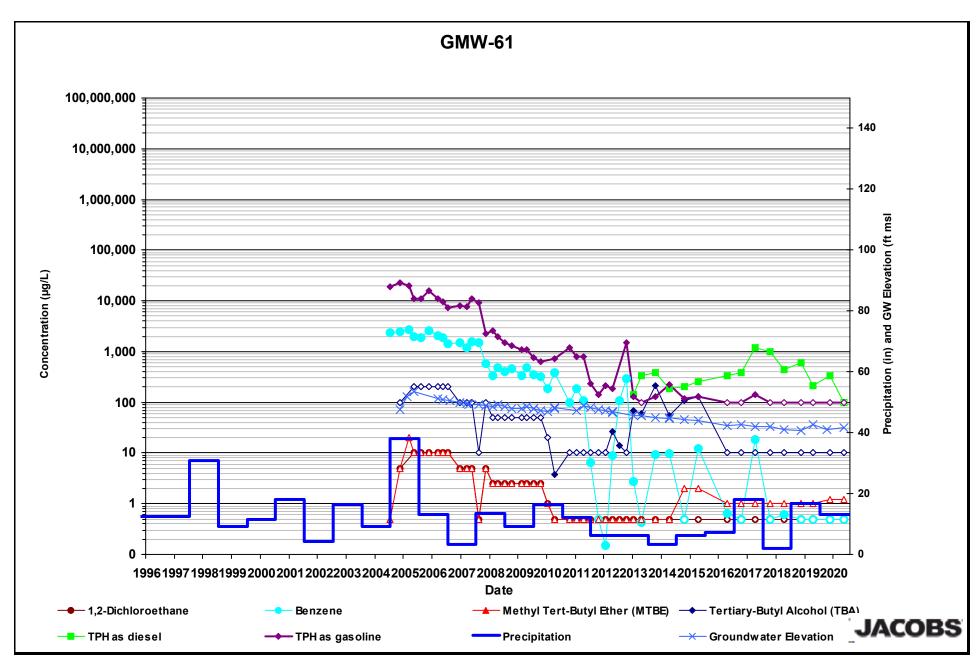


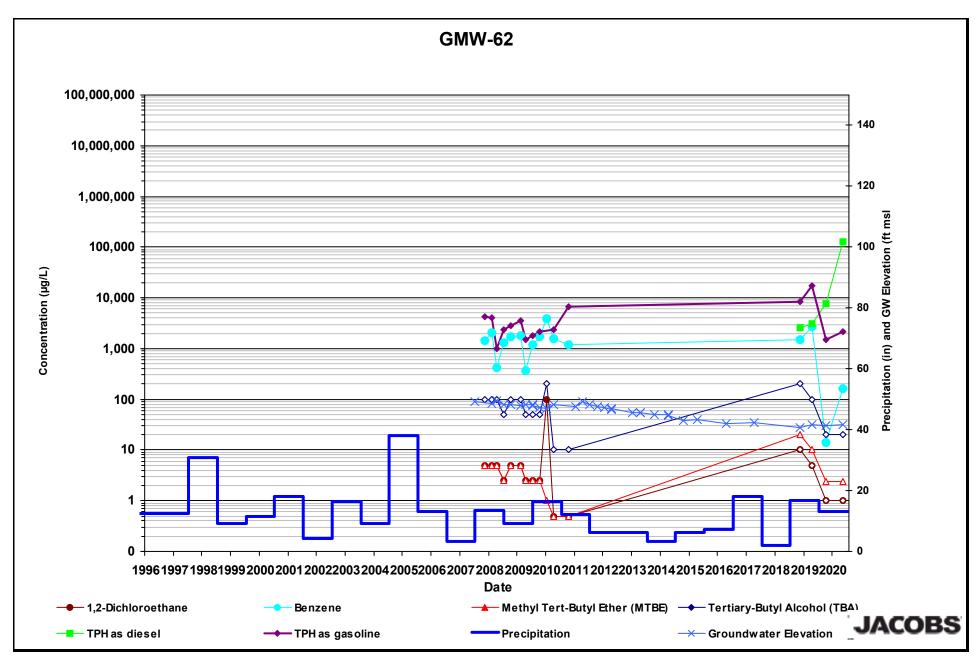


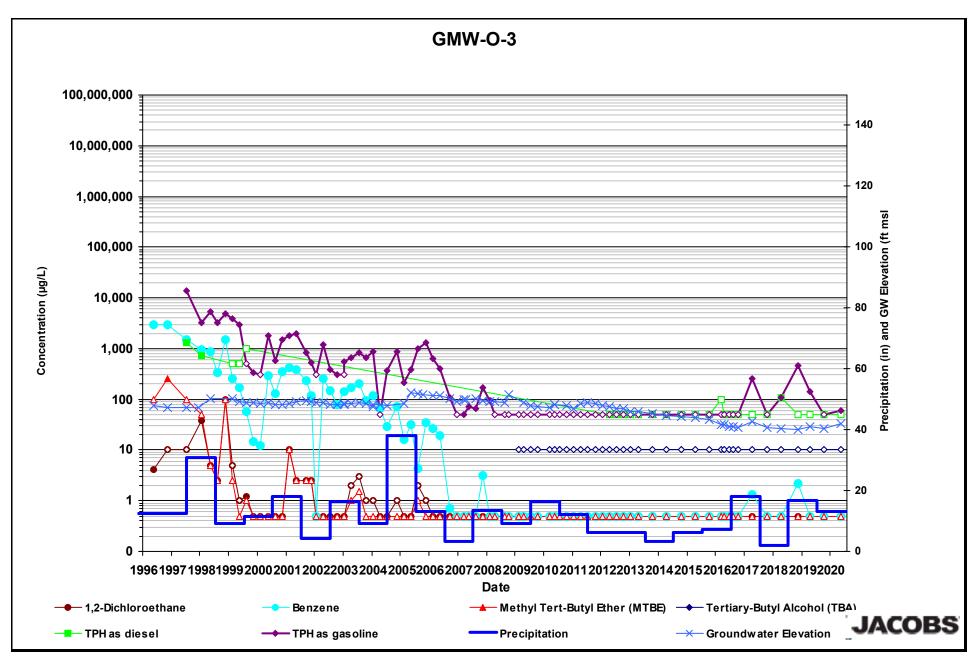


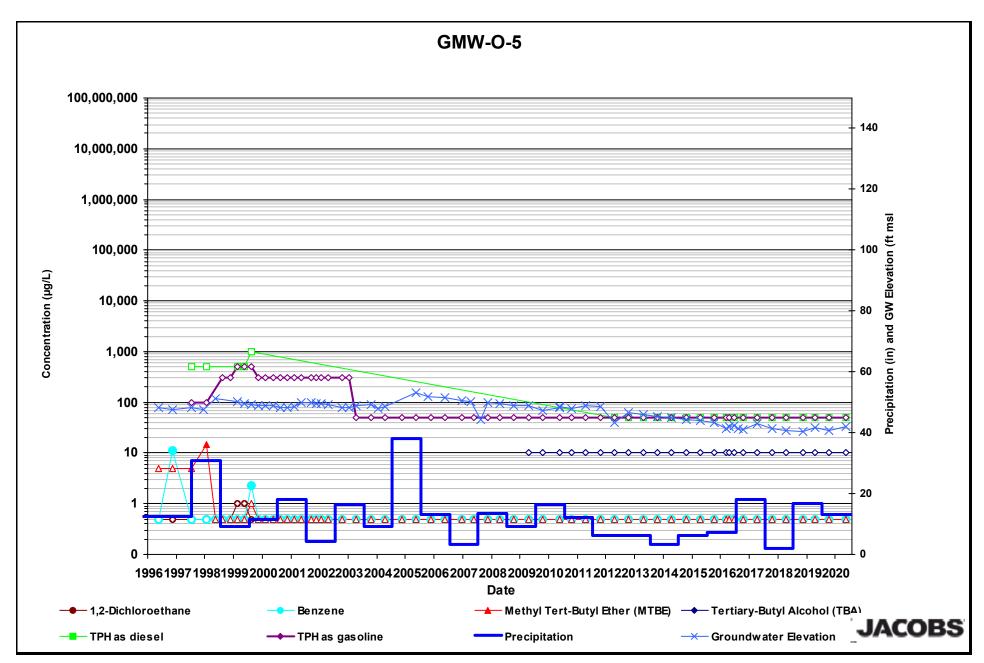


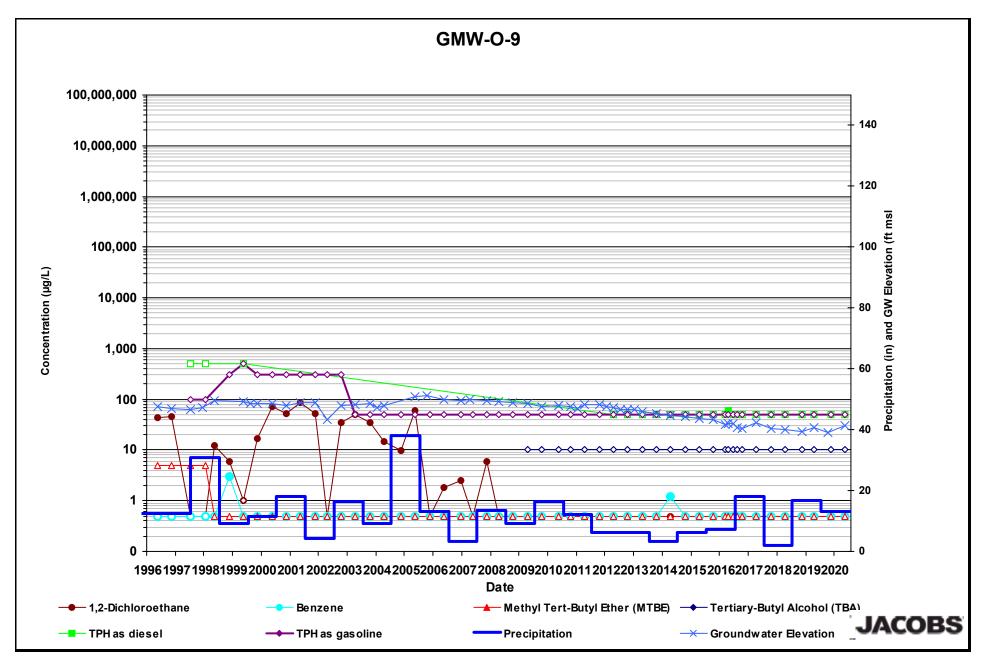


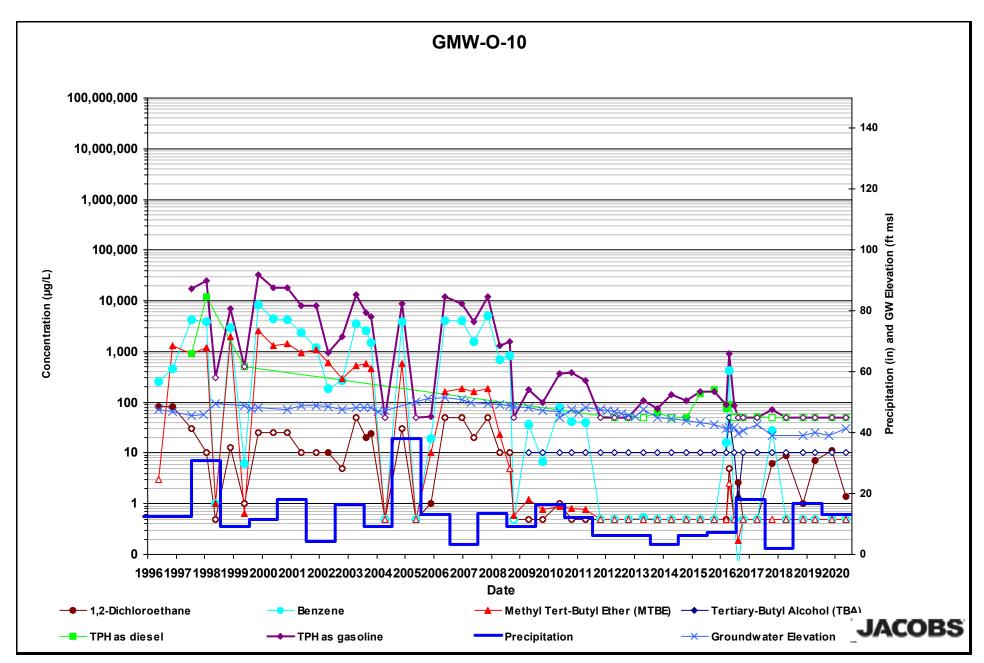


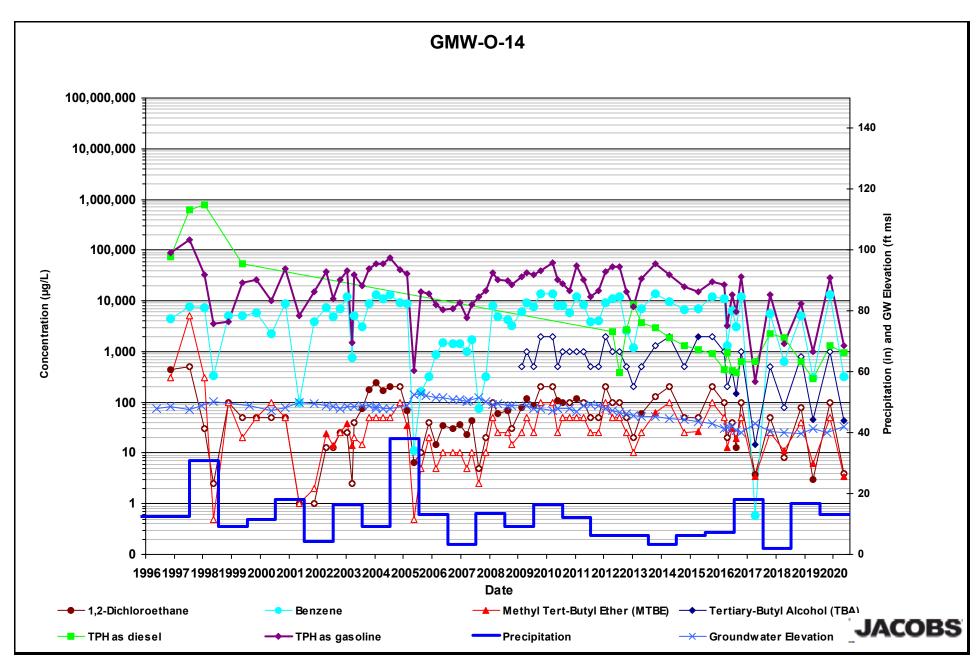


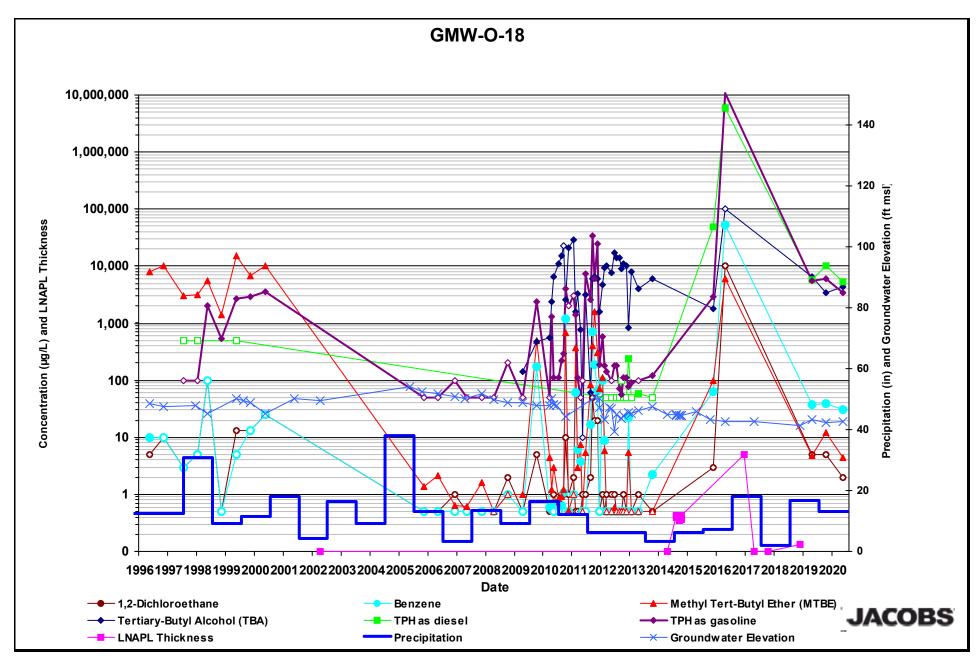


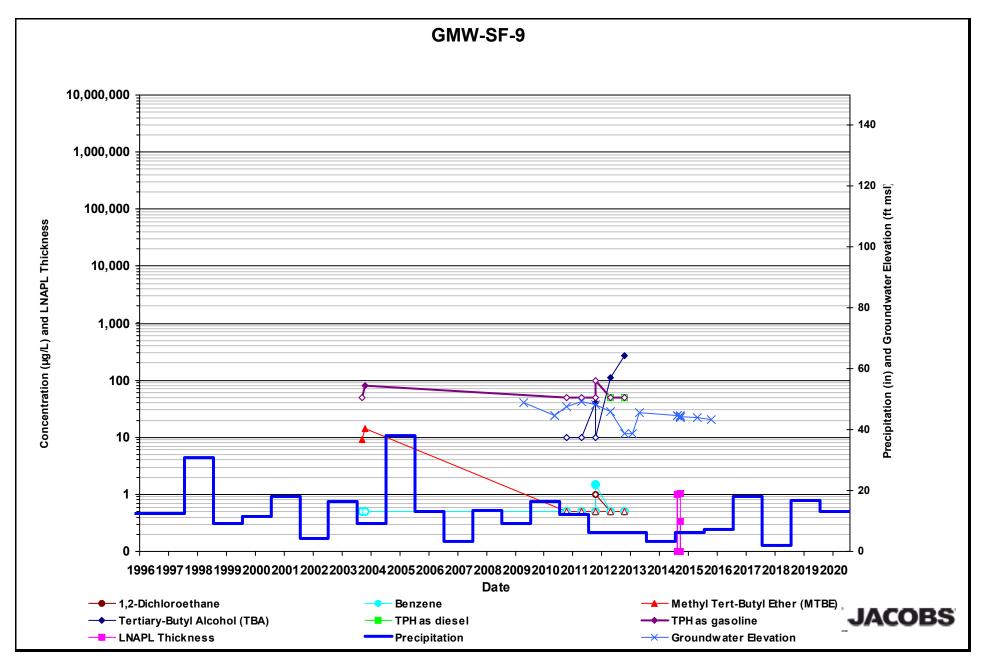


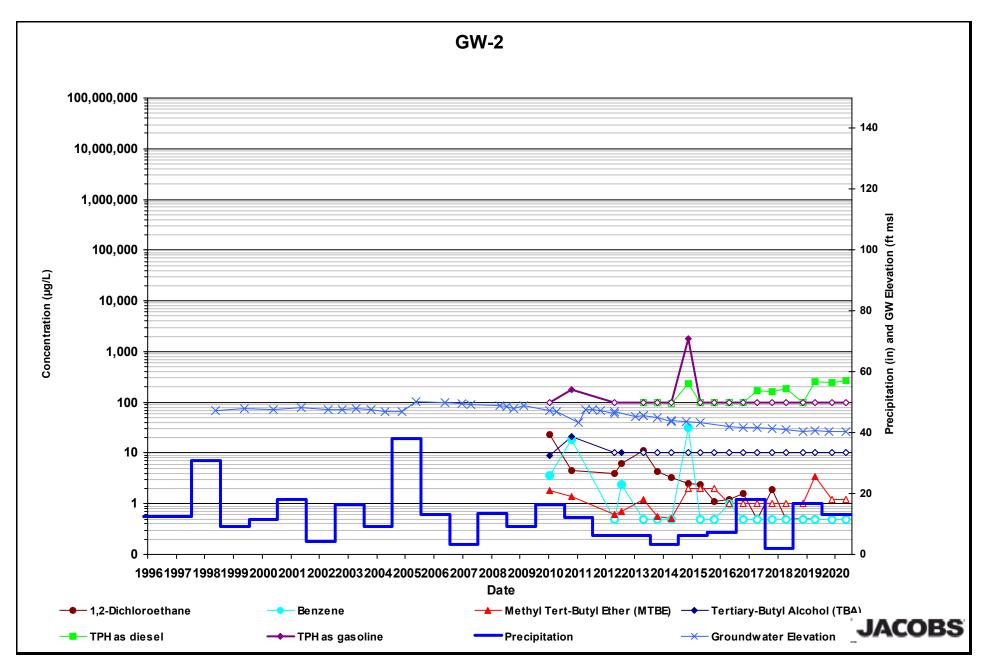


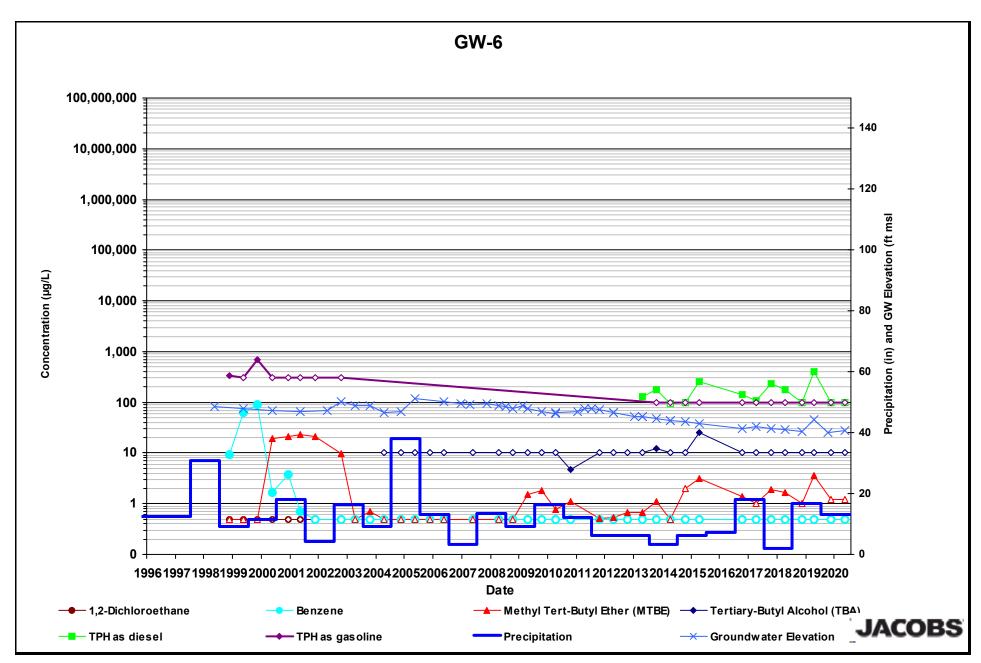


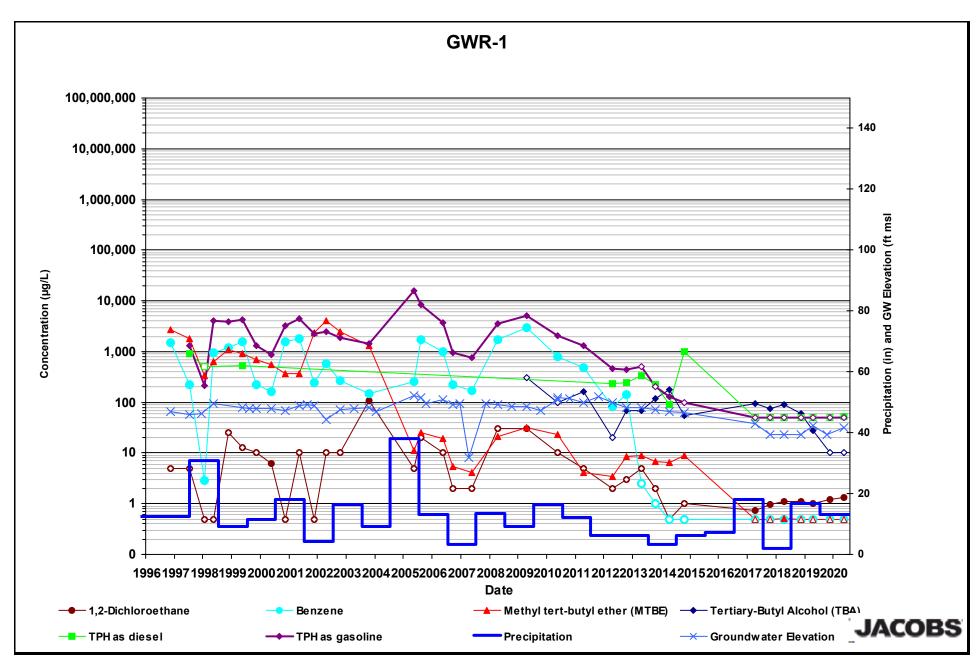


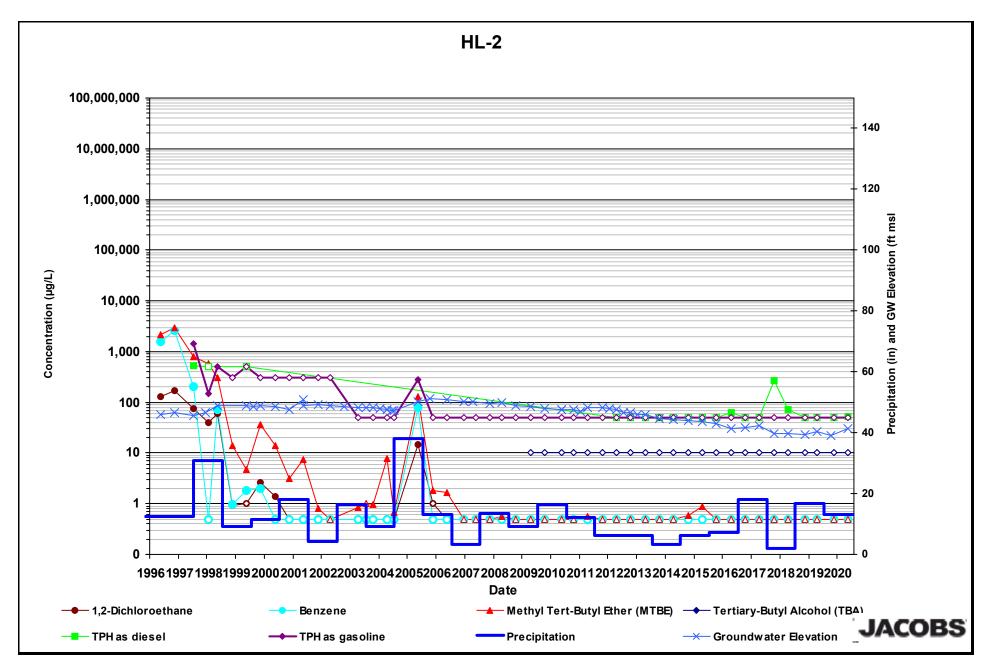


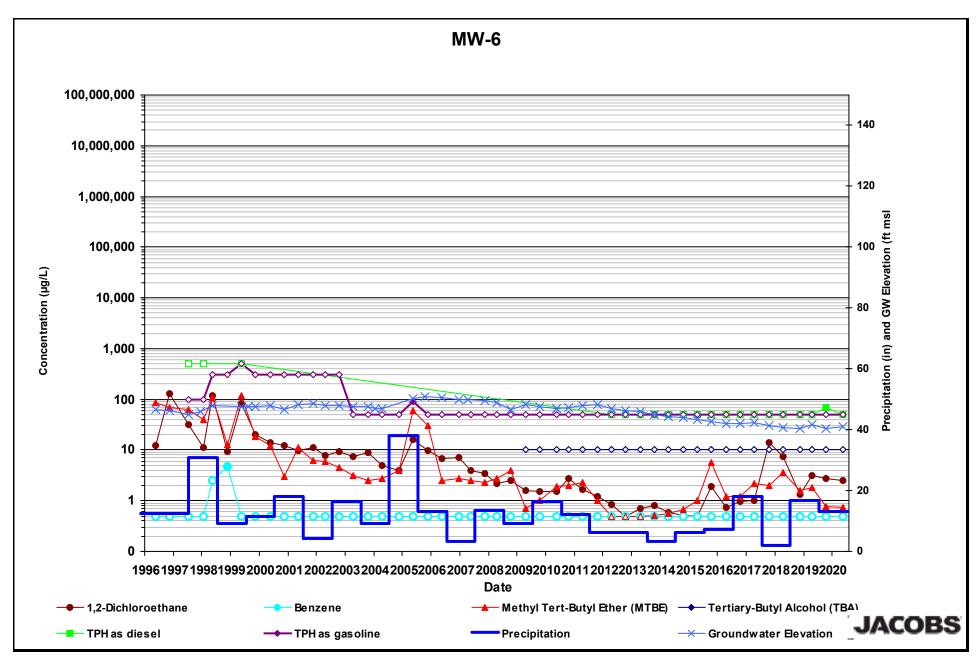


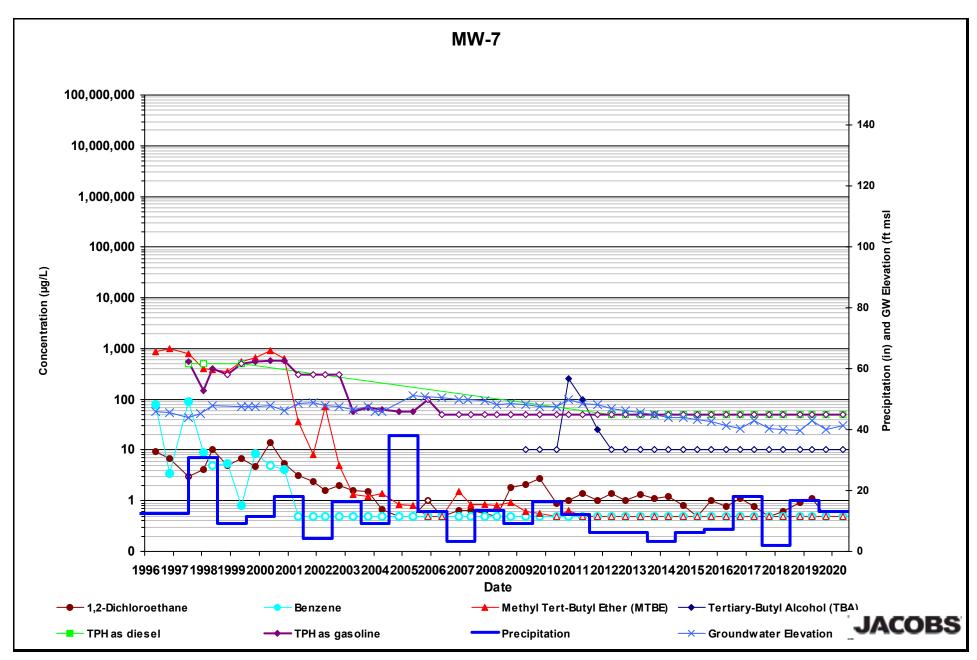


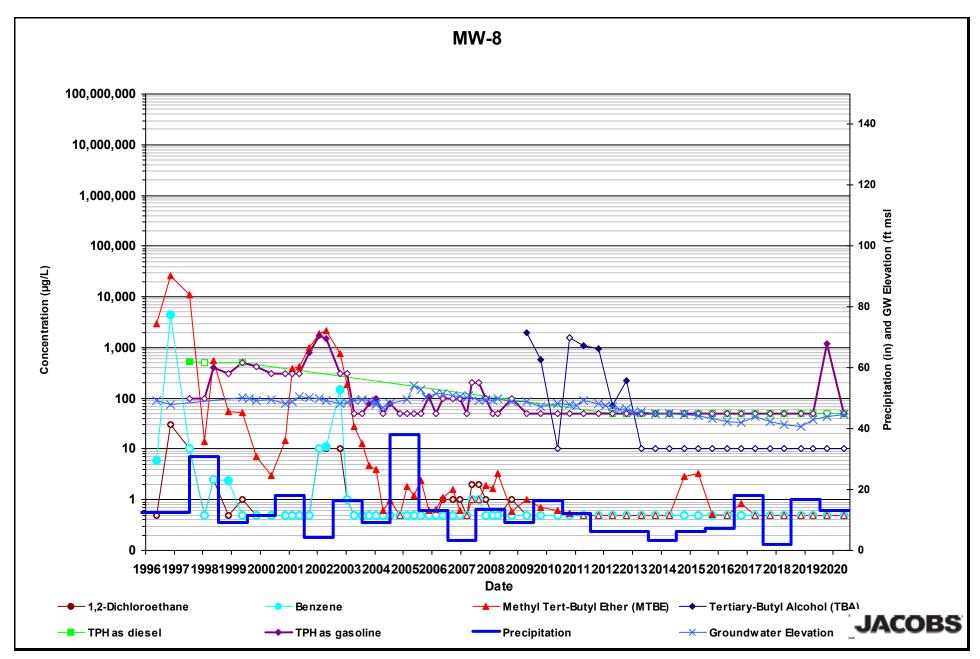


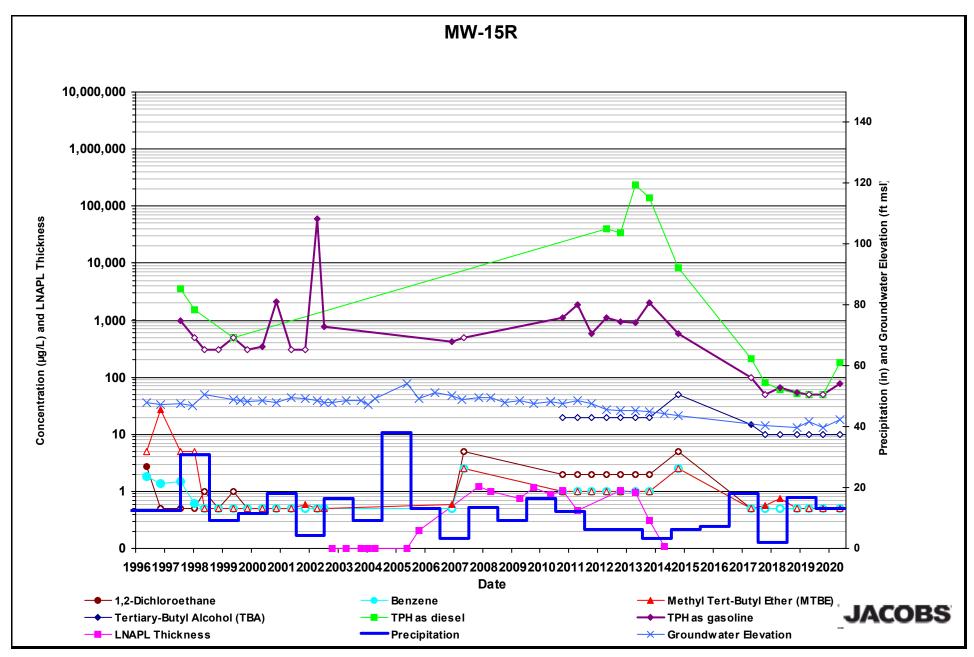


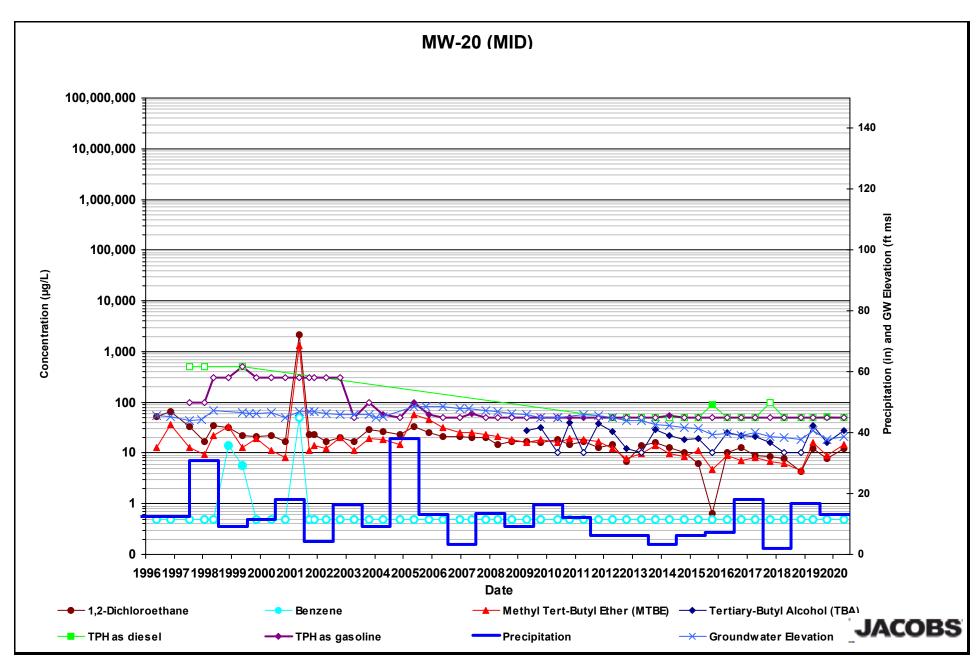


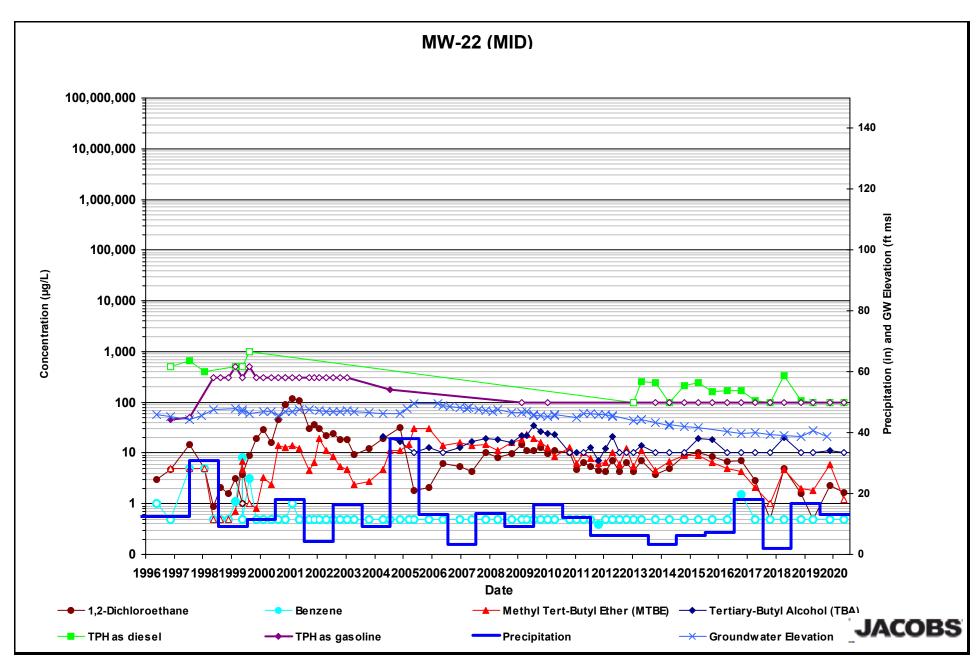


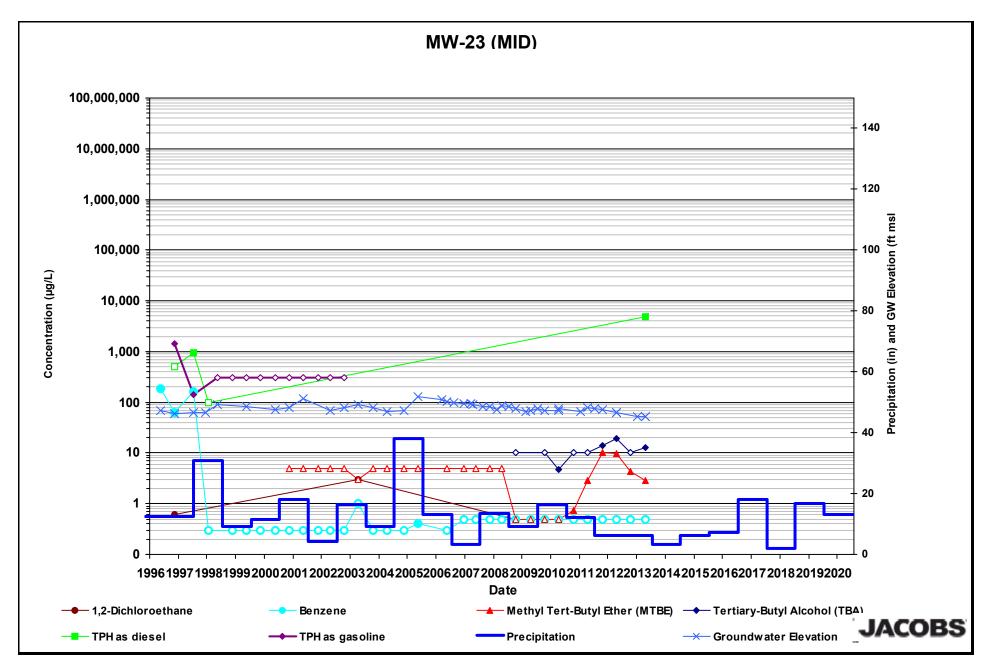


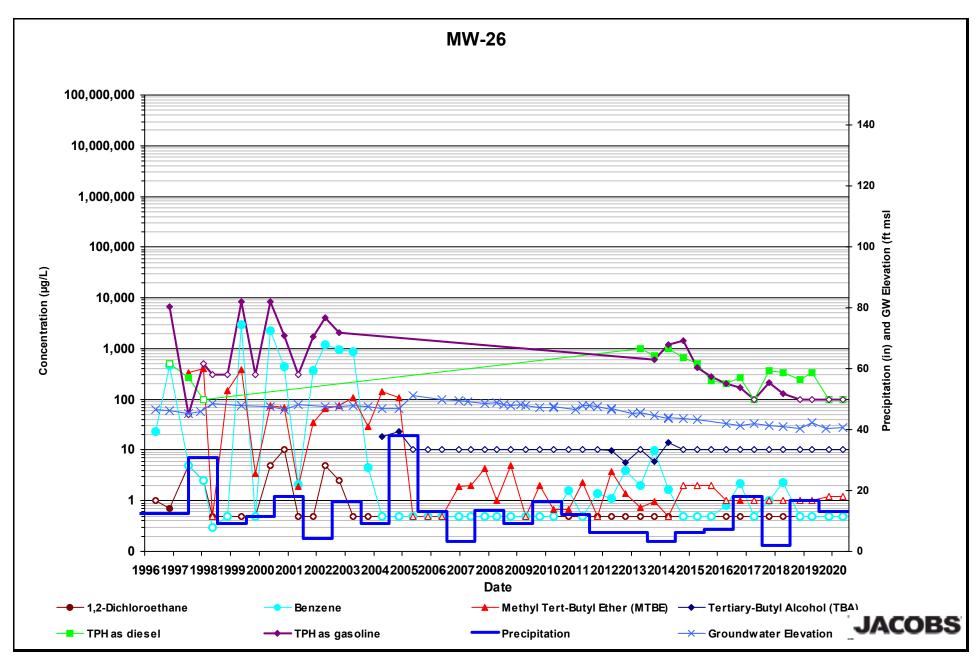


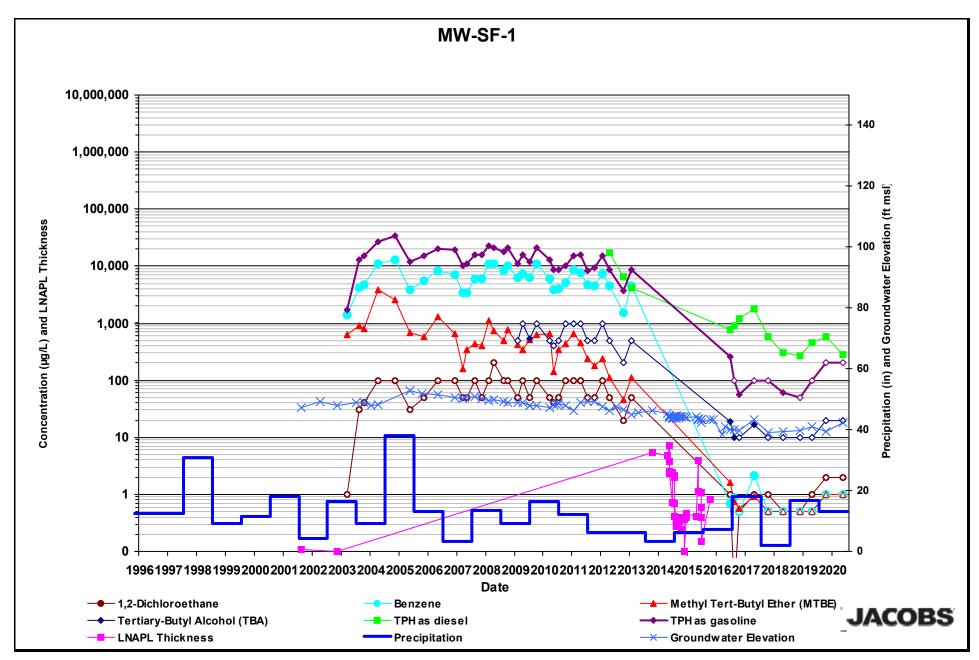


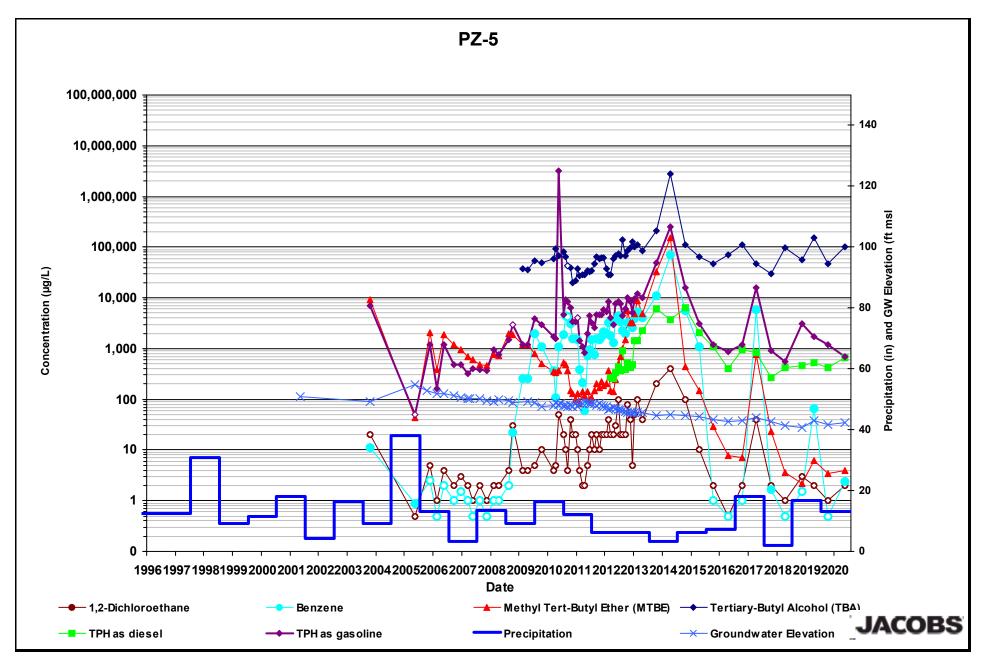


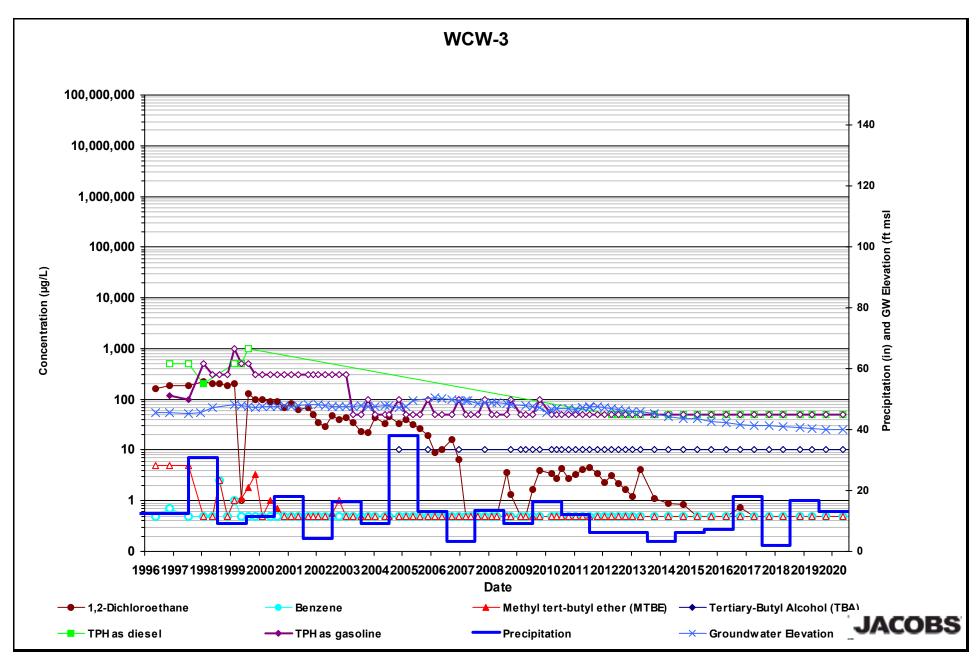


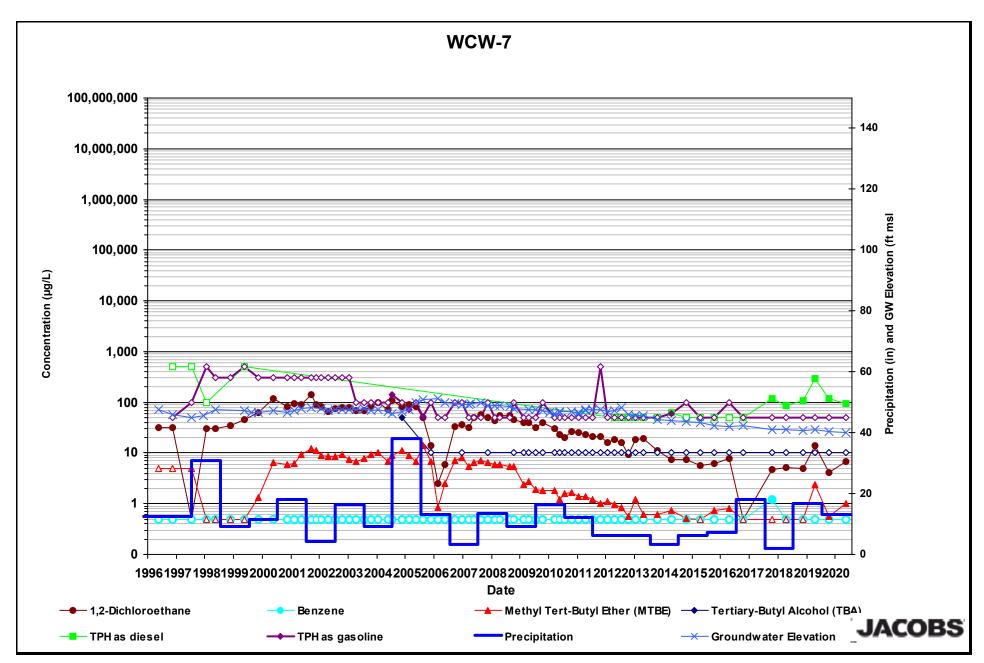












Appendix F Data Quality Assurance/Quality Control Report



Data Quality Assurance/Quality Control

Data quality was evaluated by examining the holding times, laboratory method blanks, equipment blanks (EBs), trip blanks (TBs), field duplicates (FDs), surrogate percent recoveries, laboratory control sample/laboratory control sample duplicate (LCS/LCSD) and matrix spike/matrix spike duplicate (MS/MSD) percent recoveries and relative percent differences (RPDs). Data quality review results for each analysis are outlined in the following subsections.

Analytical Data

The data quality evaluation report covers 129 normal environmental samples, 13 FDs, 17 EBs, and 13 TBs. Samples were collected between May 4 and June 10, 2020. Analyses were performed by Alpha Analytical, Inc., environmental laboratory in Sparks, Nevada, and American Analytics in Chatsworth, California. The sample results were reported as 11 sample delivery groups (SDGs):

Sample Delivery Groups
2005078
2005092
2005099
2005104
2005116
2005122
2006091
A5333521
A5333525
A5333530
A5333540

Three methods were used to analyze the environmental samples. Samples were collected and submitted directly to the laboratory for analysis. Samples were analyzed for the following analytes/method:

Parameter	Method
Volatile Organic Compounds (VOCs)	SW8260B
Total Petroleum Hydrocarbons – Diesel (TPH-d)	SW8015C or D
Total Petroleum Hydrocarbons – Gasoline (TPH-g)	SW8015C or D

Data validation flags were assigned using guidance from the EPA National Functional Guidelines for Organic Superfund Methods Data Review (EPA, 2017a) and EPA National Functional Guidelines for Inorganic Superfund Methods Data Review (EPA, 2017b). Multiple flags are routinely applied to specific sample method/matrix/analyte combinations, but there will be only one final flag. A final flag is applied to the data and is the most conservative of the applied data validation flags. The final flag also includes blank sample impacts.

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The data validation flags are those listed in the EPA National Functional Guidelines and include the following:

- J = Analyte was present, but the reported value may not be accurate or precise (estimated). The result was
 estimated because it was less than the referenced reporting limit, but greater than the method detection
 limit, or because a quality control (QC) exceedance occurred.
- R = Data were unusable because of deficiencies in the ability to analyze the sample and meet QC criteria.
- U = Analyte was not detected at the specified detection limit.
- UJ = Analyte was not detected, and the specified detection limit may not be accurate or precise (estimated).

Findings

The overall summaries of the data validation findings are contained in the following subsections.

Holding Times

All holding time criteria were met.

Method Blanks

Method blanks were analyzed at the required frequency and were free of contamination that would affect the sample results.

Field Blanks

Field blanks were reviewed to ascertain field compliance and data quality issues. The field blanks were free of contamination that would affect the sample results.

Field Duplicates

Thirteen FD sets were collected and analyzed during this reporting period. Comparison of the analytical results for the FD samples and the associated parent samples indicates that the RPD criteria of less than 30 percent were met for all compounds.

Surrogates

All surrogate recovery criteria were met with the following exception:

 Surrogate recovery was greater than the upper control limit in sample TF-23-SGI-051120 for Method SW8015D, indicating the associated sample result is possibly biased low. The associated detected TPH-d result was qualified as estimated and flagged "J".

Laboratory Control Samples

LCS/LCSDs were analyzed as required. All accuracy and precision criteria were met with the following exception:

The recovery of naphthalene was greater than the upper control limit in an LCS for Method SW8260B, indicating associated sample results are possibly biased high. Two associated detected results were qualified as estimated and flagged "J" in samples GMW-7-SGI-051120 and GMW-45-SGI-051120.

The recoveries of 1,2,3-trichlorobenzene, 1,2,4-trichlorobenzene, 1,2-dibromoethane, hexachlorobutadiene, n-butylbenzene, p-isopropyltoluene, sec-butylbenzene and trans-1,3-dichloropropene were less than the lower control limit in the LCSs for Method SW8260B, indicating associated sample results are possibly biased low.

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Eighty-six associated nondetected results were qualified as estimated and flagged "UJ" in samples DUP-1-SGI-050420, DUP-2-050720, DUP-4-SGI-050720, DUP-5-SGI-050820, GMW-12-SGI-050820, GMW-28-050720, GMW-38-050720, GMW-39-050720, GMW-47-SGI-050820, GMW-48-SGI-050820, GMW-57-SGI-050820, GMW-59-SGI-050820, GMW-61-SGI-050820, GMW-62-SGI-050420, GMW-63-SGI-050420, GMW-64-SGI-050420, GMW-65-SGI-050420, GMW-67-SGI-050420, GMW-69-SGI-050420, GMW-8-051220, GMW-SF-7-050720, GW-15-SGI-050720, GW-3-SGI-050420, HL-2-051220, HL-3-050720, MW-12-051220, MW-18(MID)-051120, MW-19(MID)-050720, MW-20(MID)-050720, MW-21(MID)-050720, MW-26-SGI-050420, MW-29-SGI-050720, MW-6-050720, MW-7-050720, MW-8-050720, MW-SF-1-051220, MW-SF-13-051220, MW-SF-15-051120, MW-SF-4-051220, MW-SF-6-051120, PZ-3-SGI-050820, TF-21-SGI-050820, VEW-5-050720 and WCW-12-051220.

Matrix Spikes/Matrix Spike Duplicates

The results of MS/MSD analyses provide information about the possible influence of the matrix on either accuracy or precision of the measurements. There were no MS/MSD recovery or RPD exceedances that would affect the sample results.

Chain-of-Custody

Each sample was documented in a completed chain-of-custody form and received at the laboratory in good condition.

Overall Assessment

An overall evaluation of the data indicates that the sample handling, shipment, and analytical procedures have been adequately completed, and that the analytical results are considered usable taking into consideration possible biases as described above.

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